

COCHIN PIPE LINES LTD.

LOCAL TARIFF APPLYING ON PROPANE

FROM

A POINT IN THE PROVINCE OF SASKATCHEWAN

TO

POINTS IN THE PROVINCES OF SASKATCHEWAN AND ONTARIO

The rates named in this tariff are for the transportation of Propane by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No. 3, supplements thereto and reissues thereof, subject to the specific Rules and Regulations published herein (refer to page 2).

The rates listed in this tariff are applicable on the Canadian movement only of Propane tendered at receiving points in Canada, for delivery by Dome Pipeline Corporation to delivery points in the United States or redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States.

TABLE OF RATES

Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Dollars per m3
Richardson, Saskatchewan	International Boundary, near Alameda, Saskatchewan or Windsor Terminal, Ontario	[D] 5.087

TERMINALLING CHARGES - the rates set out above do not include the terminalling charges at the Windsor Terminal.

[W] Incentive Volume Rates are no longer offered under this tariff.

[I] Increase. [W] Change in wording. [D] Decrease

ISSUED: February 15, 2007

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF PROPANE**

ITEM 4 SPECIFICATIONS AS TO QUALITY:

The carrier reserves the right to reject any and all shipments of Propane not conforming to the definition of and specifications for Propane HD-5, as contained in "N.G.P.A. Liquefied Petroleum Gas Specifications and Test Methods" (N.G.P.A. Publication 2140 as revised and supplemented from time to time) and as determined by the test methods in said publication with the further proviso that the water content of the Propane must not be greater than 10 p.p.m. by weight.

ITEM 11 EVIDENCE OF RECEIPTS AND DELIVERIES:

Propane deliveries from the propane terminals will be evidence by "Bills of Lading" automatically printed on site including conversion to net volumes.

ITEM 20 ODORIZATION:

The Carrier will provide, as part of operating costs at each Propane delivery terminal, an odorant for odorizing propane, at the rate of 1.5 pounds for each 10,000 gallons (U.S.) propane. There will be no rebates for non-odorized propane. Non-odorized propane shall be provided by the Carrier only upon prior completion of the Carrier's release form by the shipper.

ITEM 21 DEMURRAGE:

In order to provide space for delivery of succeeding shipments into Carrier's facilities and otherwise to prevent or relieve congestion at Carrier's terminals, Carrier shall give notice to Shippers or Consignees to remove product from Carrier's facilities. Product specified in the notice shall be determined on a first-in, first-out basis. Product which is not removed at the close of a five (5) day period, beginning the day after such notice is sent by Carrier, shall be subject to a demurrage charge of one cent (1c) per barrel per day until removed. Demurrage charges shall be payable upon presentation of bill by Carrier.

ITEM 22 MINIMUM LOADS:

At destinations where Carrier has tank truck loading facilities, Carrier will, upon Shipper's order, load propane into tank trucks of five thousand (5,000) gallons (U.S.) or greater water capacity.

ITEM 23 SCHEDULING OF RECEIPTS AND DELIVERIES:

When shippers request receipt by the Carrier and subsequent delivery from the Carrier's propane terminals of volumes of product greater than can be immediately delivered, Carrier shall schedule such receipts and deliveries among all shippers on an equitable basis. Carrier shall not be liable for any cost incurred for any delay in receipt or delivery resulting from such scheduling.

COCHIN PIPE LINES LTD.

LOCAL TARIFF APPLYING ON PROPANE

FROM

A POINT IN THE PROVINCE OF SASKATCHEWAN

TO

POINTS IN THE PROVINCES OF SASKATCHEWAN AND ONTARIO

The rates named in this tariff are for the transportation of Propane by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No. 3, supplements thereto and reissues thereof, subject to the specific Rules and Regulations published herein (refer to page 2).

The rates listed in this tariff are applicable on the Canadian movement only of Propane tendered at receiving points in Canada, for delivery by Dome Pipeline Corporation to delivery points in the United States or redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States.

