



450 - 1st Street S.W.
Calgary, Alberta, Canada T2P 5H1

Tel: (403) 920-2161
Fax: (403) 920-2409
Email: kristine_delkus@transcanada.com

November 23, 2009

National Energy Board
444 Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

Filed Electronically

Attention: **Ms. Anne-Marie Erickson, Acting Secretary of the Board**

Dear Madam:

**Re: TransCanada PipeLines Limited ("TransCanada")
Application for Approval of 2010 Final Mainline Tolls**

Enclosed for filing with the National Energy Board ("Board") is an Application by TransCanada for approval of 2010 final Mainline tolls. The Application is supported by an unopposed resolution of the Tolls Task Force.

TransCanada seeks to make the proposed 2010 Mainline Tolls effective January 1, 2010. It requests that the Board consider this timeline in establishing any process for adjudication of the Application.

Should the Board have questions about the Application or require additional information, please contact either Alex Harris or Jennifer Scott, whose contact information is provided in the Application.

Yours truly,

Original Signed By

Kristine Delkus
Deputy General Counsel
Pipelines and Regulatory Affairs

Attachments

cc: Tolls Task Force, RH-2-2004 List of Parties, Mainline Shippers

NATIONAL ENERGY BOARD

IN THE MATTER OF the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended, and the Regulations made thereunder;

AND IN THE MATTER OF an Application by TransCanada PipeLines Limited for approval of 2010 Final Tolls pursuant to Part IV of the *National Energy Board Act* and the *National Energy Board Revised Guidelines for Negotiated Settlements of Traffic, Tolls and Tariffs*.

TRANSCANADA PIPELINES LIMITED

2010 MAINLINE TOLLS APPLICATION

November 2009

To: The Secretary
National Energy Board
444 Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

Background

1. TransCanada PipeLines Limited (“TransCanada”) is a federally-incorporated Canadian corporation and a “company” as that term is defined in the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended (“Act”).
2. TransCanada owns and operates a high-pressure natural gas transmission system that extends from the Alberta border across Saskatchewan, Manitoba, Ontario, through a portion of Québec, and connects to various downstream Canadian and international pipelines (“Mainline”).
3. The Mainline is subject to regulation by the National Energy Board (“Board”).
4. TransCanada is currently operating under a multi-year negotiated Mainline settlement (the “Settlement”), for the five-year period commencing January 1, 2007 and ending December 31, 2011, as approved by the Board in Order TG-06-2007 dated May 31, 2007. Minor revisions to the Settlement were approved by the Board in Order TG-01-2008, dated June 26, 2008. The Settlement defines how the Mainline Net Revenue Requirement will be determined annually over the course of the Settlement.
5. The Tolls Task Force (“TTF”) is a joint TransCanada and industry task force whose membership is comprised of a wide cross-section of the natural gas industry, including representatives of the producing, marketing, brokering and pipeline segments of the industry, provincial governments and local distribution and industrial end-use customers. The TTF is a forum for the discussion, and where possible the collaborative resolution, of issues related to the tolls, tariffs and operations of the Mainline.

6. TransCanada is currently operating under 2009 final tolls approved for the Mainline by Board Order TG-02-2009, dated April 9, 2009.

TTF Resolution 10.2009

7. At a meeting on November 18, 2009, the TTF voted on a Resolution to establish the 2010 Mainline revenue requirement and 2010 final tolls effective January 1, 2010. TTF Resolution 10.2009 (the “Resolution” or “Resolution 10.2009”) was unopposed under the terms of the TTF procedures. A copy of the Resolution is provided in Appendix D.
8. Under the Resolution, the 2010 Mainline revenue requirement and final tolls are proposed to be determined in accordance with the Settlement approved by the Board in Order TG-06-2007 and amended by Board Order TG-01-2008, with the following adjustments:
 - 1) Filing for 2010 final tolls effective January 1, 2010, instead of after the March 2010 TTF meeting;
 - 2) Calculating 2010 Municipal and Provincial Capital Taxes using forecast 2009 Municipal and Provincial Capital Taxes instead of actual 2009 Municipal and Provincial Capital Taxes;
 - 3) A revision in the Operations, Maintenance and Administration (“OM&A”) costs for 2010; and
 - 4) The addition of a “2010 Adjustment Charge” item.
9. Under the Settlement, tolls would normally be finalized in March for the remainder of each calendar year. To provide greater toll stability and certainty the TTF and TransCanada have agreed in the Resolution to establish 2010 final tolls earlier, for implementation on January 1, 2010. These final tolls include a 2010 Eastern Zone 100%

load factor FT Toll of \$1.6381/GJ, as determined based on the 2010 Mainline Net Revenue Requirement.

10. To give effect to 2010 Final Tolls, the calculation of 2010 Municipal and Provincial Capital Taxes will be determined using forecast 2009 Municipal and Provincial Capital Taxes instead of actual 2009 Municipal and Provincial Capital Taxes as set out in the Settlement. In the Resolution the TTF and TransCanada agree that calculating taxes in this manner is consistent with the general intent of the Settlement and that any variances between actual and forecast Municipal and Provincial Capital Taxes will be brought forward for disposition in a subsequent test year. Actual incentive performance in 2010 for the Municipal and Capital Tax Savings Program will continue to be based on the difference between actual 2009 Municipal and Capital taxes, escalated by 3%, and the actual 2010 Municipal and Capital taxes.
11. In the Resolution, TTF members and TransCanada acknowledge that the following revisions to the Settlement are required to give effect to the revision to 2010 OM&A costs and the agreed to 2010 Adjustment Charge:
 - Sub-paragraph 1(A) **Fixed Cost Components** – delete from the third sentence “the subsequent test year” and add the following sentences:

“For the year 2010, for the purposes of setting tolls, \$24.094 million will be subtracted from the amount set out below. This reduction in OM&A is a forecast of the anticipated variance to be recorded in the OM&A deferral account. The remaining balance of the variance owed to the OM&A deferral account will be brought forward for disposition in a subsequent test year. Any reduction in OM&A for 2010 due to the capitalization of overhead will also be recorded in the OM&A deferral account.”

- Add as sub-paragraph 1(B)(16) **Flow Through Cost Components** – “2010 Adjustment Charge”. The 2010 Adjustment Charge shall equal \$(85.000) million and be amortized in future periods at rates equal to the system composite depreciation rate in effect for each toll year. The purpose of the 2010 Adjustment Charge is to lower tolls in 2010.
12. In the Resolution, the TTF and TransCanada also agreed that the amount stated for 2009 Regulatory Deferrals in the 2010 Revenue Requirement respects the general intent of the Settlement and that variances between the actual and forecast amounts for 2009 will be brought forward for disposition in a subsequent test year.
13. In the Resolution, the TTF members and TransCanada set out their intention and agreement that the proposed revisions to the Settlement are the only revisions sought and that all other provisions would remain unchanged. The revisions are proposed by the parties as a package and are acceptable to the parties only in aggregate, with no component being acceptable in isolation. The parties also agreed that the revisions to the Settlement do not set a precedent and are made without prejudice to any party’s position in future toll proceedings.

2010 Final Tolls

14. The 2010 Mainline Revenue Requirement was determined in accordance with the Mainline Settlement approved by the Board in Order TG-06-2007, as amended by TG-01-2008, and the adjustments as agreed to in the Resolution and described above. The resulting 2010 Gross Revenue Requirement is \$1,816.2 million. TransCanada forecasts that Miscellaneous Revenue will be \$480.7 million, resulting in a Net Revenue Requirement of \$1,335.5 million.

15. In accordance with the Settlement, all costs and revenues, with the exception of OM&A costs, will continue to be treated on flow-through basis.
16. Regulatory amortizations of \$176.1 million, consisting of forecast 2009 deferral account balances and the variance between 2008 actual and forecast deferrals, are included for disposition in the 2010 tolls.
17. The proposed 2010 tolls for Firm Transportation – Short Notice (“FT-SN”) Service were determined in accordance with TTF Resolution 05.2009, in which TransCanada and the TTF agreed to keep the FT-SN toll at its current rate of 110% of the 100% load factor FT toll for 2009 and 2010. Resolution 05.2009 was filed with the Board on February 20, 2009 with TransCanada’s application for final 2009 Mainline tolls.
18. TransCanada provides the following additional information in support of this Application:
 - Appendix A provides 2010 final tolls, which are based on the Net Revenue Requirement and TransCanada’s forecast of 2010 contracts and flows;
 - Appendix B provides TransCanada’s toll design explanatory;
 - Appendix C provides detailed schedules supporting the 2010 cost components of the net revenue requirement; and
 - Appendix D provides a copy of the unopposed Resolution.

Relief Requested

19. TransCanada requests an Order of the Board:
 - 1) approving revisions to the Settlement as described in unopposed TTF Resolution 10.2009;

- 2) approving final 2010 Mainline tolls effective January 1, 2010 to December 31, 2010; and
- 3) such further and other relief as TransCanada may request or the Board may determine appropriate.

Respectfully submitted,

November 23, 2009
Calgary, Alberta

TransCanada PipeLines Limit

Original signed by

Per: _____

Kristine Delkus
Deputy General Counsel
Pipelines and Regulatory Affairs

Communications relating to this Application should be directed to:

Alex Harris and to:
Manager
Regulatory Services

Jennifer Scott
Senior Legal Counsel,
Law & Regulatory Research

TransCanada PipeLines Limited
450 First Street S.W.
Calgary, Alberta T2P 5H1
Telephone: (403) 920-6201
Facsimile: (403) 920-2347
Email: alex_harris@transcanada.com

TransCanada PipeLines Limited
450 First Street S.W.
Calgary, Alberta T2P 5H1
Telephone: (403) 920-2977
Facsimile: (403) 920-2357
Email: jennifer_scott@transcanada.com

Appendix A

REVENUE REQUIREMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	2010 TEST YEAR	SCHEDULE REFERENCE
	(a)	(b)	(c)
1	Transmission By Others	290,113	2.0
2	Storage Operating Costs	15,161	3.0
3	Pipeline Integrity and Insurance Deductible Costs	60,507	4.0
4	NEB Cost Recovery	7,250	
5	Return	515,856	5.0
6	Income Taxes	108,124	6.0
7	Depreciation	390,650	7.0
8	Regulatory Proceeding and Collaborative (TTF) Costs	1,360	8.0
9	Electric Costs and Tax on Fuel	29,439	9.0
10	Municipal and Provincial Capital Taxes	124,701	10.0
11	Regulatory Amortizations	176,099	11.0
12	Compressor Repair and Overhaul Costs	10,422	12.0
13	Operations, Maintenance and Administrative	188,247	13.0
14	Debt Redemption Costs / (Gains)	(37,758)	15.0
15	Performance Incentive Envelope	17,100	
16	2010 Adjustment Charge	(85,000)	
17	Pressure Charges	<u>3,897</u>	
18	Gross Revenue Requirement	<u>1,816,168</u>	
	<u>Miscellaneous Revenue</u>		
19	Non Discretionary Miscellaneous Revenue	(76,459)	
20	Discretionary Miscellaneous Revenue	<u>(404,210)</u>	
21	Total Miscellaneous Revenue	<u>(480,669)</u>	
22	Net Revenue Requirement	<u><u>1,335,499</u></u>	

TRANSMISSION BY OTHERS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

LINE NO.	PARTICULARS	RATES	VOLUME	2010 TEST YEAR
	(a)	(b)	(c)	(d)
	<u>Great Lakes Gas Transmission L.P.</u>	<u>\$US</u>	<u>Dth</u>	<u>(\$000)</u>
	From Emerson Firm -			
1	FT Eastern Demand Contract FT4761 (January to November)	9.520	361 000	34,367
2	FT Eastern Demand Contract FT5840 (January to December)	9.520	105 965	12,105
3	FT Eastern Demand Contract FT8742 (January to November)	9.733	470 000	45,745
4	FT Eastern Demand Contract FT8742 (November to December)	9.728	470 000	9,144
5	FT Eastern Demand Contract FT11701 (January to December)	10.126	360 000	43,744
6	Subtotal			<u>145,105</u>
7	FT Eastern Commodity	0.01080	162 392 000	1,754
8	Eastern ACA Charge	0.00190	162 392 000	309
9	Subtotal			<u>2,063</u>
10	Total Eastern			<u>147,168</u>
	From Emerson Firm -			
11	FT Central Demand Contract FT4760 (January to December)	5.759	25 000	1,728
12	FT Central Commodity	0.00616	23 249 000	143
13	Central ACA Charge	0.00190	23 249 000	44
14	Total Central			<u>1,915</u>
15	Sub Total (\$US)			149,083
16	Foreign Exchange (Annual Average)	10.000%		<u>14,908</u>
17	GLGT Payments (\$CDN)			163,991
18	Assignments			<u>(7,285)</u>
19	Total Great Lakes Gas Transmission			<u>156,706</u>
	<u>Union Gas Limited</u>	<u>\$CDN</u>	<u>GJ</u>	<u>(\$000)</u>
20	M12 From Dawn - Demand - Parkway Jan. - Dec.	2.370	623 961	17,745
21	Demand - Kirkwall Jan. - Dec.	2.017	1,202,183	29,098
22	Subtotal			<u>46,843</u>
23	C1 From Parkway Demand - Kirkwall Jan. - Dec.	0.549	128 316	845
24	Sub Total			47,688
25	Overrun Charges			<u>932</u>
26	Total Union Gas			<u>48,620</u>
	<u>TQM Inc.</u>			<u>(\$000)</u>
27	TQM Toll			<u>84,787</u>
28	Total Transmission by Others			<u><u>290,113</u></u>

STORAGE OPERATING COSTS FOR THE
TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

Ln. No.	Particulars	2010 Test Year
	(a)	(b)
1	Gas Balancing Agreement	1,000
2	Gas Storage	<u>14,161</u>
3	Total Storage Operating Costs	<u><u>15,161</u></u>

PIPELINE INTEGRITY AND INSURANCE DEDUCTIBLE COSTS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

Ln. No.	Particulars	2010 Test Year
	(a)	(b)
1	Pipeline Integrity Costs	<u>60,405</u>
	<u>Insurance Deductible</u>	
2	2007 Costs	5
3	2008 Costs	84
4	2009 Costs	<u>22</u>
5	Total Three Year Cost	111
6	Flow-Through Amount (1/3 of Three Year Total)	37
7	Adjustment resulting from prior period Liability Claim	<u>65</u>
8	Total Insurance Deductible	<u><u>102</u></u>
9	Total Pipeline Integrity and Insurance Deductible Costs	<u><u>60,507</u></u>

AVERAGE RATE BASE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	TOLLS AMOUNT	SCH. REF.
(a)		(b)	(c)
	<u>Utility Investment</u>		
1	Gross Plant	12,535,508	5.1
2	Accumulated Depreciation	<u>(6,370,515)</u>	5.2
3	Net Plant	6,164,993	
4	Contributions in Aid of Construction	<u>(29,666)</u>	5.3
5	Total Plant	<u>6,135,327</u>	
	<u>Working Capital</u>		
6	Cash	20,443	5.4
7	Goods & Services Tax, Net	(6,167)	5.4
8	Materials and Supplies	21,148	5.5
9	Transmission Linepack	41,039	5.6
10	Storage Gas	15,197	5.6
11	Prepayments and Deposits	<u>1,360</u>	5.7
12	Total Working Capital	<u>93,020</u>	
	<u>Miscellaneous Deferred Items</u>		
13	Debt, Discount, and Expense	25,840	5.8
14	Operating and Debt Service Deferrals	87,889	5.8
15	2010 Adjustment Charge	42,500	5.8
16	Non-Funded Pension Expense/Post Employment Benefits	<u>79,790</u>	5.8
17	Total Deferred Costs	<u>236,019</u>	
18	Total Rate Base	6,464,366	
19	Return @ 7.98%	<u><u>515,856</u></u>	

PROJECTED UTILITY INVESTMENT
 GAS PLANT IN SERVICE
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.1
 Sheet 1 of 7

LINE NO.	PARTICULARS	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Intangible Plant	8,567	8,567	8,567	8,567	8,567	8,567	8,567
	Transmission Plant							
2	Land	10,916	10,916	10,916	10,916	10,916	10,916	10,916
3	Land Rights	33,146	33,146	33,146	33,146	33,146	33,146	33,146
4	Mains	8,793,881	8,795,003	8,796,130	8,797,300	8,798,697	8,800,108	8,801,746
5	Compressor	3,368,995	3,369,276	3,369,690	3,369,979	3,370,439	3,371,082	3,371,670
6	Compressor Overhaul	0	1,900	1,900	2,400	2,938	5,547	8,597
7	Measuring and Regulating	146,044	146,323	146,475	146,600	146,712	146,798	146,847
8	Communication Equipment - Transmission	2,310	2,319	2,319	2,355	2,390	2,423	2,458
	General Plant							
9	Structures and Improvements	12,905	13,066	13,227	13,388	13,549	13,710	13,871
	Furniture and Equipment							
10	General	4,123	4,165	4,206	4,247	4,288	4,329	4,370
11	Computers	39,334	39,938	40,600	41,438	42,254	43,016	43,786
	Transportation Equipment							
12	Vehicles	14,709	14,709	14,709	14,709	15,010	15,010	15,010
13	Patrol Aircraft	4,166	4,166	4,166	4,166	4,166	4,166	4,166
14	Heavy Work Equipment	24,087	24,087	24,087	24,087	24,117	24,133	24,133
15	Tools and Work Equipment	29,407	29,423	29,428	29,442	29,480	29,507	29,511
16	Communication Equipment - General	8,701	8,711	8,722	8,734	8,746	8,757	8,769
17	Total Gas Plant In Service	12,501,293	12,505,714	12,508,288	12,511,475	12,515,415	12,521,216	12,527,562
18	AFUDC and Overhead	642	707	772	835	912	995	1,084
19	Construction Warehouse	2,222	2,197	2,172	2,147	2,122	2,097	2,072
20	Net Gas Plant In Service	12,504,157	12,508,618	12,511,232	12,514,457	12,518,448	12,524,308	12,530,718

