



ORDER XG-024-2020

IN THE MATTER OF the *Canadian Energy Regulator Act* (CER Act) and the regulations made thereunder; and

IN THE MATTER OF an application made by Westcoast Energy Inc., doing business as Spectra Energy Transmission (Westcoast), pursuant to section 214 of the CER Act, dated 29 February 2020, filed with the Canada Energy Regulator (CER) under File OF-Fac-Gas-W102-2019-05 02.

BEFORE the Commission of the CER (Commission) on 3 November 2020.

WHEREAS Westcoast filed an application pursuant to sections 214 and 226 of the CER Act, dated 29 February 2020 to construct and operate the Silverstar Project (Project);

AND WHEREAS the application, as applied for by Westcoast, includes exemption requests from the provisions of paragraph 180(1)(a), and section 198 of the CER Act in respect of the Project, and from the provisions of paragraph 180(1)(b) and subsection 213(1) of the CER Act to obtain partial Leave to Open for certain auxiliary and utility systems prior to installation;

AND WHEREAS the application, as applied for by Westcoast, also includes an exemption request from the provisions of section 17 of the *Canadian Energy Regulator Onshore Pipeline Regulations* (Regulations) and Condition 1 of Order MO-08-2000 for non-destructive examination of welds for certain auxiliary and utility piping systems;

AND WHEREAS Westcoast must apply for final Leave to Open for all remaining facilities in accordance with the requirements of paragraph 180(1)(b) and subsection 213(1) of the CER Act;

AND WHEREAS the information about the Project is set out in Schedule A, attached to and forming part of this Order;

AND WHEREAS Westcoast filed subsequent submissions dated 1 May 2020 and 17 June 2020;

AND WHEREAS the Commission has considered the Letters of Comment filed on 24 March 2020, 13 April 2020, and 24 July 2020 by NOVA Gas Transmission Ltd.;

AND WHEREAS the Commission has considered the Letters of Comment filed on 6 May 2020 and 13 July 2020 by other commercial third parties;

AND WHEREAS the Commission has considered the Letters of Comment filed on 6 April 2020 and 20 July 2020 by Westcoast;

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AND WHEREAS the Commission has had regard to all considerations that are relevant and directly related to the Project, including matters under section 56 of the CER Act, and environmental matters pursuant to Part 3 of that Act;

AND WHEREAS the Commission has examined the application and subsequent filings and considers it to be in the public interest to grant the following relief;

IT IS ORDERED that, pursuant to section 214 of the CER Act;

- the applied-for Project, as specified in Schedule A, is exempt from the provisions of paragraph 180(1)(a), and section 198 of the CER Act;
- the auxiliary and utility systems having a design pressure of 1965 kPag (285 psig) or less, are exempt from the provisions of paragraph 180(1)(b) and subsection 213(1) of the CER Act, as requested;
- non-destructive examination of all welds for the auxiliary and utility piping systems which are designed and constructed in accordance with the American Society of Mechanical Engineers B31.3, and have a design pressure of 1965 kPa or less, are exempt from the provisions of section 17 of the Regulations pursuant to section 97 of the CER Act, and from Condition 1 of Order MO-08-2000, as requested;
- the effect of which is to approve the Project subject to the following conditions:
 1. Westcoast must comply with all of the conditions contained in this Order unless the Commission otherwise directs.
 2. Subject to Condition 4, Westcoast must cause the approved Project to be designed, located, constructed, installed, and operated in accordance with the specifications, standards, commitments made and other information referred to in its application or in its related submissions.
 3. Westcoast must implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations, procedures and its commitments for the protection of the environment included in or referred to in its application or in its related submissions.
 4. Westcoast must file with the CER any technical specification updates for the Project components listed in the Application concurrently with its final Leave to Open application. Technical specification updates are limited to differences in pipe length, diameter, wall thickness, grade or material that do not impact any other aspect of the Project as approved.
 5. Westcoast must, at least 14 days prior to the commencement of construction of the approved facilities, file with the CER a detailed construction schedule or schedules identifying major construction activities and must notify the Commission of any modifications to the schedule or schedules as they occur.
 6. Within 30 days of the date that the approved Project is placed in service, Westcoast must file with the CER a confirmation that the approved Project was completed and constructed in compliance with all applicable conditions in this Order. If compliance with any of these conditions cannot be confirmed, Westcoast must file with the CER details as to why compliance cannot be confirmed. The filing required by this condition shall include a statement confirming that the signatory to the filing is the

accountable officer of Westcoast, appointed as Accountable Officer pursuant to section 6.2 of the *Canadian Energy Regulator Onshore Pipeline Regulations*.

7. This Order shall expire on 3 November 2023 unless construction of the Project has commenced by that date.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

Original signed by

Jean-Denis Charlebois
Secretary of the Commission

SCHEDULE A
Order XG-024-2020

Westcoast Energy Inc. doing business as Spectra Energy Transmission (Westcoast)
Application dated 29 February 2020
assessed pursuant to sections 214 and 226 of the *Canadian Energy Regulator Act*

Silverstar Project
File OF-Fac-Gas-W102-2019-05 02

Facilities Specifications – Sunset Creek Compressor Station (CS-16)

Project Type	Modification
Facility Type	Metering station
Location	Sunset Creek Compressor Station (CS-16), BC LSD: SW1/14-079-10 W6M
Description	<ul style="list-style-type: none"> • New (additional) metering building (MS-207) housing ultrasonic gas meters complete with control, measurement and analytical equipment. • Modularized electrical building including motor control center for the associated electrical equipment, control system equipment, uninterruptible power supply and batteries. • New (additional) pressure vessels, including an aerial cooler bay, with design registered with applicable provincial regulatory authority. • NPS 36 main gas station interconnect piping. • Additional isolation valves, pressure/flow control valves, station blowdown valves, associated piping and instrumentation. • Network, SCADA, and communications equipment including a communications tower and a site security system.
Max Operating Pressure	10,690 kPag (1550 psig)
Product	Non-sour natural gas