TABLE OF RATES

Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Dollars per m3
Alameda Station, Saskatchewan	International Boundary, near Alameda, Saskatchewan or Windsor Terminal, Ontario	[D] 3.111

TERMINALLING CHARGES - the rates set out above do not include the terminalling charges at the Windsor Terminal.

[W] Incentive Volume Rates are no longer offered under this tariff.

[I] Increase. [W] Change in wording. [D]

ISSUED: February 15, 2007

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF PROPANE**

ITEM 4 SPECIFICATIONS AS TO QUALITY:

The carrier reserves the right to reject any and all shipments of Propane not conforming to the definition of and specifications for Propane HD-5, as contained in "N.G.P.A. Liquefied Petroleum Gas Specifications and Test Methods" (N.G.P.A. Publication 2140 as revised and supplemented from time to time) and as determined by the test methods in said publication with the further proviso that the water content of the Propane must not be greater than 10 p.p.m. by weight.

ITEM 11 EVIDENCE OF RECEIPTS AND DELIVERIES:

Propane deliveries from the propane terminals will be evidence by "Bills of Lading" automatically printed on site including conversion to net volumes.

ITEM 20 ODORIZATION:

The Carrier will provide, as part of operating costs at each Propane delivery terminal, an odorant for odorizing propane, at the rate of 1.5 pounds for each 10,000 gallons (U.S.) propane. There will be no rebates for non-odorized propane. Non-odorized propane shall be provided by the Carrier only upon prior completion of the Carrier's release form by the shipper.

ITEM 21 DEMURRAGE:

In order to provide space for delivery of succeeding shipments into Carrier's facilities and otherwise to prevent or relieve congestion at Carrier's terminals, Carrier shall give notice to Shippers or Consignees to remove product from Carrier's facilities. Product specified in the notice shall be determined on a first-in, first-out basis. Product which is not removed at the close of a five (5) day period, beginning the day after such notice is sent by Carrier, shall be subject to a demurrage charge of one cent (1c) per barrel per day until removed. Demurrage charges shall be payable upon presentation of bill by Carrier.

ITEM 22 MINIMUM LOADS:

At destinations where Carrier has tank truck loading facilities, Carrier will, upon Shipper's order, load propane into tank trucks of five thousand (5,000) gallons (U.S.) or greater water capacity.

ITEM 23 SCHEDULING OF RECEIPTS AND DELIVERIES:

When shippers request receipt by the Carrier and subsequent delivery from the Carrier's propane terminals of volumes of product greater than can be immediately delivered, Carrier shall schedule such receipts and deliveries among all shippers on an equitable basis. Carrier shall not be liable for any cost incurred for any delay in receipt or delivery resulting from such scheduling.

COCHIN PIPE LINES LTD.

LOCAL TARIFF APPLYING ON REGULAR AND INCENTIVE VOLUME PROPANE

from
Points in the Provinces of Alberta and Saskatchewan
to
Points in the Provinces of Saskatchewan and Ontario

The rate named in this tariff is for the transportation of Propane by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No. 3 supplements thereto and reissues thereof, and subject to the specific Rules and Regulations published herein (refer to page 2).

The rate listed in this tariff is applicable on the Canadian movement only of Propane tendered at receiving points in Canada, for delivery by Dome Pipeline Corporation to delivery points in the United States or redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States

TABLE OF RATES

Rates in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Column A Regular Volume Rate	Column B Incentive Volume Rate
Fort Saskatchewan Terminal, Alberta	Regina Station, Saskatchewan	[D] 9.141	[D] 6.034
	International Boundary near Alameda, Saskatchewan or Windsor Terminal, Ontario	[D] 9.950	[D] 9.233
Regina Station, Saskatchewan	International Boundary near Alameda, Saskatchewan or Windsor Terminal, Ontario	[D] 4.914	[D] 3.236

Terminalling Charges - the rates set out above do not include third party terminalling charges at Fort Saskatchewan, Regina Terminals or Windsor Storage Facility Joint Venture Terminal.