PROJECTED UTILITY INVESTMENT
 GAS PLANT IN SERVICE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.1
 Sheet 2 of 7

LINE NO.	PARTICULARS	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Intangible Plant	8,567	8,567	8,567	8,567	8,567	8,567	8,567
	Transmission Plant							
2	Land	10,916	10,916	10,916	10,916	10,916	10,916	10,916
3	Land Rights	33,146	33,146	33,146	33,146	33,146	33,146	33,146
4	Mains	8,803,881	8,806,499	8,809,625	8,813,475	8,818,047	8,822,836	8,804,402
5	Compressor	3,372,106	3,372,415	3,373,383	3,376,165	3,378,191	3,378,671	3,372,466
6	Compressor Overhaul	10,767	10,767	11,023	12,273	12,723	13,173	7,232
7	Measuring and Regulating	146,893	146,900	149,540	156,679	157,765	160,166	149,519
8	Communication Equipment - Transmission	2,492	2,527	2,562	2,568	2,568	2,568	2,451
	General Plant							
9	Structures and Improvements	14,032	14,193	14,354	14,515	14,676	14,837	13,871
	Furniture and Equipment							
10	General	4,411	4,452	4,493	4,534	4,575	4,402	4,353
11	Computers	44,523	45,249	45,959	46,637	47,302	43,270	43,331
	Transportation Equipment							
12	Vehicles	15,010	15,010	15,170	15,170	16,182	16,182	15,122
13	Patrol Aircraft	4,166	4,166	4,166	4,166	4,166	4,166	4,166
14	Heavy Work Equipment	24,133	24,248	24,248	24,248	24,349	24,349	24,178
15	Tools and Work Equipment	29,684	29,684	29,684	29,684	29,684	28,827	29,496
16	Communication Equipment - General	8,778	8,808	8,923	9,047	9,176	9,311	8,860
17	Total Gas Plant In Service	12,533,507	12,537,549	12,545,761	12,561,792	12,572,034	12,575,388	12,532,076
18	AFUDC and Overhead	1,186	1,300	1,561	2,090	2,386	2,681	1,319
19	Construction Warehouse	2,072	2,072	2,072	2,072	2,072	2,072	2,112
20	Net Gas Plant In Service	12,536,765	12,540,921	12,549,393	12,565,954	12,576,492	12,580,141	12,535,508

PROJECTED UTILITY INVESTMENT
SEGMENTED GAS PLANT IN SERVICE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.1
Sheet 3 of 7

LINE NO.	PARTICULARS	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Prairies</u>								
1	Land Rights	6,415	6,415	6,415	6,415	6,415	6,415	6,415
2	Mains	2,603,046	2,603,287	2,604,012	2,604,736	2,605,701	2,606,667	2,607,874
3	Compressor	1,125,938	1,125,977	1,126,336	1,126,534	1,126,773	1,126,918	1,127,133
4	Measuring and Regulating	41,898	41,898	41,899	41,900	41,922	41,923	41,923
	Total Prairies	3,777,298	3,777,578	3,778,662	3,779,585	3,780,812	3,781,922	3,783,344
<u>Northern Ontario</u>								
5	Land Rights	7,938	7,938	7,938	7,938	7,938	7,938	7,938
6	Mains	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659
7	Compressor	1,528,222	1,528,330	1,528,343	1,528,352	1,528,375	1,528,390	1,528,436
8	Measuring and Regulating	9,862	9,862	9,862	9,862	9,862	9,862	9,862
	Total Northern Ontario	5,331,680	5,331,788	5,331,801	5,331,810	5,331,833	5,331,848	5,331,894
<u>Eastern Triangle</u>								
9	Land Rights	18,794	18,794	18,794	18,794	18,794	18,794	18,794
10	Mains	2,405,177	2,406,057	2,406,460	2,406,905	2,407,337	2,407,782	2,408,214
11	Compressor	714,835	714,969	715,012	715,093	715,290	715,775	716,101
12	Measuring and Regulating	94,284	94,563	94,714	94,838	94,928	95,013	95,062
	Total Eastern Triangle	3,233,089	3,234,382	3,234,979	3,235,630	3,236,349	3,237,363	3,238,170
<u>Total</u>								
13	Land Rights	33,146	33,146	33,146	33,146	33,146	33,146	33,146
14	Mains	8,793,881	8,795,003	8,796,130	8,797,300	8,798,697	8,800,108	8,801,746
15	Compressor	3,368,995	3,369,276	3,369,690	3,369,979	3,370,439	3,371,082	3,371,670
16	Measuring and Regulating	146,044	146,323	146,475	146,600	146,712	146,798	146,847
		12,342,067	12,343,749	12,345,442	12,347,026	12,348,994	12,351,134	12,353,409

PROJECTED UTILITY INVESTMENT
SEGMENTED GAS PLANT IN SERVICE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.1
Sheet 4 of 7

LINE NO.	PARTICULARS	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Prairies</u>								
1	Land Rights	6,415	6,415	6,415	6,415	6,415	6,415	6,415
2	Mains	2,609,563	2,611,736	2,614,632	2,618,253	2,622,598	2,627,184	2,610,714
3	Compressor	1,127,329	1,127,592	1,127,850	1,130,031	1,130,727	1,131,066	1,127,708
4	Measuring and Regulating	41,923	41,924	41,924	41,924	41,924	41,925	41,916
	Total Prairies	3,785,231	3,787,667	3,790,821	3,796,624	3,801,665	3,806,590	3,786,754
<u>Northern Ontario</u>								
5	Land Rights	7,938	7,938	7,938	7,938	7,938	7,938	7,938
6	Mains	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659
7	Compressor	1,528,448	1,528,471	1,528,518	1,528,536	1,528,746	1,528,758	1,528,456
8	Measuring and Regulating	9,862	9,862	12,495	13,406	13,406	13,406	10,882
	Total Northern Ontario	5,331,906	5,331,929	5,334,610	5,335,538	5,335,749	5,335,761	5,332,934
<u>Eastern Triangle</u>								
9	Land Rights	18,794	18,794	18,794	18,794	18,794	18,794	18,794
10	Mains	2,408,659	2,409,105	2,409,334	2,409,563	2,409,790	2,409,993	2,408,029
11	Compressor	716,329	716,352	717,015	717,598	718,717	718,847	716,303
12	Measuring and Regulating	95,108	95,115	95,122	101,349	102,435	104,836	96,720
	Total Eastern Triangle	3,238,890	3,239,366	3,240,264	3,247,304	3,249,736	3,252,469	3,239,845
<u>Total</u>								
13	Land Rights	33,146	33,146	33,146	33,146	33,146	33,146	33,146
14	Mains	8,803,881	8,806,499	8,809,625	8,813,475	8,818,047	8,822,836	8,804,402
15	Compressor	3,372,106	3,372,415	3,373,383	3,376,165	3,378,191	3,378,671	3,372,466
16	Measuring and Regulating	146,893	146,900	149,540	156,679	157,765	160,166	149,519
		12,356,027	12,358,961	12,365,695	12,379,466	12,387,149	12,394,820	12,359,534

CALCULATION OF MONTH - END GROSS PLANT BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.1
Sheet 5 of 7

TRANSMISSION PLANT									
	Intangible Plant	Land	Land Rights	Mains	Compression	Compressor Overhaul	Measuring and Regulating	Field Communication	Total
Balance as at									
December 31, 2009	8,567	10,916	33,146	8,793,881	3,368,995	0	146,044	2,310	12,363,859
Additions	0	0	0	1,122	282	1,900	278	9	3,591
Retirements	0	0	0	0	0	0	0	0	0
Jan. 31, 2010	8,567	10,916	33,146	8,795,003	3,369,276	1,900	146,323	2,319	12,367,450
Additions	0	0	0	1,127	414	0	153	0	1,693
Retirements	0	0	0	0	0	0	0	0	0
February 28	8,567	10,916	33,146	8,796,130	3,369,690	1,900	146,475	2,319	12,369,143
Additions	0	0	0	1,170	289	500	125	36	2,120
Retirements	0	0	0	0	0	0	0	0	0
March 31	8,567	10,916	33,146	8,797,300	3,369,979	2,400	146,600	2,355	12,371,263
Additions	0	0	0	1,397	459	538	112	35	2,541
Retirements	0	0	0	0	0	0	0	0	0
April 30	8,567	10,916	33,146	8,798,697	3,370,439	2,938	146,712	2,390	12,373,804
Additions	0	0	0	1,411	644	2,609	85	33	4,783
Retirements	0	0	0	0	0	0	0	0	0
May 31	8,567	10,916	33,146	8,800,108	3,371,082	5,547	146,798	2,423	12,378,587
Additions	0	0	0	1,638	587	3,050	49	35	5,359
Retirements	0	0	0	0	0	0	0	0	0
June 30	8,567	10,916	33,146	8,801,746	3,371,670	8,597	146,847	2,458	12,383,947
Additions	0	0	0	2,135	436	2,170	46	35	4,822
Retirements	0	0	0	0	0	0	0	0	0
July 31	8,567	10,916	33,146	8,803,881	3,372,106	10,767	146,893	2,492	12,388,769
Additions	0	0	0	2,618	309	0	7	35	2,970
Retirements	0	0	0	0	0	0	0	0	0
August 31	8,567	10,916	33,146	8,806,499	3,372,415	10,767	146,900	2,527	12,391,739
Additions	0	0	0	3,125	968	256	2,640	35	7,024
Retirements	0	0	0	0	0	0	0	0	0
September 30	8,567	10,916	33,146	8,809,625	3,373,383	11,023	149,540	2,562	12,398,763
Additions	0	0	0	3,850	2,782	1,250	7,139	6	15,027
Retirements	0	0	0	0	0	0	0	0	0
October 31	8,567	10,916	33,146	8,813,475	3,376,165	12,273	156,679	2,568	12,413,790
Additions	0	0	0	4,572	2,026	450	1,086	0	8,133
Retirements	0	0	0	0	0	0	0	0	0
November 30	8,567	10,916	33,146	8,818,047	3,378,191	12,723	157,765	2,568	12,421,923
Additions	0	0	0	4,789	480	450	2,401	0	8,121
Retirements	0	0	0	0	0	0	0	0	0
December 31, 2010	8,567	10,916	33,146	8,822,836	3,378,671	13,173	160,166	2,568	12,430,044
Balance as at Dec. 31, 2009	8,567	10,916	33,146	8,793,881	3,368,995	0	146,044	2,310	12,363,859
Additions	0	0	0	28,955	9,676	13,173	14,122	258	66,185
Retirements	0	0	0	0	0	0	0	0	0
Dec. 31, 2010	8,567	10,916	33,146	8,822,836	3,378,671	13,173	160,166	2,568	12,430,044

CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.1
 Sheet 6 of 7

GENERAL PLANT									
	Structures & Improvements	Office Furniture & Equipment		Transportation Equipment		Heavy Work Equipment	Tools & Work Equipment	Communication	Total
		General	Computers	Autos	Patrol Aircraft				
Balance as at Dec. 31, 2009	12,905	4,123	39,334	14,709	4,166	24,087	29,407	8,701	137,433
Additions	161	41	603	0	0	0	15	10	831
Retirements	0	0	0	0	0	0	0	0	0
Jan. 31, 2010	13,066	4,165	39,938	14,709	4,166	24,087	29,423	8,711	138,264
Additions	161	41	663	0	0	0	5	11	880
Retirements	0	0	0	0	0	0	0	0	0
February 28	13,227	4,206	40,600	14,709	4,166	24,087	29,428	8,722	139,145
Additions	161	41	838	0	0	0	14	12	1,067
Retirements	0	0	0	0	0	0	0	0	0
March 31	13,388	4,247	41,438	14,709	4,166	24,087	29,442	8,734	140,212
Additions	161	41	816	301	0	30	38	12	1,399
Retirements	0	0	0	0	0	0	0	0	0
April 30	13,549	4,288	42,254	15,010	4,166	24,117	29,480	8,746	141,610
Additions	161	41	762	0	0	16	27	11	1,018
Retirements	0	0	0	0	0	0	0	0	0
May 31	13,710	4,329	43,016	15,010	4,166	24,133	29,507	8,757	142,628
Additions	161	41	770	0	0	0	5	11	987
Retirements	0	0	0	0	0	0	0	0	0
June 30	13,871	4,370	43,786	15,010	4,166	24,133	29,511	8,769	143,616
Additions	161	41	738	0	0	0	173	9	1,122
Retirements	0	0	0	0	0	0	0	0	0
July 31	14,032	4,411	44,523	15,010	4,166	24,133	29,684	8,778	144,738
Additions	161	41	726	0	0	115	0	30	1,073
Retirements	0	0	0	0	0	0	0	0	0
August 31	14,193	4,452	45,249	15,010	4,166	24,248	29,684	8,808	145,811
Additions	161	41	710	160	0	0	0	115	1,188
Retirements	0	0	0	0	0	0	0	0	0
September 30	14,354	4,493	45,959	15,170	4,166	24,248	29,684	8,923	146,998
Additions	161	41	678	0	0	0	0	123	1,004
Retirements	0	0	0	0	0	0	0	0	0
October 31	14,515	4,534	46,637	15,170	4,166	24,248	29,684	9,047	148,002
Additions	161	41	665	1,012	0	101	0	129	2,109
Retirements	0	0	0	0	0	0	0	0	0
November 30	14,676	4,575	47,302	16,182	4,166	24,349	29,684	9,176	150,111
Additions	161	41	700	0	0	0	0	135	1,037
Retirements	0	(214)	(4,732)	0	0	0	(858)	0	(5,804)
Dec. 31, 2010	14,837	4,402	43,270	16,182	4,166	24,349	28,827	9,311	145,344
Balance as at Dec. 31, 2009	12,905	4,123	39,334	14,709	4,166	24,087	29,407	8,701	137,433
Additions	1,932	493	8,668	1,473	0	262	277	610	13,715
Retirements	0	(214)	(4,732)	0	0	0	(858)	0	(5,804)
Dec. 31, 2010	14,837	4,402	43,270	16,182	4,166	24,349	28,827	9,311	145,344

ANALYSIS OF GPUC

FOR THE TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

LINE NO.	PARTICULARS	DIRECT COSTS			AFUDC CAPITALIZED	OVERHEAD CAPITALIZED	TRANSFERS TO G.P.I.S.		OTHER TRANSFERS	PROJECTED G.P.U.C. BALANCE
		INCURRED	TRANSFERS TO GPIS	AFUDC BASE			AFUDC	OVERHEAD		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	December 2009									3,912
2	January	3,648	(3,526)	3,974	30	35	(33)	(33)	0	4,033
3	February	1,780	(1,628)	4,111	31	36	(33)	(33)	0	4,186
4	March	2,443	(2,057)	4,383	33	38	(31)	(31)	0	4,581
5	April	3,159	(2,464)	4,935	36	52	(39)	(39)	0	5,286
6	May	8,138	(4,699)	7,040	51	110	(42)	(42)	0	8,802
7	June	6,736	(5,270)	9,550	69	73	(44)	(44)	0	10,322
8	July	6,807	(4,720)	11,385	82	92	(51)	(51)	0	12,481
9	August	6,365	(2,855)	14,269	102	127	(57)	(57)	0	16,106
10	September	8,229	(6,764)	16,851	120	159	(130)	(130)	0	17,590
11	October	9,814	(14,497)	15,200	109	171	(265)	(265)	0	12,657
12	November	8,669	(7,838)	13,079	94	164	(148)	(148)	0	13,450
13	December	7,487	(7,826)	13,276	95	141	(148)	(148)	0	13,051
14	Total 2010	73,275	(64,144)		852	1,198	(1,021)	(1,021)	0	9,727

PROJECTED UTILITY INVESTMENT
ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.2
Sheet 1 of 6

LINE NO.	PARTICULARS	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Intangible Plant	7,418	7,435	7,452	7,470	7,487	7,505	7,522
	Transmission Plant							
2	Land	0	0	0	0	0	0	0
3	Land Rights	16,305	16,360	16,416	16,472	16,527	16,583	16,639
4	Mains	4,506,839	4,526,371	4,545,905	4,565,441	4,584,979	4,604,519	4,624,062
5	Compressor	1,516,674	1,527,460	1,537,576	1,548,819	1,560,061	1,571,306	1,582,551
6	Compressor Overhaul	0	0	12	24	40	59	94
7	Measuring and Regulating	60,146	60,385	60,749	61,113	61,338	61,703	62,068
8	Communication Equipment - Transmission	1,686	1,697	1,708	1,719	1,730	1,741	1,753
	General Plant							
9	Structures and Improvements	5,428	5,490	5,553	5,616	5,680	5,746	5,812
	Furniture and Equipment							
10	General	428	531	634	738	844	950	1,058
11	Computers	18,830	19,636	20,456	21,288	22,138	23,005	23,887
	Transportation Equipment							
12	Vehicles	9,516	9,578	9,640	9,702	9,764	9,827	9,890
13	Patrol Aircraft	1,946	1,946	1,946	1,946	1,946	1,946	1,946
14	Heavy Work Equipment	11,933	11,964	11,995	12,025	12,056	12,087	12,118
15	Tools and Work Equipment	14,639	14,748	14,857	14,966	15,075	15,184	15,294
16	Communication Equipment - General	6,124	6,147	6,171	6,194	6,218	6,242	6,265
17	Total Accumulated Depreciation	6,177,910	6,209,747	6,241,069	6,273,533	6,305,884	6,338,402	6,370,958
18	AFUDC and Overhead	2	3	5	7	9	11	14
19	Net Accumulated Depreciation	6,177,912	6,209,751	6,241,074	6,273,540	6,305,893	6,338,413	6,370,972
20	Retirement Work In Progress	(1,295)	(752)	342	313	416	367	318
21	Accumulated Depreciation	6,176,616	6,208,999	6,241,415	6,273,853	6,306,309	6,338,780	6,371,290

PROJECTED UTILITY INVESTMENT
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.2
 Sheet 2 of 6

