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Filed Electronically

National Energy Board  
Suite 210, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8

**Attention: Ms. Sheri Young, Secretary of the Board**

Dear Ms. Young:

**Re: TransCanada PipeLines Limited (TransCanada)  
North Bay Junction Long Term Fixed Price (NBJ LTFP) Service Application  
(Application)  
Board File: OF-Tolls-Group1-T211-2018-03 01  
RH-002-2018 Proceeding  
TransCanada Response to Information Request NEB 1.6 Errata**

TransCanada encloses errata to the previously filed response to information request NEB 1.6.<sup>1</sup>  
The errata corrects a typographical error.

If the Board requires additional information with respect to this filing, please contact me or  
TransCanada's representatives listed in the Application.

Yours truly,  
**TransCanada PipeLines Limited**

*Original signed by*

Bernard Pelletier  
Director, Regulatory Tolls and Tariffs  
Canadian Natural Gas Pipelines

Enclosure

cc: RH-002-2018 List of Parties

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<sup>1</sup> NEB Filing ID: A97976-2.

**IR Number:** NEB 1.6

**Category:** Tolling Matters

**Topic:** Secondary Receipt Points

**Reference:** TransCanada, Application, Paragraph 54, Page 11 of 24 (PDF page 15 of 28), A97476-2

**Preamble:** In the reference, TransCanada states that the service provides access to Secondary Receipt Points at Bayhurst 1 and Suffield 2 at the same priority level as alternate receipt points, with scheduling subject to available capacity. TransCanada states that these two receipt locations are in close proximity to Empress and the flexibility to receive gas on a secondary basis at these two points was requested by prospective NBJ LTFP shippers.

**Request:** Provide an explanation for how the Secondary Receipt Points at Bayhurst 1 and Suffield 2 provide flexibility to receive gas on a secondary basis. Include an overview of the gas supply and infrastructure connecting to those points.

**Response:**

Prospective NBJ LTFP shippers sought flexibility as part of the negotiations, which ultimately led to the agreed-to Secondary Receipt Point provisions. As an alternative to receiving gas at Empress on any day, an NBJ LTFP shipper will be able to submit a nomination to request service from the Secondary Receipt Point locations of Bayhurst 1 or Suffield 2, if it so chooses. Secondary Receipt Point nominations will be treated at the same priority level as alternate receipt point nominations for FT service, with scheduling subject to available capacity. ~~if it so chooses~~. Such nomination will be treated in the same manner from a TransCanada scheduling priority perspective as that of a hypothetical Empress to NBJ FT shipper requesting an Alternate Receipt Point at either Bayhurst 1 or Suffield 2 through its nomination (i.e. both nominations would be given equal priority, but would not necessarily be treated at firm priority).

Bayhurst 1 is an interconnection point with TransGas, with gas supply from Alberta and/or Saskatchewan sources able to access the Mainline. Suffield 2 is an interconnection point with the Suffield Transmission System, with gas supply from southern Alberta sources able to access the Mainline. As such, Bayhurst 1 and Suffield 2 provide alternative access to Western Canada Sedimentary Basin (WCSB) supply to that accessible through the NOVA Gas Transmission Ltd. (NGTL) System at Empress. Due to the geographic proximity of Empress, Bayhurst 1 and Suffield 2, gas received into the Mainline from these points under NBJ LTFP make use of substantially the same Western Mainline infrastructure.