Transfer Fee - Cochin will charge a separate rate of \$2.52/m3 for any Propane delivered under this tariff at Regina.

[D] Decrease. [I] Increase. [W] Change in wording.

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF PROPANE**

ITEM 4 SPECIFICATIONS AS TO QUALITY

The Carrier reserves the right to reject any and all shipments of Propane not conforming to the definition of and specifications for Propane HD-5, as contained in "N.G.P.A. Liquefied Petroleum Gas Specifications and Test Methods" (N.G.P.A. Publication 2140 as revised and supplemented from time to time) and as determined by the test methods in said publications with the further proviso that the water content of the Propane must not be greater than 10 p.p.m. by weight.

ITEM 11 EVIDENCE OF RECEIPTS AND DELIVERIES

Propane deliveries from the Propane terminals will be evidenced by "Bills of Lading" automatically printed on site including conversion to net volumes.

ITEM 20 ODORIZATION

The Carrier will provide, as part of operating costs at each Propane delivery terminal operated by the Carrier where the Carrier receives a Terminalling Fee, an odorant for odorizing Propane, at the rate of 1.5 pounds for each 10,000 gallons (U.S.) Propane. There will be no refund for non-odorized Propane. Non-odorized Propane shall be provided by the Carrier only upon prior completion of the Carrier's release form by the Shipper.

ITEM 21 DEMURRAGE

In order to provide space for delivery of succeeding shipments into Carrier's facilities and otherwise to prevent or relieve congestion at Carrier's terminals, Carrier shall give notice to Shippers or Consignees to remove product from Carrier's facilities. Product specified in the notice shall be determined on a first-in, first-out basis. Product which is not removed at the close of a five (5) day period, beginning the day after such notice is sent by Carrier, shall be subject to a demurrage charge of one cent (1c) per barrel per day until removed. Demurrage charges shall be payable upon presentation of bill by Carrier.

ITEM 22 MINIMUM LOADS

At destination where Carrier has tank truck loading facilities, Carrier will, upon Shipper's order, load Propane into tank trucks of five thousand (5,000) gallons (U.S.) or greater water capacity.

ITEM 23 SCHEDULING OF RECEIPTS AND DELIVERIES

When Shippers request receipt by the Carrier and subsequent delivery from the Carrier's Propane terminals of product greater than can be immediately delivered. Carrier shall schedule such receipts and deliveries among all Shippers on an equitable basis. Carrier shall not be liable for any cost incurred for any delay in receipt or delivery resulting from such scheduling.

ITEM 24 INCENTIVE VOLUME

The total volume shipped during the months of April, May, June, July and August (the incentive volume) shall be eligible for the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. In addition, shipment of the incentive volume shall earn the Shipper the right to ship an equal volume to the same destination during the ensuing months of September through March at the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. Any volumes shipped to a given destination during the months September through March in excess of the incentive volume shall be billed at the rates contained in Column (A) the Regular Volume Rate in the Table of Rates. Where the Incentive Volume Rate is not offered to a specific delivery point then all volumes delivered to this delivery point shall be charged the Regular Volume Rate in all instances.

COCHIN PIPE LINES LTD.

**LOCAL TARIFF
APPLYING ON REGULAR AND INCENTIVE VOLUME ETHANE
FROM
POINTS IN THE PROVINCES OF ALBERTA AND SASKATCHEWAN
TO
POINTS IN THE PROVINCES OF SASKATCHEWAN AND ONTARIO**

The rates named in this tariff are for the transportation of Ethane by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No.3, supplements thereto and reissues thereof, and subject to the Specific Rules and Regulations published herein (refer to page 2).

The rates listed in Column B in this tariff are applicable to Ethane shipped under Tariff Item 20 of the Specific Rules and Regulations shown on page 2 hereof. All rates shown are applicable on the Canadian movement only of Ethane shipped for delivery by Dome Pipeline Corporation to a delivery point in the United States or redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States.