LINE NO.	PARTICULARS	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Intangible Plant	7,540	7,557	7,574	7,592	7,609	7,627	7,522
	Transmission Plant							
2	Land	0	0	0	0	0	0	0
3	Land Rights	16,694	16,750	16,806	16,861	16,917	16,973	16,639
4	Mains	4,643,608	4,663,159	4,682,715	4,702,279	4,721,851	4,741,434	4,624,089
5	Compressor	1,593,799	1,605,047	1,616,296	1,627,548	1,638,808	1,650,074	1,582,771
6	Compressor Overhaul	149	218	287	358	437	518	169
7	Measuring and Regulating	62,434	62,799	63,165	63,540	63,933	64,228	62,123
8	Communication Equipment - Transmission	1,764	1,776	1,788	1,800	1,813	1,825	1,754
	General Plant							
9	Structures and Improvements	5,879	5,946	6,015	6,084	6,155	6,226	5,818
	Furniture and Equipment							
10	General	1,166	1,276	1,386	1,498	1,610	1,510	1,048
11	Computers	24,785	25,698	26,626	27,568	28,525	24,763	23,631
	Transportation Equipment							
12	Vehicles	9,954	10,017	10,080	10,144	10,208	10,276	9,892
13	Patrol Aircraft	1,946	1,946	1,946	1,946	1,946	1,946	1,946
14	Heavy Work Equipment	12,148	12,179	12,210	12,241	12,272	12,303	12,118
15	Tools and Work Equipment	15,403	15,513	15,623	15,733	15,843	15,096	15,229
16	Communication Equipment - General	6,289	6,313	6,336	6,360	6,385	6,410	6,266
17	Total Accumulated Depreciation	6,403,557	6,436,194	6,468,854	6,501,553	6,534,311	6,561,207	6,371,014
18	AFUDC and Overhead	17	20	23	27	32	38	16
19	Net Accumulated Depreciation	6,403,574	6,436,213	6,468,877	6,501,580	6,534,343	6,561,245	6,371,030
20	Retirement Work In Progress	126	(672)	(1,232)	(1,598)	(1,536)	(1,485)	(514)
21	Accumulated Depreciation	6,403,700	6,435,541	6,467,645	6,499,982	6,532,807	6,559,760	6,370,515

PROJECTED UTILITY INVESTMENT
 SEGMENTED ACCUMULATED DEPRECIATION
 AND AMORTIZATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.2
 Sheet 3 of 6

LINE NO.	PARTICULARS	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Prairies</u>								
1	Land Rights	3,062	3,078	3,095	3,111	3,128	3,144	3,161
2	Mains	1,378,837	1,385,280	1,391,723	1,398,168	1,404,614	1,411,064	1,417,515
3	Compressor	499,538	503,240	506,942	510,645	514,349	518,053	521,758
4	Measuring and Regulating	16,285	16,293	16,427	16,560	16,553	16,687	16,820
		<u>1,897,722</u>	<u>1,907,891</u>	<u>1,918,186</u>	<u>1,928,484</u>	<u>1,938,644</u>	<u>1,948,948</u>	<u>1,959,254</u>
<u>Northern Ontario</u>								
5	Land Rights	4,350	4,375	4,399	4,424	4,449	4,473	4,498
6	Mains	2,089,907	2,101,895	2,113,883	2,125,871	2,137,859	2,149,847	2,161,834
7	Compressor	728,167	733,855	738,873	745,015	751,157	757,299	763,441
8	Measuring and Regulating	6,427	6,462	6,498	6,533	6,569	6,604	6,640
		<u>2,828,851</u>	<u>2,846,587</u>	<u>2,863,653</u>	<u>2,881,843</u>	<u>2,900,033</u>	<u>2,918,223</u>	<u>2,936,413</u>
<u>Eastern Triangle</u>								
9	Land Rights	8,893	8,907	8,922	8,936	8,951	8,966	8,980
10	Mains	1,038,095	1,039,197	1,040,300	1,041,403	1,042,506	1,043,609	1,044,713
11	Compressor	288,968	290,365	291,762	293,159	294,556	295,954	297,352
12	Measuring and Regulating	37,435	37,629	37,825	38,020	38,216	38,412	38,608
		<u>1,373,390</u>	<u>1,376,098</u>	<u>1,378,808</u>	<u>1,381,518</u>	<u>1,384,229</u>	<u>1,386,940</u>	<u>1,389,653</u>
<u>Total</u>								
13	Land Rights	16,305	16,360	16,416	16,472	16,527	16,583	16,639
14	Mains	4,506,839	4,526,371	4,545,905	4,565,441	4,584,979	4,604,519	4,624,062
15	Compressor	1,516,674	1,527,460	1,537,576	1,548,819	1,560,061	1,571,306	1,582,551
16	Measuring and Regulating	60,146	60,385	60,749	61,113	61,338	61,703	62,068
		<u>6,099,963</u>	<u>6,130,576</u>	<u>6,160,647</u>	<u>6,191,845</u>	<u>6,222,906</u>	<u>6,254,111</u>	<u>6,285,321</u>

PROJECTED UTILITY INVESTMENT
 SEGMENTED ACCUMULATED DEPRECIATION
 AND AMORTIZATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 5.2
 Sheet 4 of 6

LINE NO.	PARTICULARS	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Prairies</u>								
1	Land Rights	3,177	3,194	3,210	3,227	3,243	3,260	3,161
2	Mains	1,423,970	1,430,428	1,436,892	1,443,363	1,449,844	1,456,335	1,417,541
3	Compressor	525,463	529,170	532,877	536,585	540,300	544,017	521,764
4	Measuring and Regulating	16,954	17,087	17,221	17,354	17,488	17,621	16,873
		<u>1,969,564</u>	<u>1,979,879</u>	<u>1,990,200</u>	<u>2,000,529</u>	<u>2,010,875</u>	<u>2,021,233</u>	<u>1,959,339</u>
<u>Northern Ontario</u>								
5	Land Rights	4,522	4,547	4,572	4,596	4,621	4,646	4,498
6	Mains	2,173,822	2,185,810	2,197,798	2,209,786	2,221,774	2,233,762	2,161,834
7	Compressor	769,584	775,726	781,869	788,012	794,155	800,298	763,650
8	Measuring and Regulating	6,675	6,711	6,746	6,792	6,841	6,890	6,645
		<u>2,954,604</u>	<u>2,972,794</u>	<u>2,990,985</u>	<u>3,009,186</u>	<u>3,027,390</u>	<u>3,045,596</u>	<u>2,936,628</u>
<u>Eastern Triangle</u>								
9	Land Rights	8,995	9,009	9,024	9,038	9,053	9,068	8,980
10	Mains	1,045,817	1,046,921	1,048,025	1,049,129	1,050,233	1,051,338	1,044,714
11	Compressor	298,751	300,151	301,551	302,952	304,354	305,758	297,356
12	Measuring and Regulating	38,805	39,001	39,198	39,394	39,604	39,717	38,605
		<u>1,392,367</u>	<u>1,395,082</u>	<u>1,397,797</u>	<u>1,400,513</u>	<u>1,403,244</u>	<u>1,405,880</u>	<u>1,389,656</u>
<u>Total</u>								
13	Land Rights	16,694	16,750	16,806	16,861	16,917	16,973	16,639
14	Mains	4,643,608	4,663,159	4,682,715	4,702,279	4,721,851	4,741,434	4,624,089
15	Compressor	1,593,799	1,605,047	1,616,296	1,627,548	1,638,808	1,650,074	1,582,771
16	Measuring and Regulating	62,434	62,799	63,165	63,540	63,933	64,228	62,123
		<u>6,316,535</u>	<u>6,347,755</u>	<u>6,378,982</u>	<u>6,410,228</u>	<u>6,441,509</u>	<u>6,472,709</u>	<u>6,285,622</u>

CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.2
Sheet 5 of 6

TRANSMISSION PLANT									
	Intangible Plant	Land	Land Rights	Mains	Compression	Compressor Overhaul	Measuring and Regulating	Field Communication	Total
Balance as at									
December 31, 2009	7,418	0	16,305	4,506,839	1,516,674	0	60,146	1,686	6,109,066
Depreciation	17	0	56	19,533	11,240	0	364	11	31,220
Retirements	0	0	0	0	(454)	0	(125)	0	(579)
January 31, 2010	7,435	0	16,360	4,526,371	1,527,460	0	60,385	1,697	6,139,708
Depreciation	17	0	56	19,534	11,241	12	364	11	31,235
Retirements	0	0	0	0	(1,124)	0	0	0	(1,124)
February 28	7,452	0	16,416	4,545,905	1,537,576	12	60,749	1,708	6,169,819
Depreciation	17	0	56	19,536	11,242	12	364	11	31,239
Retirements	0	0	0	0	0	0	0	0	0
March 31	7,470	0	16,472	4,565,441	1,548,819	24	61,113	1,719	6,201,058
Depreciation	17	0	56	19,538	11,243	15	365	11	31,245
Retirements	0	0	0	0	0	0	(140)	0	(140)
April 30	7,487	0	16,527	4,584,979	1,560,061	40	61,338	1,730	6,232,163
Depreciation	17	0	56	19,540	11,244	19	365	11	31,253
Retirements	0	0	0	0	0	0	0	0	0
May 31	7,505	0	16,583	4,604,519	1,571,306	59	61,703	1,741	6,263,416
Depreciation	17	0	56	19,543	11,246	36	365	12	31,274
Retirements	0	0	0	0	0	0	0	0	0
June 30	7,522	0	16,639	4,624,062	1,582,551	94	62,068	1,753	6,294,690
Depreciation	17	0	56	19,546	11,247	55	365	12	31,299
Retirements	0	0	0	0	0	0	0	0	0
July 31	7,540	0	16,694	4,643,608	1,593,799	149	62,434	1,764	6,325,988
Depreciation	17	0	56	19,551	11,248	69	365	12	31,318
Retirements	0	0	0	0	0	0	0	0	0
August 31	7,557	0	16,750	4,663,159	1,605,047	218	62,799	1,776	6,357,307
Depreciation	17	0	56	19,556	11,249	69	365	12	31,325
Retirements	0	0	0	0	0	0	0	0	0
September 30	7,574	0	16,806	4,682,715	1,616,296	287	63,165	1,788	6,388,632
Depreciation	17	0	56	19,563	11,252	71	376	12	31,347
Retirements	0	0	0	0	0	0	0	0	0
October 31	7,592	0	16,861	4,702,279	1,627,548	358	63,540	1,800	6,419,978
Depreciation	17	0	56	19,572	11,260	79	393	12	31,389
Retirements	0	0	0	0	0	0	0	0	0
November 30	7,609	0	16,917	4,721,851	1,638,808	437	63,933	1,813	6,451,368
Depreciation	17	0	56	19,583	11,265	82	395	12	31,411
Retirements	0	0	0	0	0	0	(100)	0	(100)
December 31, 2010	7,627	0	16,973	4,741,434	1,650,074	518	64,228	1,825	6,482,679
Balance as at									
Dec. 31, 2009	7,418	0	16,305	4,506,839	1,516,674	0	60,146	1,686	6,109,066
Depreciation	209	0	668	234,596	134,978	518	4,447	139	375,555
Retirements	0	0	0	0	(1,578)	0	(365)	0	(1,943)
Dec.31, 2010	7,627	0	16,973	4,741,434	1,650,074	518	64,228	1,825	6,482,679

GENERAL PLANT									
	Structures & Improvements	Office Furniture & Equipment General	Computers	Transportation Equipment Autos	Patrol Aircraft	Heavy Work Equipment	Tools & Work Equipment	Communication	Total
Balance as at									
Dec. 31, 2009	5,428	428	18,830	9,516	1,946	11,933	14,639	6,124	68,844
Depreciation	62	102	807	62	0	31	109	23	1,196
Retirements	0	0	0	0	0	0	0	0	0
Jan. 31, 2010	5,490	531	19,636	9,578	1,946	11,964	14,748	6,147	70,040
Depreciation	63	103	819	62	0	31	109	24	1,210
Retirements	0	0	0	0	0	0	0	0	0
February 28	5,553	634	20,456	9,640	1,946	11,995	14,857	6,171	71,250
Depreciation	64	104	833	62	0	31	109	24	1,226
Retirements	0	0	0	0	0	0	0	0	0
March 31	5,616	738	21,288	9,702	1,946	12,025	14,966	6,194	72,476
Depreciation	64	105	850	62	0	31	109	24	1,245
Retirements	0	0	0	0	0	0	0	0	0
April 30	5,680	844	22,138	9,764	1,946	12,056	15,075	6,218	73,721
Depreciation	65	106	867	63	0	31	109	24	1,265
Retirements	0	0	0	0	0	0	0	0	0
May 31	5,746	950	23,005	9,827	1,946	12,087	15,184	6,242	74,986
Depreciation	66	107	882	63	0	31	109	24	1,283
Retirements	0	0	0	0	0	0	0	0	0
June 30	5,812	1,058	23,887	9,890	1,946	12,118	15,294	6,265	76,269
Depreciation	67	108	898	63	0	31	109	24	1,300
Retirements	0	0	0	0	0	0	0	0	0
July 31	5,879	1,166	24,785	9,954	1,946	12,148	15,403	6,289	77,569
Depreciation	68	110	913	63	0	31	110	24	1,318
Retirements	0	0	0	0	0	0	0	0	0
August 31	5,946	1,276	25,698	10,017	1,946	12,179	15,513	6,313	78,887
Depreciation	69	111	928	63	0	31	110	24	1,335
Retirements	0	0	0	0	0	0	0	0	0
September 30	6,015	1,386	26,626	10,080	1,946	12,210	15,623	6,336	80,222
Depreciation	69	112	943	64	0	31	110	24	1,352
Retirements	0	0	0	0	0	0	0	0	0
October 31	6,084	1,498	27,568	10,144	1,946	12,241	15,733	6,360	81,575
Depreciation	70	113	956	64	0	31	110	24	1,369
Retirements	0	0	0	0	0	0	0	0	0
November 30	6,155	1,610	28,525	10,208	1,946	12,272	15,843	6,385	82,943
Depreciation	71	114	970	68	0	31	110	25	1,389
Retirements	0	(214)	(4,732)	0	0	0	(858)	0	(5,804)
Dec. 31, 2010	6,226	1,510	24,763	10,276	1,946	12,303	15,096	6,410	78,528
Balance as at									
Dec. 31, 2009	5,428	428	18,830	9,516	1,946	11,933	14,639	6,124	68,844
Depreciation	798	1,296	10,665	759	0	370	1,315	286	15,488
Retirements	0	(214)	(4,732)	0	0	0	(858)	0	(5,804)
Dec. 31, 2010	6,226	1,510	24,763	10,276	1,946	12,303	15,096	6,410	78,528

CONTRIBUTIONS IN AID OF CONSTRUCTION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 5.3
Sheet 1 of 1

LINE NO.	PARTICULARS	NEB ACCOUNT NUMBERS		
		465	467	TOTAL
	(a)	(b)	(c)	(d)
1	December 2009	(24,903)	(4,979)	(29,882)
2	January	(24,887)	(4,959)	(29,846)
3	February	(24,871)	(4,939)	(29,810)
4	March	(24,854)	(4,920)	(29,774)
5	April	(24,838)	(4,900)	(29,738)
6	May	(24,822)	(4,880)	(29,702)
7	June	(24,806)	(4,860)	(29,666)
8	July	(24,790)	(4,841)	(29,631)
9	August	(24,774)	(4,821)	(29,595)
10	September	(24,758)	(4,801)	(29,559)
11	October	(24,742)	(4,781)	(29,523)
12	November	(24,726)	(4,761)	(29,487)
13	December	(24,709)	(4,742)	(29,451)
14	Average in the Test Year	(24,806)	(4,860)	(29,666)

CASH WORKING CAPITAL
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
1	Total Operation and Maintenance Expense	243,590
	<u>Deduct:</u>	
2	Non-Funded Pension Expense/Post Emp't Benefits (Schedule 5.8, Sheet 3 of 4)	(18,528)
3	Insurance Expense, Net of Deductibles	<u>3,574</u>
4	Total Deducts	<u>(14,954)</u>
5	Net Operation and Maintenance Expense	<u>258,544</u>
6	29/365th for Cash Working Capital	<u><u>20,443</u></u>

GOODS AND SERVICES TAX, NET
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	GST RECEIVABLE	GST PAYABLE	NET RECEIVABLE/ PAYABLE	REVENUE CANADA SETTLEMENT PAYMENT/(REFUND)	TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)
1	December, 2009					(6,458)
2	January	1,309	(7,850)	(6,541)	6,458	(6,541)
3	February	959	(7,355)	(6,396)	6,541	(6,396)
4	March	824	(6,823)	(5,999)	6,396	(5,999)
5	April	903	(6,417)	(5,514)	5,999	(5,514)
6	May	936	(6,500)	(5,564)	5,514	(5,564)
7	June	994	(7,266)	(6,272)	5,564	(6,272)
8	July	900	(7,742)	(6,842)	6,272	(6,842)
9	August	1,138	(6,565)	(5,427)	6,842	(5,427)
10	September	1,112	(5,706)	(4,594)	5,427	(4,594)
11	October	2,448	(9,182)	(6,734)	4,594	(6,734)
12	November	1,728	(9,103)	(7,375)	6,734	(7,375)
13	December	1,975	(8,432)	(6,457)	7,375	(6,457)
14	Average in The Test Year					<u>(6,167)</u>

MATERIALS AND SUPPLIES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
1	December, 2009	21,198
2	January	21,189
3	February	21,181
4	March	21,173
5	April	21,164
6	May	21,156
7	June	21,148
8	July	21,139
9	August	21,131
10	September	21,123
11	October	21,114
12	November	21,106
13	December	<u>21,098</u>
14	Average in the Test Year	<u><u>21,148</u></u>

TRANSMISSION LINEPACK
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
1	December, 2009	41,039
2	January	41,039
3	February	41,039
4	March	41,039
5	April	41,039
6	May	41,039
7	June	41,039
8	July	41,039
9	August	41,039
10	September	41,039
11	October	41,039
12	November	41,039
13	December	<u>41,039</u>
14	Average in the Test Year	<u><u>41,039</u></u>