TABLE OF RATES

Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Column A Regular Volume Rate	Column B Incentive Volume Rate
Fort Saskatchewan Terminal, Alberta	International Boundary, near Alameda, Saskatchewan, or Windsor Terminal, Ontario	[D] 9.950	[D] 9.233
Alameda Station, Saskatchewan	International Boundary, near Alameda, Saskatchewan or Windsor Terminal, Ontario	[D] 3.111	not offered

TERMINALLING CHARGES - the rates set out above do not include the terminalling charges at the Fort Saskatchewan and Windsor Terminals.

[D] Decrease. [I] Increase. [W] Change in wording.

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF INCENTIVE VOLUME ETHANE**

The following shall apply in place of the like numbered rules in N.E.B. No. 6, Supplement No. 3.

ITEM 4(d) SPECIFICATIONS AS TO QUALITY:

The carrier reserves the right to reject any and all shipments of Ethane not conforming to the following quality requirements.

"Ethane" means the hydrocarbon C_2H_6 . Ethane received at designated receiving points shall be in a liquid state containing at least 95.0 mol per cent ethane and shall at all times comply with the following quality requirements.

- (i) it shall be commercially free from sand, dust, gums and gum forming substances, crude oil, catalyst poisons, impurities and other objectionable substances which may be injurious to the System or which may interfere with its transmission through the System;
- (ii) it shall not contain more than ninety (90) parts per million by weight of total sulphur;
- (iii) it shall not contain more than 2.5 mol per cent of methane;
- (iv) it shall not contain more than 1.0 mol per cent of propane and heavier hydrocarbons;
- (v) it shall not contain more than 2.0 mol per cent of carbon dioxide;
- (vi) it shall not contain more than 0.9 parts per million by weight of chlorides;
- (vii) it shall not contain any entrained or free water when measured at a temperature of minus 15 degrees Celsius and at any pressure up to 9900 kPa;
- (viii) it shall meet the specifications of any downstream Carriers to which it is being tendered.

The following shall apply in addition to the rules in N.E.B. No. 6, Supplement No. 3.

ITEM 20 INCENTIVE VOLUME:

The total volume shipped during the months of April, May, June, July and August (the incentive volume) shall be eligible for the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. In addition, shipment of the incentive volume shall earn the shipper the right to ship an equal volume to the same destination during the ensuing months of September through March at the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. Any volumes shipped to a given destination during the months September through March in excess of the incentive volume shall be billed at the rates contained in Column (A) the Regular Volume Rate in the Table of Rates. Where the Incentive Volume Rate is not offered to a specific delivery point then all volumes delivered to this delivery point shall be charged the Regular Volume Rate in all instances.

COCHIN PIPE LINES LTD.

LOCAL TARIFF
APPLYING ON REGULAR AND INCENTIVE VOLUME NATURAL GAS LIQUIDS
FROM
POINTS IN THE PROVINCES OF ALBERTA AND SASKATCHEWAN
TO
WINDSOR IN THE PROVINCE OF ONTARIO

The rates named in this tariff are for the transportation of Natural Gas Liquids (NGL's) by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No.3, supplements thereto and reissues thereof, subject to the Specific Rules and Regulations published herein (refer to page 2).

The rates listed in this tariff are applicable on the Canadian movement only of NGL's tendered at receiving points in Canada, for delivery to Windsor, Ontario. Dome Pipeline Corporation receives the NGL's at the International Boundary near Alameda, Saskatchewan for redelivery to Cochin at the International Boundary near Windsor, Ontario. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States.

TABLE OF RATES
Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Column A Regular Volume Rate	Column B Incentive Volume Rate
Fort Saskatchewan, Alberta	Windsor Terminal, Ontario	[D] 9.950	[D] 9.233
Kerrobert Station, Saskatchewan		[D] 8.642	[D] 8.344
Alameda Station, Saskatchewan		[D] 3.111	not offered

TERMINALLING CHARGES - the rates set out above do not include the terminalling charges at the Fort Saskatchewan and Windsor Terminals.

[D] Decrease. [I] Increase. [W] Change in wording.

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**SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF INCENTIVE VOLUME NATURAL GAS LIQUIDS**

The following shall apply in place of the like numbered rules in N.E.B. No. 6, Supplement No. 3.

ITEM 1 DEFINITIONS:

"Natural Gas Liquids" means the indirect liquid petroleum products of oil or gas wells having a Reid vapour pressure in excess of one hundred three kilopascals (103 kPa).

ITEM 2 COMMODITY:

This tariff covers the transportation of Natural Gas Liquids by pipe line and no commodity other than Natural Gas Liquids will be transported under this tariff.

ITEM 4 SPECIFICATIONS AS TO QUALITY:

- (c) Does not apply.

The following shall apply in addition to the rules in N.E.B. No. 6, Supplement No. 3.

ITEM 4 SPECIFICATIONS AS TO QUALITY:

- (e) The Shipper shall, if requested by the Carrier, provide and inject corrosion inhibitor compound into Natural Gas Liquids to be transported. If corrosion inhibitor is injected by the Shipper before the Natural Gas Liquids are accepted for transportation, the inhibitors shall be of a type and amount that is satisfactory to the Carrier.
- (f) The carrier reserves the right to reject any and all shipments of Natural Gas Liquids not conforming to the following quality requirements.
- (i) shall not contain more than 5% by volume of unsaturated hydrocarbons;
 - (ii) shall not contain more than 85% propane or 85% butane or 25% pentanes plus by volume;
 - (iii) shall not contain ethane of more than 2% by volume of the propane contents of the liquids;
 - (iv) shall not contain more than ninety (90) parts per million by weight of total sulphur;
 - (v) must pass a number one (1) copper strip test as set out by A.S.T.M. test method D1838.
 - (vi) shall not contain any entrained or free water when measured at a temperature of minus 15 degrees Celsius and at any pressure up to 9900 kPa;
- (g) No Natural Gas Liquids will be accepted for transportation which contain impurities or have characteristics that prevent them from being transported without materially affecting the Carrier's facilities or the quality of other shipments.

ITEM 20 INCENTIVE VOLUME:

The total volume shipped during the months of April, May, June, July and August (the incentive volume) shall be eligible for the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. In addition, shipment of the incentive volume shall earn the shipper the right to ship an equal volume to the same destination during the ensuing months of September through March at the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. Any volumes shipped to a given destination during the months September through March in excess of the incentive volume shall be billed at the rates contained in Column (A) the Regular Volume Rate in the Table of Rates. Where the Incentive Volume Rate is not offered to a specific delivery point then all volumes delivered to this delivery point shall be charged the Regular Volume Rate in all instances.

COCHIN PIPE LINES LTD.

LOCAL TARIFF APPLYING ON REGULAR AND INCENTIVE VOLUME FIELD GRADE BUTANE

FROM

A POINT IN THE PROVINCE OF ALBERTA

TO

A POINT IN THE PROVINCE OF ONTARIO

The rate named in this tariff is for the transportation of Field Grade Butane by pipeline subject to the General Rules and Regulations published in Cochin Pipe Lines Ltd.'s tariff N.E.B. No. 6, Supplement No. 3, supplements thereto and reissues thereof, and subject to the Specific Rules and Regulations published herein (refer to page 2).

The rate listed in this tariff is applicable on the Canadian movement only of Field Grade Butane tendered at a receiving point in Canada, and is payable in Canadian currency. The movement in the United States is subject to tariffs published by Dome Pipeline Corporation which are filed with the Federal Energy Regulatory Commission in the United States and are payable in United States currency.

TABLE OF RATES

Rate in Dollars per Cubic Metre (m3), Payable in Canadian Currency

From	To	Column A Regular Volume Rate	Column B Incentive Volume Rate
Fort Saskatchewan, Terminal, Alberta	Windsor Terminal, Ontario or International Boundary, near Alameda, Saskatchewan	[D] 9.962	[D] 9.233

TERMINALLING CHARGES - the rates set out above does not include terminalling charges at the Fort Saskatchewan Terminal.