TRANSMISSION STORAGE GAS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	MONTHLY	TOTAL
	(a)	(b)	(c)
1	December, 2009		15,197
2	January	0	15,197
3	February	0	15,197
4	March	0	15,197
5	April	0	15,197
6	May	0	15,197
7	June	0	15,197
8	July	0	15,197
9	August	0	15,197
10	September	0	15,197
11	October	0	15,197
12	November	0	15,197
13	December	0	<u>15,197</u>
14	Average in The Test Year		<u><u>15,197</u></u>
15	Total Activity	<u><u>0</u></u>	

PREPAYMENTS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
1	December, 2009	1,218
2	January	1,021
3	February	824
4	March	627
5	April	431
6	May	273
7	June	836
8	July	2,481
9	August	2,363
10	September	2,150
11	October	2,070
12	November	1,869
13	December	<u>1,515</u>
14	Average in the Test Year	<u><u>1,360</u></u>

REGULATORY DEFERRED COSTS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT INCLUDED IN RATE BASE	SCHEDULE REFERENCE
	(a)	(b)	(c)
<u>Miscellaneous Deferred Items</u>			
1	Debt, Discount and Expense (Schedule 5.8, Sheet 2 of 5)	<u>25,840</u>	Sched. 5.0 Line 13
2	Operating and Debt Service Deferrals (Schedule 5.8, Sheet 4 of 5)	<u>87,889</u>	Sched. 5.0 Line 14
3	2010 Adjustment Charge (Schedule 5.8, Sheet 5 of 5)	<u>42,500</u>	Sched 5.0 Line 15
4	Non-Funded Pension Expense and Post Employment Benefits (Schedule 5.8, Sheet 3 of 5)	<u>79,790</u>	Sched. 5.0 Line 16

DEBT, DISCOUNT & EXPENSE, AND
AVERAGE UNAMORTIZED BALANCE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	OPENING BALANCE	MONTHLY AMORTIZATION	DEBT ADDITION	DEBT, DISCOUNT & EXPENSE
	(a)	(b)	(c)	(d)	(e)
1	December, 2009				26,106
2	January	26,106	(201)	0	25,905
3	February	25,905	(201)	0	25,704
4	March	25,704	(191)	0	25,513
5	April	25,513	(192)	0	25,321
6	May	25,321	(192)	0	25,129
7	June	25,129	(192)	0	24,937
8	July	24,937	(207)	2,000	26,730
9	August	26,730	(207)	0	26,523
10	September	26,523	(204)	0	26,319
11	October	26,319	(204)	0	26,115
12	November	26,115	(204)	0	25,911
13	December	25,911	(203)	0	<u>25,708</u>
14	Average in The Test Year				<u><u>25,840</u></u>

UNFUNDED/PREFUNDED PENSION LIABILITY AND POST EMPLOYMENT BENEFITS LIABILITY
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	UNFUNDED/PREFUNDED PENSION LIABILITY			POST EMPLOYMENT BENEFITS LIABILITY			PENSION AND POST EMPLOYMENT BENEFITS LIABILITY
		EXPENSE	FUNDING	TOTAL	EXPENSE	ACTUAL	TOTAL	LIABILITY TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	December, 2009			90,776			(20,250)	70,526
2	January	(633)	2,254	92,397	(216)	139	(20,327)	72,070
3	February	(633)	2,254	94,018	(216)	139	(20,404)	73,614
4	March	(633)	2,254	95,639	(216)	139	(20,481)	75,158
5	April	(633)	2,254	97,260	(216)	139	(20,558)	76,702
6	May	(633)	2,254	98,881	(216)	139	(20,635)	78,246
7	June	(633)	2,254	100,502	(216)	139	(20,712)	79,790
8	July	(633)	2,254	102,123	(216)	139	(20,789)	81,334
9	August	(633)	2,254	103,744	(216)	139	(20,866)	82,878
10	September	(633)	2,254	105,365	(216)	139	(20,943)	84,422
11	October	(633)	2,254	106,986	(216)	139	(21,020)	85,966
12	November	(633)	2,254	108,607	(216)	139	(21,097)	87,510
13	December	(627)	2,248	<u>110,228</u>	(216)	139	<u>(21,174)</u>	<u>89,054</u>
14	Average in The Test Year			<u>100,502</u>			<u>(20,712)</u>	<u>79,790</u>
15	Non-Funded Pension Expense and Post Employment Benefit Expense	<u>(7,590)</u>	<u>27,042</u>		<u>(2,592)</u>	<u>1,668</u>		

CALCULATION OF AVERAGE DEFERRED OPERATING & DEBT SERVICE BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

LINE NO.	PARTICULARS	PRIOR YEAR DEFERRALS
	(a)	(b)
1	December, 2009	175,783
2	January	161,134
3	February	146,485
4	March	131,836
5	April	117,187
6	May	102,538
7	June	87,889
8	July	73,240
9	August	58,591
10	September	43,942
11	October	29,293
12	November	14,644
13	December	<u>0</u>
14	Average Included in The Test Year	<u><u>87,889</u></u>

2010 ADJUSTMENT CHARGE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	OPENING BALANCE	MONTHLY ADDITION	2010 ADJUSTMENT CHARGE
	(a)	(b)	(c)	(e)
1	December, 2009			0
2	January	0	7,083	7,083
3	February	7,083	7,083	14,166
4	March	14,166	7,083	21,249
5	April	21,249	7,083	28,332
6	May	28,332	7,083	35,415
7	June	35,415	7,083	42,498
8	July	42,498	7,083	49,581
9	August	49,581	7,083	56,664
10	September	56,664	7,083	63,747
11	October	63,747	7,083	70,830
12	November	70,830	7,083	77,913
13	December	77,913	7,087	85,000
14	Average in The Test Year			42,500

SCHEDULE OF FLOW-THROUGH INCOME TAXES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT	SCHEDULE REFERENCE
	(a)	(b)	(c)
1	Return On Rate Base	<u>515,856</u>	5.0
2	Equity Component: ($\frac{3.38}{7.98} * 515,856$)	218,495	
	Add:		
3	Depreciation	390,650	7.0
4	Taxable capital gains on debt redemption	9,710	6.6
5	Non-allowed Provincial Capital Tax	270	6.3
6	Non-allowed Amortization of Debt Discount & Expense	(34,802)	6.2
7	2010 Adjustment Charge	(85,000)	
8	Other Expenses	<u>(17,111)</u>	6.3
9	Sub-total	<u>263,717</u>	
	Deduct:		
10	Capital Cost Allowance	225,045	6.4
11	Site Remediation Costs	0	
12	Benefits Capitalized	1,038	6.4
13	Eligible Capital Expenses	385	6.3
14	Interest AFUDC	491	6.5
15	Issue Costs	<u>820</u>	6.3
16	Sub-total	<u>227,779</u>	
17	Total Taxable Amount	<u>254,433</u>	
18	Tax Requirement thereon at 0.29742 / 0.70258	107,708	6.1
19	Add: Non-allowed Provincial Capital Tax	270	6.3
20	Carrying Charges on Unamortized Capital Gain	<u>146</u>	6.6
21	Utility Income Tax Requirement	<u><u>108,124</u></u>	

CALCULATION OF CURRENT INCOME TAX RATE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

LINE NO.	PARTICULARS							
1	Allocation of taxable income to provinces based on composite average of salaries paid within each province and kilometers of pipe located within each province applied to the current provincial statutory income tax rate.							
2		SALARIES (\$000)	PERCENTAGE	KILOMETERS OF PIPELINE	PERCENTAGE	COMPOSITE AVERAGE %	INCOME TAX RATE %	EFFECTIVE RATE %
	PROVINCE							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
3	British Columbia	2,018	0.554		0.00	0.28	10.500	0.029
4	Alberta	322,060	88.371	2.00	0.01	44.19	10.000	4.419
5	Saskatchewan	5,554	1.524	3,154.00	21.92	11.72	12.000	1.406
6	Manitoba	4,939	1.355	2,553.00	17.75	9.55	12.000	1.146
7	Ontario	26,408	7.246	8,067.00	56.07	31.66	14.000	4.433
8	New Brunswick		0.000	0.00	0.00	0.00	13.000	0.000
9	Quebec (no further surcharges)	3,461	0.950	611.00	4.25	2.60	11.900	0.309
10	Total	364,440	100.00	14,387.00	100.00	100.00		
11	Composite Provincial Tax Rate							11.742
12	Federal Tax Rate							18.000
13	Income Tax Rate for the Test Year Ending December 31, 2010							29.742

CALCULATION OF NON-ALLOWED
DEBT DISCOUNT AND EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
1	Amortization of Debt, Discount and Expense - Debt (Rate of Return Schedule 2.2)	2,398
2	Foreign Exchange Costs (Revenue Requirement Schedule 15.0)	<u>(37,200)</u>
3	Total	<u><u>(34,802)</u></u>

INCOME TAX EXPENSE SCHEDULE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
(a)		(b)
<u>A. CALCULATION OF ELIGIBLE CAPITAL EXPENSES</u>		
1	Unamortized Balance at January 1, 2010	5,496
2	Additions - Land Rights (@75%)	<u>0</u>
3	Balance at December 31, 2010	5,496
4	Amount Available for Tax Deduction at 7% of Line 3	<u>385</u>
5	Unamortized Balance at January 1, 2011	<u><u>5,111</u></u>
<u>B. CALCULATION OF OTHER EXPENSES</u>		
6	50% Meal and Entertainment - Expenses non-deductible	1,417
7	Non Funded Pension Expense (Schedule 5.8, Sheet 3 of 4)	(19,452)
8	Post Employment Benefits (Schedule 5.8, Sheet 3 of 4)	<u>924</u>
9	Total Non-Allowed Expenses	<u><u>(17,111)</u></u>
<u>C. CALCULATION OF FINANCING COSTS</u>		
10	Medium Term Notes	0
11	2009 Issued Debt 2101.5 / 60 x 12 months	420
12	2010 Issued Debt 2000 / 60 x 12 months	<u>400</u>
13	Total Financing Costs	<u><u>820</u></u>
<u>D. CALCULATION OF ADDITIONAL ALBERTA TAX ON NON-ALLOWED EXPENSES</u>		
14	Non-Allowed Provincial Capital Tax 6,108 X .4443 X .10	<u><u>270</u></u>

SCHEDULE OF CAPITAL COST ALLOWANCE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	CLASS	UNDEPRECIATED CAPITAL COST OPENING BALANCE	ADDITIONS (NET)	BALANCE BEFORE CLAIM	MAXIMUM CLAIM	CLOSING BALANCE
	(a)	(b)	(c)	(d)	(e)	(f)
1	Class 1 - Full (4%)	3,148,751		3,148,751	125,950	3,022,801
2	- Half Year					
3	Class 2 - Full (6%)	302,907		302,907	18,174	284,733
4	Class 3 - Full (5%)	18,972		18,972	949	18,023
5	Class 7 - Full (15%)	82,066		82,066	12,310	69,756
6	- Half Year		23,203	23,203	1,740	21,463
7	Class 8 - Full (20%)	176,931		176,931	35,386	141,545
8	- Half Year		1,633	1,633	163	1,470
9	Class 9 - Full (25%)	2,213		2,213	553	1,660
10	- Half Year					
11	Class 10 - Full (30%)	6,177		6,177	1,853	4,234
12	- Half Year		1,735	1,735	260	1,474
13	Class 10a - Full (45%)	640		640	288	352
14	- Half Year					
15	Class 10b - Full (55%)	3,565		3,566	1,961	1,604
16	- Half Year		2,572	1,396	707	1,865
17	Class 12 - Full (100%)	2,797		2,797	2,797	
18	- Half Year		6,096	6,096	3,048	3,048
19	Class 13 - Full (S/L)	206		206	169	
20	- Half Year		1,932		97	1,835
21	Class 49 - Full (8%)	211,690		211,690	16,935	194,755
22	- Half Year	0	42,613	42,613	1,705	40,909
23	Total	3,956,916	79,785	4,036,701	225,045	3,811,619

CAPITAL COST ALLOWANCE RECONCILIATION

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
24	Transfers to GPIS in 2010 (including Overhead, excluding AFUDC)	65,165
25	Regulated General Plant Additions in 2010	13,715
	Adjustments	
26	Net Proceeds - Retirements	1,943
27	Site Remediation Costs	0
28	Benefits Capitalized	(1,038)
29	Materials and Supplies	
30	Total Adjustments	905
31	Capital Cost Allowance Additions per Line 23 above	79,785

CALCULATION OF INTEREST AFUDC
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Interest AFUDC

$$= \frac{\text{Interest Component of Rate of Return}}{\text{Rate of Return}} \times \text{AFUDC}$$

$$= \frac{4.60}{7.98} \times \$852$$

$$= \underline{\underline{\$491}}$$

CONTINUITY OF UTILITY CAPITAL LOSS CARRY FORWARD
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

LINE NO.	PARTICULARS	AMOUNT (\$000)
	(a)	(b)
1	Capital Loss/(Gain) Carried Forward from 2009	(19,419)
2	Capital Loss/(Gain) for 2010	<u>0</u>
3	Total Capital Loss/(Gain)	<u><u>(19,419)</u></u>
4	2010 Amortization	(9,710)
5	Unamortized Taxable Capital Gain	<u><u>(9,709)</u></u>
6	Average Balance	(14,564)
7	Carrying Charges @ 1.0%	146

DEPRECIATION EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 7.0
Sheet 1 of 2

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Intangible Plant		8,567	8,567	8,567	8,567	8,567	8,567	8,567
	Depreciation Expense	2.44%		17	17	17	17	17	17
2	Communication Equipment - Transmission	5.70%	2,310	2,319	2,319	2,355	2,390	2,423	2,458
	Depreciation Expense			11	11	11	11	11	12
3	Compressor Overhaul		0	1,900	1,900	2,400	2,938	5,547	8,597
	Depreciation Expense	7.69%		0	12	12	15	19	36
4	Segmented Transmission Plant		12,342,067	12,345,649	12,347,342	12,349,426	12,351,932	12,356,682	12,362,006
	Depreciation Expense			31,192	31,194	31,198	31,201	31,205	31,210
	General Plant								
5	Structures & Improvements		12,905	13,066	13,227	13,388	13,549	13,710	13,871
	Depreciation Expense	R/L *		62	63	64	64	65	66
6	Furniture & Equip - General		4,123	4,165	4,206	4,247	4,288	4,329	4,370
	Depreciation Expense	29.79%		102	103	104	105	106	107
7	Furniture & Equip - Computers		39,334	39,938	40,600	41,438	42,254	43,016	43,786
	Depreciation Expense	24.61%		807	819	833	850	867	882
8	Vehicles		14,709	14,709	14,709	14,709	15,010	15,010	15,010
	Depreciation Expense	5.05%		62	62	62	62	63	63
9	Patrol Aircraft		4,166	4,166	4,166	4,166	4,166	4,166	4,166
	Depreciation Expense	0.00%		0	0	0	0	0	0
10	Heavy Work Equipment		24,087	24,087	24,087	24,087	24,117	24,133	24,133
	Depreciation Expense	1.53%		31	31	31	31	31	31
11	Tools & Work Equipment		29,407	29,423	29,428	29,442	29,480	29,507	29,511
	Depreciation Expense	4.45%		109	109	109	109	109	109
12	Communication Equipment - General		8,701	8,711	8,722	8,734	8,746	8,757	8,769
	Depreciation Expense	3.24%		23	24	24	24	24	24
13	Total Depreciation Expense			32,416	32,445	32,465	32,490	32,518	32,557
14	AFUDC and Overhead			2	2	2	2	2	3
15	Contributions In Aid of Construction			(36)	(36)	(36)	(36)	(36)	(36)
16	Net Depreciation Expense			32,382	32,411	32,431	32,456	32,484	32,523

*R/L - Remaining Life

DEPRECIATION EXPENSE
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

2010 Mainline Tolls Application
 Schedule 7.0
 Sheet 2 of 2

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Intangible Plant		8,567	8,567	8,567	8,567	8,567	8,567	
	Depreciation Expense	2.44%	17	17	17	17	17	17	209
2	Communication Equipment - Transmission	5.70%	2,492	2,527	2,562	2,568	2,568	2,568	
	Depreciation Expense		12	12	12	12	12	12	139
3	Compressor Overhaul		10,767	10,767	11,023	12,273	12,723	13,173	
	Depreciation Expense	7.69%	55	69	69	71	79	82	518
4	Segmented Transmission Plant		12,366,794	12,369,729	12,376,718	12,391,739	12,399,872	12,407,993	
	Depreciation Expense		31,214	31,220	31,227	31,246	31,281	31,300	374,689
	General Plant								
5	Structures & Improvements		14,032	14,193	14,354	14,515	14,676	14,837	
	Depreciation Expense	R/L *	67	68	69	69	70	71	798
6	Furniture & Equip - General		4,411	4,452	4,493	4,534	4,575	4,402	
	Depreciation Expense	29.79%	108	110	111	112	113	114	1,296
7	Furniture & Equip - Computers		44,523	45,249	45,959	46,637	47,302	43,270	
	Depreciation Expense	24.61%	898	913	928	943	956	970	10,665
8	Vehicles		15,010	15,010	15,170	15,170	16,182	16,182	
	Depreciation Expense	5.05%	63	63	63	64	64	68	759
9	Patrol Aircraft		4,166	4,166	4,166	4,166	4,166	4,166	
	Depreciation Expense	0.00%	0	0	0	0	0	0	0
10	Heavy Work Equipment		24,133	24,248	24,248	24,248	24,349	24,349	
	Depreciation Expense	1.53%	31	31	31	31	31	31	370
11	Tools & Work Equipment		29,684	29,684	29,684	29,684	29,684	28,827	
	Depreciation Expense	4.45%	109	110	110	110	110	110	1,315
12	Communication Equipment - General		8,778	8,808	8,923	9,047	9,176	9,311	
	Depreciation Expense	3.24%	24	24	24	24	24	25	286
13	Total Depreciation Expense		32,599	32,636	32,660	32,699	32,758	32,800	391,044
14	AFUDC and Overhead		3	3	3	4	5	6	37
15	Contributions In Aid of Construction		(36)	(36)	(36)	(36)	(36)	(36)	(431)
16	Net Depreciation Expense		32,566	32,603	32,628	32,667	32,727	32,770	390,650