[I] Increase. [W] Change in wording. [D] Decrease

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SPECIFIC RULES AND REGULATIONS
APPLICABLE ON TRANSPORTATION OF FIELD GRADE BUTANE

The following shall apply to Field Grade Butane in addition to N.E.B. No. 6, Supplement No. 3. to the extent that there is a conflict between N.E.B. No. 85 and N.E.B. No. 6, Supplement 3, this N.E.B. No. 85 shall govern for Field Grade Butane.

ITEM 1 DEFINITIONS

Carrier means Cochin Pipe Lines Ltd. Field Grade Butane means the hydrocarbon liquid composed principally of butane and meeting the quality specification of Item 4, hereinafter called Butane.

ITEM 2 COMMODITY

This tariff covers the transportation of Field Grade Butane by pipeline and no commodity other than Field Grade Butane will be transported under this tariff.

ITEM 4 SPECIFICATIONS AS TO QUALITY

The Carrier reserves the right to reject any and all shipments of Butane not conforming to the definition of and specifications for commercial Butane as contained in "N.G.P.A. Liquefied Petroleum Gas Specifications and Test Methods" (N.G.P.A. Publication 2140 as revised and supplemented from time to time) and as determined by the test methods in said publications with the further proviso that the water content of the Propane must not be greater than 10 p.p.m. by weight.

ITEM 6 TENDER AND QUANTITIES

Shippers desiring to tender Butane for transportation shall tender to the Carrier in writing (Notice of Shipment) a separate tender for each calendar month on or before the tenth (10) day of the preceding month, and shall specify the vapour pressure and specifications of the Butane to be shipped.

ITEM 21 DEMURRAGE

In order to provide space for delivery of succeeding shipments into Carrier's facilities and otherwise to prevent or relieve congestion at Carrier's terminals, Carrier shall give notice to Shippers or Consignees to remove product from Carrier's facilities. Product specified in the notice shall be determined on a first-in, first-out basis. Product which is not removed at the close of a twenty-four (24) hour period, beginning the day after such notice is sent by Carrier, shall be subject to a demurrage charge of fifteen cents (15c) per barrel plus one cent (1c) per barrel per day until removed, provided however that after fifteen (15) days Carrier shall have the right to dispose of such product without further notice in such manner as Carrier at its sole discretion, deems necessary. Demurrage charges shall be payable upon presentation of bill by Carrier.

ITEM 21 SCHEDULING OF RECEIPTS AND DELIVERIES

If tenders exceed the total capacity for movement hereunder, each shipper shall receive its prorata share of such capacity based upon the total of such requests and considering any limitations on availability of product. Carrier shall not be liable for any cost incurred for any delay in receipt or delivery resulting from such scheduling nor for any inability to move all of the tendered volume.

ITEM 22 INTERFACE RECEIPTS AND DELIVERIES

- (a) The Shipper may be required by the Carrier to supply Propane buffer material, the quantity and quality of which shall be determined by Carrier as required by its operations. The entire volume of the buffer will be delivered to Shipper or Consignee.
- (b) The Shipper shall provide the Propane interface while in transit with Butane and the entire interface between Butane and Propane will be delivered to the Shipper's or Consignee's account.

ITEM 24 INCENTIVE VOLUME

The total volume shipped during the months of April, May, June, July and August (the incentive volume) shall be eligible for the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. In addition, shipment of the incentive volume shall earn the Shipper the right to ship an equal volume to the same destination during the ensuing months of September through March at the rates set forth in Column (B) the Incentive Volume Rate in the Table of Rates. Any volumes shipped to a given destination during the months September through March in excess of the incentive volume shall be billed at the rates contained in Column (A) the Regular Volume Rate in the Table of Rates. Where the Incentive Volume Rate is not offered to a specific delivery point then all volumes delivered to this delivery point shall be charged the Regular Volume Rate in all instances.