*R/L - Remaining Life

SEGMENTED DEPRECIATION EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 7.1
Sheet 1 of 2

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	JANUARY 1	JANUARY 31	FEBRUARY 28	MARCH 31	APRIL 30	MAY 31	JUNE 30
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Prairies</u>									
1	Land Rights		6,415	6,415	6,415	6,415	6,415	6,415	6,415
	Depreciation Expense	3.09%		17	17	17	17	17	17
2	Mains		2,603,046	2,603,287	2,604,012	2,604,736	2,605,701	2,606,667	2,607,874
	Depreciation Expense	2.97%		6,443	6,443	6,445	6,447	6,449	6,452
3	Compressor - Structures		83,235	83,235	83,235	83,235	83,235	83,235	83,235
	Depreciation Expense	4.01%		278	278	278	278	278	278
4	Compressor - Equipment		1,042,703	1,042,742	1,043,101	1,043,299	1,043,538	1,043,683	1,043,897
	Depreciation Expense	3.94%		3,424	3,424	3,425	3,425	3,426	3,427
5	Measuring and Regulating - Structures		3,930	3,930	3,930	3,930	3,930	3,930	3,930
	Depreciation Expense	2.47%		8	8	8	8	8	8
6	Measuring and Regulating - Equipment		37,968	37,968	37,969	37,970	37,992	37,993	37,993
	Depreciation Expense	3.96%		125	125	125	125	125	125
<u>Northern Ontario</u>									
7	Land Rights		7,938	7,938	7,938	7,938	7,938	7,938	7,938
	Depreciation Expense	3.72%		25	25	25	25	25	25
8	Mains		3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659
	Depreciation Expense	3.80%		11,988	11,988	11,988	11,988	11,988	11,988
9	Compressor - Structures		127,649	127,649	127,649	127,649	127,649	127,649	127,649
	Depreciation Expense	4.96%		528	528	528	528	528	528
10	Compressor - Equipment		1,400,573	1,400,681	1,400,694	1,400,703	1,400,726	1,400,741	1,400,787
	Depreciation Expense	4.81%		5,614	5,614	5,614	5,614	5,615	5,615
11	Measuring and Regulating - Structures		2,085	2,085	2,085	2,085	2,085	2,085	18,036
	Depreciation Expense	3.08%		5	5	5	5	5	5
12	Measuring and Regulating - Equipment		7,777	7,777	7,777	7,777	7,777	7,777	7,777
	Depreciation Expense	4.65%		30	30	30	30	30	30
<u>Eastern Triangle</u>									
13	Land Rights		18,794	18,794	18,794	18,794	18,794	18,794	18,794
	Depreciation Expense	0.93%		15	15	15	15	15	15
14	Mains		2,405,177	2,406,057	2,406,460	2,406,905	2,407,337	2,407,782	2,408,214
	Depreciation Expense	0.55%		1,102	1,103	1,103	1,103	1,103	1,104
15	Compressor - Structures		70,256	70,256	70,256	70,256	70,256	70,256	70,256
	Depreciation Expense	2.02%		118	118	118	118	118	118
16	Compressor - Equipment		644,579	644,713	644,756	644,838	645,034	645,519	645,846
	Depreciation Expense	2.38%		1,278	1,279	1,279	1,279	1,279	1,280
17	Measuring and Regulating - Structures		12,268	12,268	12,268	12,268	12,268	12,268	12,268
	Depreciation Expense	1.39%		14	14	14	14	14	14
18	Measuring and Regulating - Equipment		82,017	82,295	82,447	82,570	82,661	82,745	82,794
	Depreciation Expense	2.64%		180	181	181	182	182	182
<u>Total</u>									
19	Land Rights		33,146	33,146	33,146	33,146	33,146	33,146	33,146
	Depreciation Expense			56	56	56	56	56	56
20	Mains		8,793,881	8,795,003	8,796,130	8,797,300	8,798,697	8,800,108	8,801,746
	Depreciation Expense			19,533	19,534	19,536	19,538	19,540	19,543
21	Compressor - Structures		281,140	281,140	281,140	281,140	281,140	281,140	281,140
	Depreciation Expense			924	924	924	924	924	924
22	Compressor - Equipment		3,087,855	3,088,136	3,088,550	3,088,840	3,089,299	3,089,943	3,090,530
	Depreciation Expense			10,316	10,317	10,318	10,319	10,320	10,322
23	Measuring and Regulating - Structures		18,283	18,283	18,283	18,283	18,283	18,283	34,234
	Depreciation Expense			28	28	28	28	28	28
24	Measuring and Regulating - Equipment		127,761	128,040	128,192	128,317	128,429	128,515	128,564
	Depreciation Expense			336	336	337	337	337	338
25	Total Segmented Depreciation Expense			31,192	31,194	31,198	31,201	31,205	31,210

SEGMENTED DEPRECIATION EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

2010 Mainline Tolls Application
Schedule 7.1
Sheet 2 of 2

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	JULY 31	AUGUST 31	SEPTEMBER 30	OCTOBER 31	NOVEMBER 30	DECEMBER 31	TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Prairies									
1	Land Rights		6,415	6,415	6,415	6,415	6,415	6,415	
	Depreciation Expense	3.09%	17	17	17	17	17	17	198
2	Mains		2,609,563	2,611,736	2,614,632	2,618,253	2,622,598	2,627,184	
	Depreciation Expense	2.97%	6,454	6,459	6,464	6,471	6,480	6,491	77,497
3	Compressor - Structures		83,235	83,235	83,235	83,235	83,235	83,235	
	Depreciation Expense	4.01%	278	278	278	278	278	278	3,338
4	Compressor - Equipment		1,044,094	1,044,357	1,044,615	1,046,796	1,047,492	1,047,831	
	Depreciation Expense	3.94%	3,427	3,428	3,429	3,430	3,437	3,439	41,141
5	Measuring and Regulating - Structures		3,930	3,930	3,930	3,930	3,930	3,930	
	Depreciation Expense	2.47%	8	8	8	8	8	8	97
6	Measuring and Regulating - Equipment		37,993	37,993	37,994	37,994	37,994	37,994	
	Depreciation Expense	3.96%	125	125	125	125	125	125	1,504
Northern Ontario									
7	Land Rights		7,938	7,938	7,938	7,938	7,938	7,938	
	Depreciation Expense	3.72%	25	25	25	25	25	25	295
8	Mains		3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	3,785,659	
	Depreciation Expense	3.80%	11,988	11,988	11,988	11,988	11,988	11,988	143,855
9	Compressor - Structures		127,649	127,649	127,649	127,649	127,649	127,649	
	Depreciation Expense	4.96%	528	528	528	528	528	528	6,331
10	Compressor - Equipment		1,400,799	1,400,822	1,400,870	1,400,887	1,401,098	1,401,110	
	Depreciation Expense	4.81%	5,615	5,615	5,615	5,615	5,615	5,616	67,378
11	Measuring and Regulating - Structures		2,085	2,085	2,085	2,085	2,085	2,085	
	Depreciation Expense	3.08%	5	5	5	5	5	5	64
12	Measuring and Regulating - Equipment		7,777	7,777	10,410	11,321	11,321	11,321	
	Depreciation Expense	4.65%	30	30	30	40	44	44	399
Eastern Triangle									
13	Land Rights		18,794	18,794	18,794	18,794	18,794	18,794	
	Depreciation Expense	0.93%	15	15	15	15	15	15	175
14	Mains		2,408,659	2,409,105	2,409,334	2,409,563	2,409,790	2,409,993	
	Depreciation Expense	0.55%	1,104	1,104	1,104	1,104	1,104	1,104	13,243
15	Compressor - Structures		70,256	70,256	70,256	70,256	70,256	70,256	
	Depreciation Expense	2.02%	118	118	118	118	118	118	1,419
16	Compressor - Equipment		646,074	646,097	646,759	647,342	648,461	648,591	
	Depreciation Expense	2.38%	1,281	1,281	1,281	1,283	1,284	1,286	15,371
17	Measuring and Regulating - Structures		12,268	12,268	12,268	12,268	12,268	12,268	
	Depreciation Expense	1.39%	14	14	14	14	14	14	171
18	Measuring and Regulating - Equipment		82,840	82,847	82,854	89,082	90,167	92,568	
	Depreciation Expense	2.64%	182	182	182	182	196	198	2,212
Total									
19	Land Rights		33,146	33,146	33,146	33,146	33,146	33,146	
	Depreciation Expense		56	56	56	56	56	56	668
20	Mains		8,803,881	8,806,499	8,809,625	8,813,475	8,818,047	8,822,836	
	Depreciation Expense		19,546	19,551	19,556	19,563	19,572	19,583	234,596
21	Compressor - Structures		281,140	281,140	281,140	281,140	281,140	281,140	
	Depreciation Expense		924	924	924	924	924	924	11,088
22	Compressor - Equipment		3,090,966	3,091,275	3,092,243	3,095,026	3,097,051	3,097,531	
	Depreciation Expense		10,323	10,324	10,325	10,328	10,336	10,341	123,890
23	Measuring and Regulating - Structures		18,283	18,283	18,283	18,283	18,283	18,283	
	Depreciation Expense		28	28	28	28	28	28	332
24	Measuring and Regulating - Equipment		128,610	128,617	131,257	138,396	139,482	141,883	
	Depreciation Expense		338	338	338	348	365	368	4,115
25	Total Segmented Depreciation Expense		31,214	31,220	31,227	31,246	31,281	31,300	374,689

REGULATORY PROCEEDING AND COLLABORATIVE (TTF) COSTS FOR THE
TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

Ln. No.	Particulars	2010 Test Year
	(a)	(b)
1	Regulatory Proceeding Costs	1,200
2	Collaborative (TTF) Costs	<u>160</u>
3	Total Regulatory Proceeding and Collaborative (TTF) Costs	<u><u>1,360</u></u>

ELECTRIC COSTS AND TAX ON FUEL
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

LINE NO.	PARTICULARS	SASKATCHEWAN	MANITOBA	QUEBEC	2010 TEST YEAR
	(a)	(b)	(c)	(d)	(e)
1	Volume - GJ	7,708,000	2,251,000	649,000	
2	Alberta Border Price - \$/GJ	4.752	4.955	4.752	
3	Compressor Fuel Valuation (\$000)	36,628	11,154	3,084	
4	Sales Tax Rate	5.00%	7.00%	7.50%	
5	Total Sales Tax on Fuel Gas (\$000)	1,831	781	231	<u>2,843</u>
6	Electric Power - Electric Energy Aftercoolers				403
7	- Montreal Line Electric Units				4,446
8	- Other Electric Units				
9	- Stn. 9E & 17E				7,412
10	- Stn. 41F & 41G				13,686
11	- Stn. 52C				449
12	- Stn. 123C				<u>200</u>
13	Total Electric Power (\$000)				<u>26,596</u>
14	Total Electric Costs and Tax on Fuel (\$000)				<u>29,439</u>



MUNICIPAL AND PROVINCIAL CAPITAL TAXES
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Ln. No.	Particulars	2009 Forecast	3% ⁽¹⁾ Escalation	2010 Test Year
	(a)	(b)	(c)	(d)
	<u>Municipal Taxes</u>			
1	Total Municipal Taxes	<u>115,139</u>	<u>3,454</u>	<u>118,593</u>
	<u>Provincial Capital Taxes</u>			
2	Total Provincial Capital Taxes	<u>5,930</u>	<u>178</u>	<u>6,108</u>
3	Total Municipal and Provincial Capital Taxes	<u><u>121,069</u></u>	<u><u>3,632</u></u>	<u><u>124,701</u></u>

Note (1): 3% escalation per the 2007-2011 Mainline Tolls Settlement

Note (2): In accordance with Appendix C-3 - Municipal and Capital Tax Savings Program of the 2007-2011 Mainline Tolls Settlement, actual 2010 incentive performance shall be based on the difference between actual 2009 Municipal and Provincial Capital Taxes escalated by 3%, and actual 2010 taxes.

REGULATORY AMORTIZATIONS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Line No.	Description	Amount	Schedule Reference
	(a)	(b)	(c)
1	2008 Operating and Debt Service Deferrals	(177,938)	11.1
2	2008 Revenue Deficiency/(Surplus) Variance	5,150	11.4
3	Total Final 2008 Deferral Balances	(172,788)	
4	Estimated 2008 Deferral Balances ⁽¹⁾	(139,299)	
5	2008 Deferral Balance Carried Forward in 2010 ⁽¹⁾	(33,489)	
6	2009 Forecast Operating and Debt Service Deferrals ⁽²⁾	209,588	
7	Total Regulatory Amortizations	176,099	

Note (1): Regulatory Amortizations as filed in 2009 Mainline Tolls Application. The difference from the final 2009 Regulatory Amortizations is carried forward to 2010.

Note (2): As agreed with the TTF, the 2009 forecast operating and debt service deferral amount of \$209,588,000 is based on account balances known at the end of October 2009. Any variances between this amount and the actual 2009 deferral account balance will be brought forward for disposition in the 2011 test year.

REGULATORY AMORTIZATIONS -2008 OPERATING AND DEBT SERVICE DEFERRALS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

Line No.	Description	2008 Actual	2008 Decision	Deferred Principal	Carrying Charges	Total Deferred	Reference Schedule	Note
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	<u>Flow-Through Based Deferrals</u>							
	<u>Costs</u>							
1	Transmission by Others	279,859	276,081	3,778	(394)	3,384	11.2	(1)
2	Storage Operating Costs	13,555	13,921	(366)	(5)	(371)	11.2	(2)
3	Pipe Integrity and Insurance Deductible	56,938	53,680	3,258	(405)	2,853	11.2	(3)
4	NEB Cost Recovery	18,116	18,116	-	(131)	(131)		
5	Return	581,852	593,017	(11,165)	(464)	(11,629)	11.2	(4)
6	Income Tax	153,848	138,534	15,314	694	16,008	11.2	(5)
7	Depreciation	379,283	377,724	1,559	59	1,618	11.2	(6)
8	Electric Costs and Tax on Fuel	61,650	76,262	(14,612)	(273)	(14,885)	11.2	(7)
9	Municipal and Provincial Capital Tax	120,526	125,189	(4,663)	(240)	(4,903)	11.2	(8)
10	Regulatory Amortizations	59,995	59,995	N/A	-	N/A	11.5	
11	Performance Incentive Envelope	-	16,900	(16,900)	(721)	(17,621)	11.2	(16)
12	OM&A	170,728	187,896	N/A	-	N/A		
13	Compressor Repair & Overhaul	26,891	32,944	(6,053)	(818)	(6,871)	11.2	(9)
14	Debt Redemption Costs / (Gains)	(57,899)	(60,083)	2,184	99	2,283	11.2	(10)
15	Regulatory Proceedings Costs	146	1,297	(1,151)	(50)	(1,201)	11.2	(11)
16	Gain on Sale of Line Pack	(7,404)	(6,932)	(472)	234	(238)	11.2	(12)
17	Pressure Charges	2,592	2,592	-	-	-		
18	Total Costs	1,860,676	1,907,133	(29,289)	(2,415)	(31,704)		
	<u>Revenues</u>							
19	Non-Discretionary	72,271	62,777	(9,494)	(274)	(9,768)	11.2	(13)
20	Discretionary	448,150	305,310	(142,840)	(4,022)	(146,862)	11.2	(14)
21	Firm	1,620,752	1,603,345	(17,407)	(1,148)	(18,555)	11.2	(15)
22	Total Revenue	2,141,173	1,971,432	(169,741)	(5,444)	(175,185)		
23	Total Flow-Through Deferrals			(199,030)	(7,859)	(206,889)		
	<u>Incentive Based Deferrals</u>							
24	Performance Incentive Costs			30,090	1,151	31,241	11.2	(16)
25	Interest Rate Management Program			(2,231)	(18)	(2,249)	11.2	(17)
26	Total Incentive Based Deferrals			27,859	1,133	28,992		
27	Total 2008 Deferred Balances to be Applied to the 2009 Test Year			(171,171)	(6,726)	(177,897)		
28	Carrying Charges in 2009 *			-	(41)	(41)		
29	Total			(171,171)	(6,767)	(177,938)		

* Carrying charges at 3.65% on the 2008 average unamortized Interest Rate Management Program deferred balance.

2008 DEFERRAL BALANCE DETERMINATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

	2008 Actual	2008 Decision	Variance	
(1) Transmission By Others				
Great Lakes	157,933	159,136	(1,203)	(a)
Union	47,322	47,793	(471)	(b)
TQM	86,152	86,152	-	
Exchange	12,601	-	12,601	(c)
Assignment of TBO capacity	(24,149)	(17,000)	(7,149)	(d)
Total Transmission By Others	279,859	276,081	3,778	
Carrying Charges			(394)	
Total			3,384	

- (a) Lower GLGT TBO due to lower deliveries and associated commodity costs.
(b) Lower Union TBO due to a lower overrun, partially offset by some new contract assignments starting in November 2008 that were not included in the original Tolls Decision.
(c) Actual 2008 average exchange rate of \$1.0924 vs. the Tolls Application which assumed exchange at par.
(d) Higher assignments in 2008 than were forecast in the decision.

	2008 Actual	2008 Decision	Variance	
(2) Storage Operating Costs				
NGTL	1,000	1,000	-	
EnCana	12,555	12,921	(366)	
Total Storage Operating Costs	13,555	13,921	(366)	
Carrying Charges			(5)	
Total			(371)	

	2008 Actual	2008 Decision	Variance	
(3) Pipe Integrity and Insurance Deductible				
Pipeline Integrity	56,788	53,500	3,288	(a)
Insurance Deductible	150	180	(30)	
Total Costs	56,938	53,680	3,258	
Carrying Charges			(405)	
Total			2,853	

- (a) Increase is a result of the addition of an unplanned hydrotest and increased cost for planned hydrotests.

	2008 Actual	2008 Decision	Variance	
(4) Return				
Average Rate Base	6,985,016	6,993,125	(8,109)	
Overall Rate of Return	8.33%	8.48%	-0.15%	
Return	581,852	593,017	(11,165)	(a)
Carrying Charges			(464)	
Total			(11,629)	

- (a) Lower overall rate of return compared to Decision primarily due to lower interest cost on unfunded debt as a result of lower interest rate.

	2008 Actual	2008 Decision	Variance	
(5) Income Tax				
Equity Return	243,077	243,361	(284)	
Additions	347,009	343,398	3,611	(a)
Deductions	(257,938)	(289,516)	31,578	(b)
Taxable Income	332,148	297,243	34,905	
Taxes thereon @ 31.436 Vs. 31.435	152,288	136,277	16,011	
Carrying Charges on JSD Gain	1,291	1,874	(583)	
Non-Allowed Provincial Capital Tax	269	383	(114)	
Utility Income Tax Requirement	153,848	138,534	15,314	
Carrying Charges			694	
Total			16,008	

- (a) Variance is due to Taxable Capital Gain on Line Pack that was not included in decision.
(b) Variance is due to lower Site Remediation Costs deduction than included in the decision.

2008 DEFERRAL BALANCE DETERMINATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

	2008 Actual	2008 Decision	Variance	
(6) Depreciation				
Depreciation	379,283	377,724	1,559	(a)
Carrying Charges			59	
Total			1,618	

(a) Increase due to delay in Line 100-1 transfer to TransCanada Keystone Pipeline GP Ltd.

	2008 Actual	2008 Decision	Variance	
(7) Electric Costs and Tax on Fuel				
Sales Tax	9,129	9,326	(197)	
Electric	52,521	66,936	(14,415)	(a)
Total Electric Costs and Tax on Fuel	61,650	76,262	(14,612)	
Carrying Charges			(273)	
Total			(14,885)	

(a) Decrease resulting from lower than forecast system flows in Saskatchewan, Manitoba and Ontario.

	2008 Actual	2008 Decision	Variance	
(8) Municipal and Provincial Capital Tax				
Municipal Tax	114,462	116,521	(2,059)	(a)
Provincial Capital Tax	6,064	8,668	(2,604)	(b)
Total Municipal and Other Tax	120,526	125,189	(4,663)	
Carrying Charges			(240)	
Total			(4,903)	

(a) The decrease is primarily due to lower municipal taxes in Ontario and Saskatchewan than reflected in the decision.

(b) The decrease is primarily due to lower than anticipated tax rates in Ontario than reflected in the decision.

	2008 Actual	2008 Decision	Variance	
(9) Compressor Repair & Overhaul				
Compressor Fleet Repair and Overhaul	26,891	32,944	(6,053)	(a)
Carrying Charges			(818)	
Total			(6,871)	

(a) Decrease is a result of the implementation of cost saving repair initiatives and work scope management throughout annual scheduled equipment overhauls.

	2008 Actual	2008 Decision	Variance	
(10) Debt Redemption Costs / (Gains)				
8.25% Junior Subordinated Debenture	(57,899)	(60,083)	2,184	(a)
Carrying Charges			99	
Total			2,283	

(a) Gains are lower due to lower unfunded debt rate to calculate carrying charges than in the decision.

	2008 Actual	2008 Decision	Variance	
(11) Regulatory Proceedings Costs				
External Legal Costs	11	290	(279)	
Other Regulatory Proceedings Costs	2	853	(851)	
Tolls Task Force	133	154	(21)	
Total Regulatory Proceedings Costs	146	1,297	(1,151)	
Carrying Charges			(50)	
Total			(1,201)	

	Actual	Decision	Variance	
(12) Gain on Sale of Line Pack				
Proceeds from Sale of Line Pack Gas	(7,404)	(6,932)	(472)	
Carrying Charges			234	
Total			(238)	

	2008 Actual	2008 Decision	Variance	
(13) Non-Discretionary Miscellaneous Revenue				
Storage Transportation Service	46,246	43,802	2,444	(a)
Sale of Delivery Pressure	22,608	17,845	4,763	(b)
Firm Transportation Non Renewable Service	3,215	1,055	2,160	(c)
Sales Meter Station Charges	72	75	(3)	
Energy Deficiency Gas Allowance	130	0	130	
Total Non Discretionary Revenue	72,271	62,777	9,494	
Non-discretionary Revenue Deferred			(9,494)	
Carrying Charges			(274)	
Total Deferred			(9,768)	

- (a) Higher STS revenue principally due to higher transportation contracts at Philipsburg and higher commodity energy volumes at Centra Gas MDA, GMI EDA, Union and Enbridge than included in tolls.
(b) Higher delivery pressure revenue principally due to unanticipated discretionary deliveries.
(c) Firm Transportation Non Renewable contract at Empress to Iroquois commencing November 1, 2008 was not included in the original Tolls Decision.

(14) Discretionary Miscellaneous Revenue	
Downstream Diversions	47,260
Short Term Firm Transportation Service	309,171
Interruptible Service	341,522
Interruptible Backhaul	2,375
Daily Balancing Fees	2,999
STS Overrun	541
Parking & Loan Service	202
IT Penalties	-
FT RAM Credit	(255,920)
Total Discretionary Revenue	448,150
Amount included in 2008 Tolls	305,310
Net Discretionary Revenue	142,840
Discretionary Revenue Deferred	(142,840)
Carrying Charges	(4,022)
Total Deferred	(146,862)

	2008 Actual	2008 Decision	Variance	
(15) Firm Revenue Demand and Commodity				
<u>Firm Demand</u>				
Saskatchewan Zone	12,801	9,846	2,955	
Manitoba Zone	35,104	38,641	(3,537)	
Western Zone	13,740	13,876	(136)	
Northern Zone	81,721	83,597	(1,876)	
Eastern Zone	467,974	501,916	(33,942)	
Southwest Zone	113,539	84,612	28,927	
Empress to Emerson	41,316	46,742	(5,426)	
Empress to Spruce	144	0	144	
Empress to St Clair	28,668	31,159	(2,491)	
Empress to Chippawa	30,380	32,898	(2,518)	
Empress to Niagara Falls	107,588	113,397	(5,809)	
Empress to Iroquois	253,672	264,436	(10,764)	
Empress to Cornwall	17,478	19,156	(1,678)	
Empress to Philipsburg	13,530	13,531	(1)	
Empress to Napierville	31,347	31,347	-	
Empress to East Hereford	48,309	48,471	(162)	
Emerson2 to Chippawa	0	0	-	
Other	214,576	181,001	33,575	
Total	1,511,887	1,514,626	(2,739)	(a)
Total FT Demand			(2,739)	
FT Demand Deferral			2,739	
FT Commodity Deferral			(20,146)	(b)
Carrying Charges			(1,148)	
Total Firm Service Revenue Deferral			(18,555)	

- (a) Revenue Deficiency primarily due to non renewal of contracts Nov. 1, 2008, offset by new contracts at Union SWDA beginning July 2008, and other new contracts commencing November 1, 2008.
(b) Revenue deficiency primarily due to upstream diversions not included in the 2008 Tolls model.

2008 DEFERRAL BALANCE DETERMINATION
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

	2008 Actual	2008 Decision	Variance
(16) Performance Incentive Envelope			
GLGT TBO Management	9,635	-	9,635
Fuel Ratio Accuracy & Timeliness	11,180	-	11,180
Leak Detection& Repair	872	-	872
Municipal & Capital Tax	2,332	-	2,332
Fuel Gas Incentive	6,071	-	6,071
Performance Incentive Envelope	-	16,900	(16,900)
Total Performance Incentive Cost	30,090	16,900	13,190
Carrying Charges			430
Total Deferred			13,620
(17) Interest Rate Management Program			
Total Gains on the Program			4,462
Incentive Based Deferral Amount @ 50%			(2,231)
Carrying Charges			(18)
Total Deferred			(2,249)

Operating Costs and Revenues
2008 Deferred Balances & Carrying Charge Calculation
 (\$000)

Ln. No.	Particulars	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<u>Flow-Through Based Deferrals</u>														
<u>Costs</u>														
1	Transmission By Others	(2,098)	(2,795)	(3,499)	(1,225)	(105)	1,451	1,930	1,428	3,462	1,965	706	2,558	3,778
2	Storage Operating Costs	160	(99)	28	(116)	38	(129)	(38)	(54)	33	(116)	31	(104)	(366)
3	Pipeline Integrity & Insurance Deductible	(3,372)	(1,075)	(550)	17	441	(1,753)	(793)	652	39	1,012	1,643	6,997	3,258
4	NEB Cost Recovery	(1,510)	(1,510)	3,020	(1,510)	(1,510)	3,020	(1,510)	(1,510)	3,020	(1,510)	(1,510)	3,020	0
5	Return	(1,065)	(1,086)	(1,088)	(675)	(658)	(663)	(789)	(936)	(926)	(790)	(1,136)	(1,353)	(11,165)
6	Income Tax	1,436	1,396	1,356	1,342	1,460	1,421	1,347	1,232	1,132	1,137	1,100	955	15,314
7	Depreciation	0	(6)	(12)	(12)	367	366	330	214	76	84	126	26	1,559
8	Electric Costs and Tax on Fuel	(234)	(509)	(144)	(1,194)	(973)	(740)	(1,184)	2,355	(5,097)	364	(2,806)	(4,450)	(14,612)
9	Municipal and Provincial Capital Tax	(9,728)	(137)	8,075	(3,348)	(7,514)	6,410	(809)	3,344	13,069	2,549	(6,698)	(9,876)	(4,663)
11	Performance Incentive Envelope	(1,409)	(1,408)	(1,408)	(1,409)	(1,408)	(1,408)	(1,408)	(1,409)	(1,408)	(1,408)	(1,408)	(1,409)	(16,900)
12	Compressor Repair & Overhaul	(9,409)	(645)	2,032	(1,658)	(1,153)	(1,639)	2,510	198	82	(217)	(874)	4,720	(6,053)
13	Debt Redemption Costs / (Gains)	214	208	202	197	191	185	179	173	168	161	156	150	2,184
14	Regulatory Proceedings costs	(101)	(91)	(93)	(105)	(100)	(103)	(103)	(100)	(94)	(83)	(91)	(87)	(1,151)
15	Gain on sale of Line Pack	0	0	0	6,932	(2,244)	(810)	(220)	(215)	0	0	0	(3,915)	(472)
16	Total Amount Deferred	(27,116)	(7,757)	7,919	(2,764)	(13,168)	5,608	(558)	5,372	13,556	3,148	(10,761)	(2,768)	(29,289)
<u>Carrying Charge Determination</u>														
17	Balance Forward	0	(25,031)	(31,753)	(23,814)	(27,837)	(42,744)	(39,041)	(39,998)	(37,916)	(19,227)	(20,030)	(26,671)	0
18	Additions	(24,944)	(6,526)	8,131	(3,844)	(14,663)	3,986	(684)	2,351	18,887	(667)	(6,479)	(2,841)	(27,293)
19	Carrying Charges @ 8.33%	(87)	(196)	(192)	(179)	(244)	(283)	(273)	(269)	(198)	(136)	(162)	(196)	(2,415)
20	Closing Balance	(25,031)	(31,753)	(23,814)	(27,837)	(42,744)	(39,041)	(39,998)	(37,916)	(19,227)	(20,030)	(26,671)	(29,708)	(29,708)
<u>Deferred Balance</u>														
21	Balance Forward	0	(27,203)	(35,156)	(27,429)	(30,372)	(43,784)	(38,459)	(39,290)	(34,187)	(20,829)	(17,817)	(28,740)	0
22	Additions	(27,116)	(7,757)	7,919	(2,764)	(13,168)	5,608	(558)	5,372	13,556	3,148	(10,761)	(2,768)	(29,289)
23	Carrying Charges @ 8.33%	(87)	(196)	(192)	(179)	(244)	(283)	(273)	(269)	(198)	(136)	(162)	(196)	(2,415)
24	Closing Balance	(27,203)	(35,156)	(27,429)	(30,372)	(43,784)	(38,459)	(39,290)	(34,187)	(20,829)	(17,817)	(28,740)	(31,704)	(31,704)
25	Total Operating Costs Deferred													(31,704)
<u>Revenues</u>														
26	Firm	(1,084)	(1,124)	(937)	(2,275)	(2,068)	(2,636)	(5,203)	(9,210)	(9,655)	(9,583)	12,523	13,845	(17,407)
27	Non-Discretionary	(770)	(767)	(646)	(444)	(399)	(587)	(718)	(662)	(578)	(503)	(1,727)	(1,693)	(9,494)
28	Discretionary	2,955	4,626	9,491	(4,499)	(14,049)	(50,828)	(43,160)	(17,071)	(20,936)	(10,987)	(3,658)	5,276	(142,840)
29	Total Amount Deferred	1,101	2,735	7,908	(7,218)	(16,516)	(54,051)	(49,081)	(26,943)	(31,169)	(21,073)	7,138	17,428	(169,741)
<u>Carrying Charge Determination</u>														
30	Balance Forward	0	0	1,105	3,857	11,819	4,658	(11,883)	(66,204)	(115,915)	(143,756)	(176,031)	(198,399)	0
31	Prior Months Activity	0	1,101	2,735	7,908	(7,218)	(16,516)	(54,051)	(49,081)	(26,943)	(31,169)	(21,073)	7,138	(187,169)
32	Carrying Charges @ 8.33%	0	4	17	54	57	(25)	(270)	(630)	(898)	(1,106)	(1,295)	(1,351)	(5,444)
33	Closing Balance	0	1,105	3,857	11,819	4,658	(11,883)	(66,204)	(115,915)	(143,756)	(176,031)	(198,399)	(192,613)	(192,613)
<u>Deferred Balance</u>														
34	Opening Balance	0	1,101	3,840	11,765	4,601	(11,858)	(65,934)	(115,285)	(142,858)	(174,925)	(197,104)	(191,261)	0
35	Additions	1,101	2,735	7,908	(7,218)	(16,516)	(54,051)	(49,081)	(26,943)	(31,169)	(21,073)	7,138	17,428	(169,741)
36	Carrying Charges @ 8.33%	0	4	17	54	57	(25)	(270)	(630)	(898)	(1,106)	(1,295)	(1,351)	(5,444)
37	Closing Balance	1,101	3,840	11,765	4,601	(11,858)	(65,934)	(115,285)	(142,858)	(174,925)	(197,104)	(191,261)	(175,185)	(175,185)
38	Total Revenue Deferrals													(175,185)

Interest Rate/Foreign Exchange Management Program
2008 Deferred Balances & Carrying Charge Calculation
(\$000)

Ln. No.	Particulars	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<u>Incentive Based Deferrals</u>														
<u>Performance Incentive Envelope</u>														
1	Total Amount Deferred	1,731	1,787	6,270	1,629	1,647	4	775	1,535	1,035	6,584	2,499	4,594	30,090
<u>Deferred Balance</u>														
2	Opening Balance	0	1,737	3,542	9,859	11,562	13,295	13,391	14,262	15,901	17,050	23,775	26,448	0
3	Additions	1,731	1,787	6,270	1,629	1,647	4	775	1,535	1,035	6,584	2,499	4,594	30,090
4	Carrying Charges @ 8.33%	6	18	46	74	86	92	96	104	114	141	174	200	1,151
5	Closing Balance	1,737	3,542	9,859	11,562	13,295	13,391	14,262	15,901	17,050	23,775	26,448	31,241	31,241
6	Total Performance Incentive Envelope													31,241
<u>Int.Rate Program (Gains)/Losses @ 50%</u>														
7	Total Amount Deferred	(111)	(153)	(165)	(186)	(203)	(205)	(173)	(177)	(175)	(174)	(164)	(345)	(2,231)
<u>Deferred Balance</u>														
8	Opening Balance	0	(111)	(265)	(431)	(618)	(822)	(1,028)	(1,203)	(1,382)	(1,559)	(1,735)	(1,902)	0
9	Additions	(111)	(153)	(165)	(186)	(203)	(205)	(173)	(177)	(175)	(174)	(164)	(345)	(2,231)
10	Carrying Charges (1)	0	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(3)	(2)	(18)
11	Closing Balance	(111)	(265)	(431)	(618)	(822)	(1,028)	(1,203)	(1,382)	(1,559)	(1,735)	(1,902)	(2,249)	(2,249)
12	Total Interest Rate/Foreign Exchange Management Program Deferrals													(2,249)

(1) Carrying Charges are calculated using the monthly average of the one month's bankers acceptance rate.

REGULATORY AMORTIZATION OF
2008 REVENUE DEFICIENCY/(SURPLUS) VARIANCE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	AMOUNT
	(a)	(b)
	<u>2008 Revenue Deficiency/(Surplus) Variance</u>	
1	2008 Revenue Deficiency/(Surplus) - Estimate for Tolls	64,972
2	2008 Revenue Deficiency/(Surplus) - Actual	<u>69,709</u>
3	Deferred Revenue Deficiency/(Surplus)	4,737
4	Carrying Charges in 2008	<u>321</u>
5	Total	5,058
6	Carrying Charges in 2009 @ 3.65%	<u>92</u>
7	Total (Schedule 11.0, Line 2)	<u><u>5,150</u></u>

COMPRESSOR REPAIR AND OVERHAUL COSTS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Ln. No.	Particulars	2010 Test Year
	(a)	(b)
1	Compressor Repair & Overhaul Costs ⁽¹⁾	10,422

Note (1): Commencing 2010, major and minor overhauls are capitalized and included in net plant.

OPERATIONS, MAINTENANCE AND ADMINISTRATIVE COSTS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Line No.	Particulars	2010 Test Year
	(a)	(b)
1	Total OM&A Costs ⁽¹⁾	212,341
2	Shippers' Share of forecast OM&A costs savings ⁽²⁾	(24,094)
3	Total OM&A	<u>188,247</u>

Note (1): In accordance with the terms of the 2007-2011 Mainline Tolls Settlement, OM&A costs have been set at a fixed amount of \$212,341,000.

Note (2): In accordance with the terms of the 2007-2011 Mainline Tolls Settlement, any variance between actual OM&A costs incurred and the amounts established for toll making purposes for the years 2010 and 2011 will be shared equally (50/50) between shippers and TransCanada.

**TOTAL DIRECT COMPENSATION & BENEFITS
FOR THE TEST YEAR ENDING DECEMBER 31, 2010**

Line No.	Particulars	Amount
	(a)	(b)

In accordance with the terms of the 2007-2011 Mainline Tolls Settlement, total direct compensation & benefits are included in the fixed OM&A amount of \$212,341,000.

DEBT REDEMPTION COSTS/(GAINS)
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Ln. No.	Particulars	2010 Test Year
	(a)	(b)
	<u>Foreign Exchange (Gain)/Loss on Redemption</u>	
1	Forecast Exchange Rate	1.06017
2	Historic Exchange Rate	1.50800
3	Net Change in Rate	<u>(0.44783)</u>
4	\$US Purchase Requirements	<u>\$460,000</u>
5	Foreign Exchange (Gain)/Loss on Redemption	<u>(206,002)</u>
6	Total Debt Redemption Costs/(Gains)	<u>(206,002)</u>
	<u>2010 Net Redemption Costs/(Gains)</u>	
7	Unamortization to December 31, 2009	(74,402)
8	Amortization - Foreign Exchange (Gain)/Loss	(37,200)
9	Carrying Charges (1.0%)(Schedule 15.1)	(558)
10	Total Amount Included in 2010 Revenue Requirement	<u>(37,758)</u>
11	Unamortized Balance at December 31, 2010 (Line 7 - Line 8)	<u>(37,202)</u>

CARRYING CHARGES ON DEBT REDEMPTION COSTS/(GAINS)
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

Ln. No.	Particulars	2010 JAN.	FEB.	MAR.	APR.	MAY	JUN	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Opening Balance	(74,402)	(71,302)	(68,202)	(65,102)	(62,002)	(58,902)	(55,802)	(52,702)	(49,602)	(46,502)	(43,402)	(40,302)	
2	Current Month	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100
3	Closing Balance	(71,302)	(68,202)	(65,102)	(62,002)	(58,902)	(55,802)	(52,702)	(49,602)	(46,502)	(43,402)	(40,302)	(37,202)	
4	Carrying Charges @ 1.00%	(61)	(58)	(56)	(53)	(50)	(48)	(45)	(43)	(40)	(37)	(35)	(32)	(558)

Rate of Return Schedules

DEEMED AVERAGE CAPITALIZATION AND
REQUESTED OVERALL RATE OF RETURN
FOR THE TEST YEAR ENDING DECEMBER 31, 2010

LINE NO.	PARTICULARS	AMOUNT (\$000)	RATIO %	COST RATE %	COST COMPONENT %
	(a)	(b)	(c)	(d)	(e)
1	Debt - Funded (Schedule 2.0)	3,460,703	53.45	8.47	4.53
2	- Prefunded (Schedule 3.0)	0	0.00	8.47	0.00
3	- Unfunded (Schedule 3.0)	423,753	6.55	1.00	0.07
4		3,884,456	60.00		4.60
5	Common Equity	2,589,637	40.00	8.46 ⁽¹⁾	3.38
6	Total Capitalization	6,474,093	100.00		7.98
7	Rate Base (Schedule 5.0)	6,464,366			
8	GPUC	9,727			
9	Total Capitalization	6,474,093			

Note (1): Due to the timing of filing final tolls for 2010 in November 2009, the NEB RH-2-94 formula Return on Common Equity (ROE) for 2010 was estimated to be 8.46%. The actual result of applying the NEB RH-2-94 ROE formula in 2010 is now known to be 8.52%. Resulting variances related to ROE will be captured in the return and income tax deferral accounts.

**WEIGHTED AVERAGE COST OF DEBT CAPITAL
FOR THE TEST YEAR ENDING DECEMBER 31, 2010**

LINE NO.	PARTICULARS	AVERAGE OUTSTANDING (\$000) (1)	FINANCIAL CHARGES (\$000)	COST RATE (%)	SCHEDULE REFERENCE
	(a)	(b)	(c)	(d)	(e)
	<u>Debentures</u>				
1	11.100% Series N due 2014	125,000	13,875		
2	10.500% Series O due 2010	90,000	9,450		
3	10.500% Series P due 2019	100,000	10,500		
4	11.900% Series S due 2015	150,000	17,850		
5	11.800% Series U due 2020	249,635	29,457		
6	9.800% Series V due 2017	100,000	9,800		
7	9.450% Series W due 2018	150,000	14,175		
8	9.248% due 2021	462,160	42,738		
9	7.895% due 2012	240,100	18,956		
10	Total Debentures	1,666,895	166,801		
	<u>Medium Term Notes</u>				
11	9.500% due May 20, 2011	60,000	5,700		
12	9.350% due May 27, 2019	12,500	1,169		
13	9.950% due Dec 01, 2022	25,000	2,488		
14	8.290% due Feb 05, 2026	113,500	9,409		
15	8.210% due Apr 25, 2030	50,000	4,105		
16	8.230% due Jan 16, 2031	50,000	4,115		
17	8.200% due Aug 15, 2031	48,000	3,936		
18	8.290% due Feb 05, 2026	127,100	10,537		
19	7.310% due Jan 15, 2027	106,000	7,749		
20	7.900% due Apr 15, 2027	174,500	13,786		
21	6.270% due Jul 18, 2028	106,900	6,703		
22	6.890% due Aug 07, 2028	173,000	11,920		
23	5.050% due Feb 14, 2014	300,000	15,150		
24	6.000% due Jul 01, 2020	230,769	13,846		
25	6.280% due May 26, 2028	175,000	10,990		
26	5.858% due Feb 19, 2010	41,538	2,433		
27	Total Medium Term Notes	1,793,808	124,034		
28	Total Bonds, Debentures and Notes	3,460,703	290,835		
29	Amortization of Debt, Discount and Expense		2,398		Schedule 2.2
30	Total	3,460,703	293,233	8.47%	

(1) Stated in \$ Cdn. with foreign issues converted at their historic rate of issue.

ESTIMATED AVERAGE FUNDED DEBT
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	2009 DEC.	2010 JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOTAL	13 month AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	<u>Debentures</u>															
1	11.10 % N - 2014	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,625,000	125,000
2	10.50 % O - 2010	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	130,000	0	0	0	0	1,170,000	90,000
3	10.50 % P - 2019	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,300,000	100,000
4	11.90 % S - 2015	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,950,000	150,000
5	11.80 % U - 2020	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	249,635	3,245,255	249,635
6	9.80 % V - 2017	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,300,000	100,000
7	9.45 % W - 2018	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,950,000	150,000
8	9.248 % -2021	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	462,160	6,008,080	462,160
9	7.895 % -2012	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	240,100	3,121,300	240,100
10	Total Debentures	1,706,895	1,706,895	1,706,895	1,706,895	1,706,895	1,706,895	1,706,895	1,706,895	1,706,895	1,576,895	1,576,895	1,576,895	1,576,895	21,669,635	1,666,895

ESTIMATED AVERAGE FUNDED DEBT

FOR THE TEST YEAR ENDING DECEMBER 31, 2010

(\$000)

LINE			2009	2010													13 month
NO.	PARTICULARS		DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOTAL	AVERAGE
	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Medium Term Notes:																	
	Rate	Issue Date	Maturity Date														
1	9.500%	May 20, 1994	May 20, 2011	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	780,000	60,000
2	9.350%	May 27, 1994	May 27, 2019	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	162,500	12,500
3	9.950%	Dec 01, 1994	Dec 01, 2022	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	325,000	25,000
4	8.290%	Feb 05, 1996	Feb 05, 2026	113,500	113,500	113,500	113,500	113,500	113,500	113,500	113,500	113,500	113,500	113,500	113,500	1,475,500	113,500
5	8.210%	Apr 25, 1996	Apr 25, 2030	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	650,000	50,000
6	8.230%	May 28, 1996	Jan 16, 2031	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	650,000	50,000
7	8.200%	Aug 01, 1996	Aug 15, 2031	48,000	48,000	48,000	48,000	48,000	48,000	48,000	48,000	48,000	48,000	48,000	48,000	624,000	48,000
8	8.290%	Oct 04, 1996	Feb 05, 2026	127,100	127,100	127,100	127,100	127,100	127,100	127,100	127,100	127,100	127,100	127,100	127,100	1,652,300	127,100
9	7.310%	Dec 05, 1996	Jan 15, 2027	106,000	106,000	106,000	106,000	106,000	106,000	106,000	106,000	106,000	106,000	106,000	106,000	1,378,000	106,000
10	7.900%	Apr 15, 1997	Apr 15, 2027	174,500	174,500	174,500	174,500	174,500	174,500	174,500	174,500	174,500	174,500	174,500	174,500	2,268,500	174,500
11	6.270%	Jul 18, 1997	Jul 18, 2028	106,900	106,900	106,900	106,900	106,900	106,900	106,900	106,900	106,900	106,900	106,900	106,900	1,389,700	106,900
12	6.890%	Jul 30, 1997	Aug 07, 2028	173,000	173,000	173,000	173,000	173,000	173,000	173,000	173,000	173,000	173,000	173,000	173,000	2,249,000	173,000
13	5.050%	Feb 14, 2009	Feb 14, 2014	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	3,900,000	300,000
14	6.000%	Jul 01, 2010	Jul 01, 2020	0	0	0	0	0	0	500,000	500,000	500,000	500,000	500,000	500,000	3,000,000	230,769
15	6.280%	May 26, 1998	May 26, 2028	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	175,000	2,275,000	175,000
16	5.858%	Feb 19, 1999	Feb 19, 2010	180,000	180,000	180,000	0	0	0	0	0	0	0	0	0	540,000	41,538
17	Total Medium Term Notes			1,701,500	1,701,500	1,701,500	1,521,500	1,521,500	1,521,500	1,521,500	2,021,500	2,021,500	2,021,500	2,021,500	2,021,500	23,319,500	1,793,808
18	Total Average Funded Debt			3,408,395	3,408,395	3,408,395	3,228,395	3,228,395	3,228,395	3,228,395	3,728,395	3,728,395	3,598,395	3,598,395	3,598,395	44,989,135	3,460,703

AMORTIZATION OF DEBT, DISCOUNT AND EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2010
(\$000)

LINE NO.	PARTICULARS	TOTAL FINANCING COST	UNAMORTIZED BALANCE DEC. 31/09	ADDITIONAL COSTS	TOTAL AMORTIZATION	UNAMORTIZED BALANCE DEC. 31/10
	(a)	(b)	(c)	(d)	(e)	(f)
<u>Debentures</u>						
1	11.10 % N due 2014	1,009	182	0	40	142
2	10.50 % O due 2010	1,309	37	0	37	0
3	10.50 % P due 2019	547	171	0	18	153
4	11.90 % S due 2015	1,484	337	0	59	278
5	11.80 % U due 2020	3,170	1,162	0	106	1,056
6	9.80 % V due 2017	735	236	0	29	207
7	9.45 % W due 2018	1,617	533	0	65	468
8	9.875% US due 2021	5,296	1,956	0	177	1,779
9	7.895% US due 2012	3,609	420	0	180	240
10	Total Debentures	18,776	5,034	0	711	4,323
<u>Notes</u>						
11	Medium Term Notes	6,244	2,140	0	156	1,984
12	2009 Issue	2,102	1,752	0	420	1,332
13	2010 Proposed debt Issue	2,000	0	2,000	100	1,900
14	Total Medium Term Notes	10,346	8,926	2,000	1,387	9,539
<u>Residual JSD Financing Costs (1)</u>						
15	JSD Financing Cost Amortization	20,212	17,180	0	1,011	16,169
16	Total Amortization of Debt, Discount & Expense	49,334	26,106	2,000	2,398	25,708

Note 1: In accordance with the 2007-2011 Mainline Tolls Settlement, unamortized JSD financing costs are to be amortized over 20 years commencing 2007.

CALCULATION OF UNFUNDED / PREFUNDED AVERAGE POSITION
 FOR THE TEST YEAR ENDING DECEMBER 31, 2010
 (\$000)

LINE NO.	PARTICULARS	2009 DEC.	2010 JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOTAL	13 month AVERAGE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Total Average Funded Debt	3,408,395	3,408,395	3,408,395	3,228,395	3,228,395	3,228,395	3,228,395	3,728,395	3,728,395	3,598,395	3,598,395	3,598,395	3,598,395	44,989,135	3,460,703
2	Total Unfunded	591,579	571,013	549,476	708,594	688,400	670,706	652,159	135,760	118,381	231,746	214,269	197,150	179,552	5,508,785	423,753
3	Total Prefunded	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Total Debt (60%)	3,999,974	3,979,408	3,957,871	3,936,989	3,916,795	3,899,101	3,880,554	3,864,155	3,846,776	3,830,141	3,812,664	3,795,545	3,777,947	50,497,920	3,884,456
5	Total Equity (40%)	2,666,649	2,652,939	2,638,580	2,624,659	2,611,196	2,599,401	2,587,036	2,576,103	2,564,518	2,553,427	2,541,776	2,530,363	2,518,631	33,665,278	2,589,637
6	Total Capitalization	6,666,623	6,632,347	6,596,451	6,561,648	6,527,991	6,498,502	6,467,590	6,440,258	6,411,294	6,383,568	6,354,440	6,325,908	6,296,578	84,163,198	6,474,093

Appendix B
Toll Design Explanatory

1 **TOLL METHODOLOGY OVERVIEW**

2 The following summary outlines the content of the Toll Design section.

3 Tab 1 Cost allocation units are calculated for each domestic zone and export point
4 using the same methodology approved by the National Energy Board
5 (“Board”) in preceding tolls decisions.

6 Tab 2 TransCanada PipeLines Limited’s (“TransCanada”) cost of service is
7 functionalized into Metering and Transmission which is further classified into
8 fixed and variable costs.

9 Tab 3 The cost allocation units from Tab 1 are totaled and divided into the
10 functionalized and classified cost of service from Tab 2 (net of miscellaneous
11 revenue from Tab 4) to determine system average unit costs. The system
12 average unit costs are multiplied by the individual allocation units to provide
13 allocated costs to each domestic zone and export point. These are divided by
14 the respective fixed energy (GJ) and variable energy (GJ) allocation units to
15 determine the Firm Transportation (“FT”) demand and commodity tolls.

16 Tab 4 Miscellaneous Revenue is calculated.

17 Tab 5 Proposed Final Tolls.

18 **DISTANCE METHODOLOGY OVERVIEW**

19 In calculating distances for tolling purposes TransCanada has historically used with
20 Board approval, the route from Empress along the Western Section, through Northern
21 Ontario, down the Central Section to Maple (near Toronto) and then along the Montreal
22 Line.

23 TransCanada then takes into consideration any shorter distances that gas may travel, such
24 as gas through the Great Lakes/Union route, the Thunder Bay bypass, the North Bay
25 shortcut and the Winchester shortcut. The energy-distance adjustments related to these

1 shortcuts are set out in Tab 1 of the Toll Design Section, Schedules 1.4, 1.5, 1.6, and 1.7
2 respectively.

3 Typically, there are minor changes each year in distances for tolling purposes. The
4 domestic load centres are based on an energy-weighted average distance to each
5 distributor's delivery points. As energy distributions change from year to year, the
6 average load centre changes accordingly. Furthermore, as throughput changes from year
7 to year the relative energy-distance credits of the Thunder Bay Bypass, North Bay
8 shortcut, Winchester shortcut and Great Lakes/Union route may also change. Updated
9 measurements resulting from revised surveys or changes in the configuration of facilities
10 (for example the additions of laterals, shortcuts, or additional facilities) may result in
11 changes to distances.

12 **DETERMINATION OF ALLOCATION UNITS**

13 **Schedule 1.1**

14 **(a) Base Year - Ended December 31, 2008**

15 A summary of the fixed energy (GJ), fixed energy-distance (GJ-km), variable energy
16 (TJ), and variable energy-distance (TJ-km) allocation units are shown on Schedule 1.1.

17 The Base Year components of Schedule 1.1 summarize the FT at the original contracted
18 market location.

19 **(b) Test Year - Ending December 31, 2010**

20 The fixed energy and variable energy allocation units used to design the tolls for the Test
21 Year are based on known FT contract renewals to September 7th, 2009.

22 TransCanada takes into consideration any shorter distances that gas may travel along the
23 integrated Mainline system. These energy-distance adjustments are set out in Schedules
24 1.4, 1.5, 1.6, and 1.7 respectively.

25 **Schedule 1.2**

1 This schedule calculates the load centres for each Distributor Delivery Area as approved
2 by the Board in its RH-1-97 Decision. A load centre is the energy-weighted average
3 distance of haul for deliveries to the Distributor Delivery Area during the Base Year.
4 Canadian deliveries are made to delivery areas within zones. Load centres are calculated
5 for Canadian Distributor Delivery Areas only, as export service is based on point-to-point
6 deliveries. The Distributor Delivery Area load centres calculated in Schedule 1.2 are
7 used to create the zone load centres in Schedule 1.1. The winter deliveries are from
8 January 1, 2008 to March 31, 2008 and November 1, 2008 to December 31, 2008.

9 Base Year metered energy at each meter station within the Distributor Delivery Area is
10 used in the load centre calculation. For the Union SWDA, TransCanada's M12 energy
11 units are removed from the Dawn-Union metered energy units as these energy units
12 represent TransCanada's transportation on the Union system. For the same reason,
13 TransCanada's C1 energy units are removed from the Parkway Belt-Union metered
14 energy units in the Union CDA load centre calculation.

15 There are two locations where both export and domestic energy flows through the same
16 meter. These locations are: Spruce (within the Centra Gas Holdings MDA) and Dawn-
17 Union. Therefore, an adjustment has been made to remove export energy units from the
18 total metered energy at these locations. As approved in the RH-1-97 Decision, the export
19 energy units removed are based on invoiced energy units for the Base Year.

20 **Schedule 1.4**

21 This schedule provides the determination of distance adjustments associated with the
22 Great Lakes/Union Route. The Great Lakes/Union route adjustment reduces the fixed
23 energy-distance (GJ-km) and variable energy-distance (TJ-km) allocation units for the
24 Eastern Zone and eastern export points to reflect the shorter length of haul via the Great
25 Lakes Gas Transmission system, and the Union Gas system (collectively "Great
26 Lakes/Union route").

27 The variable energy (TJ) allocation units for the adjustment are calculated by subtracting
28 the Sault Ste. Marie ("SSM"), St. Clair and the Southwestern Delivery Area ("SWDA")
29 variable energy allocation units from the total Great Lakes/Union route variable energy

1 allocation units. The SWDA allocation units are calculated by subtracting the SSM, St.
2 Clair and total Great Lakes/Union route variable energy allocation units from the
3 utilization of TransCanada's capacity on the Union System. The utilization of
4 TransCanada's Union M12 contract for the purpose of Great Lakes/Union transportation
5 adjustments is based on M12 utilization less contracted short-hauls on TransCanada from
6 St. Clair and Dawn.

7 The fixed energy (GJ) allocation units for the adjustment are calculated by subtracting
8 the fixed energy allocation units for SSM, St. Clair and the SWDA from the fixed energy
9 allocation units for the Great Lakes/Union route. The fixed energy allocation units for
10 the Great Lakes/Union route are determined by distributing the total fixed energy
11 allocation units downstream of the Manitoba Zone in proportion to the variable energy
12 allocation units for TransCanada's Northern Ontario and Great Lakes/Union routes.

13 The Great Lakes/Union route fixed energy-distance and variable energy-distance
14 adjustments are pro-rated to the Eastern Zone and eastern export points, based on their
15 total fixed energy and variable energy allocation units less the deliveries considered to
16 travel on the northern route and those deliveries that can only be delivered via the
17 southern route.

18 **Schedule 1.5**

19 The Thunder Bay bypass adjustment reflects the reduction in the distance of haul of
20 energy transported via the Thunder Bay bypass by reducing the applicable fixed energy-
21 distance and variable energy-distance allocation units in the Western Zone and in each of
22 the downstream zones and export points.

23 The total fixed energy-distance (GJ-km) and variable energy-distance (TJ-km)
24 adjustments are calculated by multiplying the deliveries through the Thunder Bay bypass
25 by the reduction in the distance of haul. These total adjustments are then pro-rated to the
26 appropriate zones based on the fixed energy (GJ) and variable energy (TJ) allocation
27 units downstream of the bypass via TransCanada's northern route. The downstream
28 allocation units include:

- 1 (a) the allocation units for delivery points Geraldton, Long Lac, Beardmore and
2 Nipigon Power in the Western Zone;
- 3 (b) the allocation units for all delivery points except Sault Ste. Marie in the Northern
4 Zone;
- 5 (c) the allocation units for all delivery points in the Eastern Zone less the GLGT/Union
6 transportation energy units; and
- 7 (d) the allocation units for eastern export service less the applicable GLGT/Union
8 transportation energy units.

9 **Schedule 1.6**

10 The North Bay shortcut adjustments reflect the reduction in the distance of haul of energy
11 transported via the North Bay shortcut by reducing the applicable fixed energy-distance
12 and variable energy-distance allocation units east of Mainline Valve (“MLV”) 130.

13 The total variable energy-distance (TJ-km) and fixed energy-distance (GJ-km) allocation
14 units for the adjustment are calculated by multiplying the deliveries through the North
15 Bay shortcut by the distance saved. (The North Bay shortcut delivery energy units do not
16 include the energy forecasted to flow on the Winchester shortcut.) These total energy-
17 distance adjustments are then pro-rated to the appropriate zones and export points based
18 on the variable energy (TJ) and fixed energy (GJ) allocation units downstream of the
19 bypass, which include the allocation units for:

- 20 (a) Eastern Zone service east of MLV 130; and
- 21 (b) Eastern export service east of MLV 130.

22 There are no Iroquois export energy units eligible for North Bay shortcut savings after
23 September 24, 1998 as described in the explanation for Schedule 1.7.

1 **Schedule 1.7**

2 The Winchester shortcut went into service in September 25, 1998 and all deliveries to the
3 Iroquois export point flow via this route. As a result, Iroquois receives energy-distance
4 savings from the Winchester shortcut for 100% of its volumes.

5 For energy units flowing from the Winchester shortcut into the Montreal line, energy-
6 distance savings have been allocated to locations downstream which include the
7 allocation units for:

8 (a) Eastern Zone service east of MLV 130; and

9 (b) Eastern export service (excluding Iroquois) east of MLV 130.

10 The total variable energy-distance (TJ-km) and fixed energy-distance (GJ-km) allocation
11 units for the adjustment are calculated by multiplying the deliveries through the
12 Winchester shortcut by the distance saved. The distance saved is based on comparing the
13 shorter distance through the Winchester shortcut as compared to the traditional route
14 (Line 100-1). The resulting energy-distance adjustments are first allocated to all of the
15 Iroquois export energy units, with the remainder prorated to the other locations eligible to
16 receive Winchester shortcut distance savings.

1 **FUNCTIONAL DISTRIBUTION AND CLASSIFICATION**
2 **OF COST OF SERVICE, RATE BASE AND RETURN**

3 **Schedule 2**

4 The Cost of Service refers to the annual owning and operating costs of TransCanada's
5 Mainline system. For the purpose of determining the design of Canadian and export
6 tolls, the total cost of service is first divided into two functions:

- 7 (a) Metering; and
8 (b) Transmission (Fixed and Variable).

9 This functional separation of costs is shown in Schedule 2.

10 The functional separation of certain costs is determined on the basis of the
11 functionalization of rate base. Rate base is functionalized between metering and
12 transmission based on the percentage of metering assets and the remaining assets to total
13 rate base assets.

14 Transmission function costs are further classified between fixed and variable
15 components.

16 For the purpose of cost classification, fixed costs are defined as those costs which do not
17 vary with changes in throughput. These costs are principally associated with the capital
18 outlay necessary to provide the capacity of the pipeline system and operating costs which
19 do not vary with increases or decreases in throughput. Fixed costs are allocated to Fixed
20 Transmission and Metering. Variable costs are those which may vary with increases or
21 decreases in throughput. These include Great Lakes/Union commodity charges,
22 maintenance parts and related supplies, tax on fuel and electric costs.

23 Costs assigned to the metering and transmission functions are allocated on a Fixed
24 Energy (GJ), Fixed Energy-Distance (GJ-km), or Variable Energy-Distance (TJ-km)
25 basis.

1 This schedule sets out the functional distribution of the rate base and return. For the most
2 part, the functional cost distribution between metering and transmission is taken directly
3 from plant records. Where joint costs are required to be distributed, this is performed on
4 a gross plant basis.

5 The Mainline's costs are directly identifiable with the metering and transmission
6 functions. The Mainline's costs are functionalized in the following manner:

- 7 (i) **Transmission By Others ("TBO"):** TBO Costs are allocated to Transmission-
8 Fixed and Transmission-Variable based on the corresponding demand and
9 commodity rates of the TBO service provider.
- 10 (ii) **Operations, Maintenance & Administrative Expense:** Field Operations and
11 Maintenance Salaries are allocated between Metering and Transmission on the
12 basis of Total Plant. Administrative and General Expenses are allocated 50% to
13 Metering (GJ) and 50% to Transmission-Fixed (GJ-km).
- 14 (iii) **Municipal & Provincial Capital Taxes:** Municipal Taxes are allocated between
15 Metering and Transmission on the basis of total plant. Provincial Capital Taxes
16 are allocated to Transmission-Fixed.
- 17 (iv) **Delivery Pressure on TBO:** This cost is classified as Fixed Transmission.
- 18 (v) **Debt Redemptions/(Gains):** This cost is assigned on the basis of the
19 functionalization of rate base, as set out in Schedule 2.
- 20 (vi) **Electric Costs and Tax on Fuel:** This cost is classified as Variable
21 Transmission.
- 22 (vii) **Pipeline Integrity & Insurance Deductible Costs:** This cost is classified as
23 Fixed Transmission.
- 24 (viii) **Compressor Repairs and Overhaul Costs:** This cost is classified as Fixed
25 Transmission.

- 1 (ix) **Storage Operating Costs:** These costs are functionalized based on the
2 corresponding demand and commodity rates of the storage providers.
- 3 (x) **Depreciation:** Depreciation of general plant is assigned to the Fixed
4 Transmission and Metering functions on the basis of gross plant. The remaining
5 depreciation amount is assigned by asset class to the Fixed Transmission and
6 Metering functions.
- 7 (xi) **Income Taxes:** This cost is assigned on the basis of the functionalization of rate
8 base, as set out in Schedule 2.
- 9 (xii) **Regulatory Amortizations:** All Regulatory Deferrals and Amortizations are
10 classified as Fixed Transmission.
- 11 (xiii) **Performance Incentive Envelope:** This cost is allocated 50% to Metering (GJ)
12 and 50% to Transmission-Fixed (GJ-km).
- 13 (xiv) **Regulatory Proceeding Costs:** This cost is allocated 50% to Metering (GJ) and
14 50% to Transmission-Fixed (GJ-km).
- 15 (xv) **NEB Cost Recovery Expense:** NEB Cost Recovery Expense is allocated 50% to
16 Metering (GJ) and 50% to Transmission-Fixed (GJ-km).
- 17 (xvi) **Return:** This cost is assigned on the basis of the functionalization of rate base, as
18 set out in Schedule 2.
- 19 (xvii) **Miscellaneous Revenue:**
20 Miscellaneous Revenue has two categories of service: Non-Discretionary and
21 Discretionary. The following is a brief description of the functionalization of
22 Non-Discretionary and Discretionary Miscellaneous Revenue. For details of the
23 calculations, please refer to the schedules under Tab 4, Toll Design.
24 **Non-Discretionary Miscellaneous Revenue:** This includes the revenue
25 calculated for Sales Meter Station Charges, Storage Transportation Service, Sale

1 of Delivery Pressure, Short Notice Balancing Service, Firm Transportation – Non
2 Renewal Service and the premium for Firm Transportation – Short Notice
3 Service. The commodity revenue where applicable, is determined by applying the
4 variable energy-distance system average unit cost to the appropriate energy. The
5 demand revenue, where applicable, is split between Fixed Transmission and
6 Metering functions based on each component's contribution to the demand toll.

7 **Discretionary Miscellaneous Revenue:** This includes the revenue projected for
8 Interruptible Transportation, Short Term Firm Transportation, Diversions and
9 other services. The revenue is split between the functions based on a pro-rata
10 share of the functional distribution of the Gross Revenue Requirement.

1 **CALCULATION OF PROPOSED FINAL TOLLS**

2 TransCanada's Proposed Final Tolls have been calculated in a consistent manner
3 employing the toll methodology approved by the Board in RH-3-2004. No changes to
4 toll methodology are being proposed in this application.

5 **Schedule 3**

6 This schedule shows the allocation of Net Revenue Requirement to each domestic zone
7 and export point. The zoned energy-distance method is used to determine the
8 transmission cost of domestic service by zone. For export services, transmission costs
9 are allocated based on the energy-distance method.

10 Unit costs are determined by dividing the respective system transmission costs by the
11 appropriate system cost allocation units.

12 The allocation costs for domestic service and export service are determined by
13 multiplying the system unit costs by the appropriate allocation units.

14 In summary, the functional costs are allocated as follows:

- | | | |
|----|-----------------------|---|
| 15 | (a) Metering: | This cost is allocated to each fixed energy unit (GJ) of service. |
| 16 | (b) Transmission: | Cost of transmission is broken down between: |
| 17 | | • Fixed This cost is allocated to each fixed |
| 18 | | energy-distance (GJ-km) unit of service. |
| 19 | | • Variable This cost is allocated to each variable |
| 20 | | energy |
| 21 | | (GJ-km) unit of service. |

22 Schedule 3 also applies proposed tolls to the allocation units for each domestic zone and
23 export point. The resulting transmission revenues are then compared to the allocated
24 transmission costs to ensure that the variances are inconsequential.

1 **MISCELLANEOUS REVENUE**

2 **Schedule 4**

3 **Non-Discretionary Services**

4 **Sales metering station** (“SMS”) charges result when the total quantity of gas delivered
5 at any delivery point is less than 3750 GJs during any contract year. Forecast sales
6 metering station charges have been credited to the cost of service as Non-Discretionary
7 Miscellaneous Revenue and are assigned directly to Metering. Pursuant to the 1998 Tolls
8 Task Force Resolution 10.98 addressing volume to energy conversion, the threshold
9 delivery volume was amended to 3750 GJs for service at all meter stations commencing
10 on or after January 1996. SMS charges reflect the forecast flows to the applicable meter
11 stations for 2010.

12 **Storage Transportation Service** (“STS”) is a long-term service available to FT
13 customers who have access to storage. The STS tolls are calculated on a point-to-point or
14 point-to-delivery area basis. The Test Year system average unit costs are used to
15 calculate a two-part demand and commodity toll. The STS demand and commodity
16 energy units used to calculate the STS tolls and revenues reflect known contract renewals
17 to September 7, 2009. The STS revenues have been credited to the cost of service as
18 Non-Discretionary Miscellaneous Revenue.

19 **The incremental delivery pressure tolls for all Delivery Pressure locations**, at the
20 commencement of the 2010 Test Year, have been calculated in a manner consistent with
21 the Board's Decisions in GH-2-87, RH-2-92 and GH-1-97. The respective delivery
22 pressure revenues have been credited to the Cost of Service as Non-Discretionary
23 Miscellaneous Revenue and assigned to Fixed Transmission in Toll Design Schedule 2.

24 **Firm Transportation – Non Renewable** (“FT-NR”) is a service that is for a term-
25 limited block of capacity that is made available when TransCanada awards firm service
26 commencing more than one year in the future. FT-NR would be for finite terms of one
27 year or more and is not renewable. The service has a price equal to the 100 percent load

factor firm transportation toll. FT-NR revenues will be credited to the cost of service as
Non-Discretionary Miscellaneous Revenue

Short Notice Balancing (“SNB”) is a long-term service that facilitates effective operation of Firm Transportation – Short Notice service by providing flexibility for balancing purposes. In each Test Year, the SNB toll will be updated to reflect the Test Year projected Net Revenue Requirement. This ensures the SNB toll continues to reflect the annual owning and operating costs of the Mainline. The SNB toll reflects the updated 2010 Test Year projected Net Revenue Requirement. SNB tolls are calculated using a system average unit cost of facilities required to provide SNB service. The annual costs are based on the Net Revenue Requirement’s functionalized fixed transmission cost prorated over net plant associated with each of pipeline, compression structures, compressors, and linepack and storage gas. The toll for SNB service has been calculated in a manner consistent with the 2008 Tolls Task Force Resolution 01.2008. Revenue generated from SNB service will be included as part of Non-Discretionary Miscellaneous Revenue.

Firm Transportation – Short Notice (“FT-SN”) is a Firm transportation service that permits frequent intra-day nominations to meet the flow requirements of large loads that can vary significantly. The FT-SN toll is priced at a 10 % premium to FT demand and commodity tolls for a haul of equivalent distance. All revenue from the FT-SN premium is credited against the Mainline gross revenue requirement as Non-Discretionary Miscellaneous Revenue. The FT-SN contract demand is included in the calculation of allocation units for toll design purposes.

Discretionary Services

Enhanced Capacity Release (“ECR”) is a service enhancing long-haul firm transportation. The ECR Surcharge reflects the system average unit cost for Metering generated on Line 1 of Toll Design Schedule 3.1.

Discretionary Revenue includes revenue generated by Interruptible Transportation, Short Term Firm Transportation, Diversions, ECR, Parking and Loan, Interruptible

- 1 Backhaul, and STS Overrun services, as well as Daily Balancing charges as provided in
- 2 Toll Design Schedule 2. Total Discretionary Revenue for 2010 is estimated to be \$404
- 3 million.

1 **PROPOSED 2010 FINAL TOLLS**

2 **Schedule 5.1**

3 This schedule sets out the 2010 proposed tolls for the following:

- 4 • Storage Transportation Service;
- 5 • Enhanced Capacity Release;
- 6 • Delivery Pressure;
- 7 • Energy Deficient Gas Allowance (“EDGA”) Service;
- 8 • Short Notice Balancing;
- 9 • East/West Differential;
- 10 • Firm Transportation – Short Notice; and
- 11 • System Average Unit Costs.

12 **Schedule 5.2**

- 13 • FT, STFT and Interruptible Transportation Tolls.

Appendix C

Summary of Allocation Units as Adjusted
For the Test Year Ending December 31, 2010

For the Test Year Ending December 31, 2010			Variable Allocation Units				Fixed Allocation Units				
LINE NO.	PARTICULARS	KM LOAD CENTRE	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010		KM LOAD CENTRE	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010	
			TJ	TJ-km	TJ	TJ-km		GJ	GJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<u>Saskatchewan Zone</u>											
1	TransGas Ltd.	447.94	31,310	14,024,860	6,333	2,836,969	430.75	168,675	72,656,756	21,101	9,089,256
2	Centra Gas (Manitoba) - SSDA	611.59	1,254	767,067	1,252	765,852	611.59	5,107	3,123,405	5,107	3,123,405
3	Total Zone Firm Service	474.96	32,564	14,791,927	7,586	3,602,821	465.99	173,782	75,780,161	26,208	12,212,661
<u>Empress to Welwyn</u>											
4	TransGas Ltd.	611.59	-	-	2,499	1,528,642	611.59	-	-	16,943	10,362,220
<u>Manitoba Zone</u>											
5	Centra Gas (Manitoba)	870.74	56,279	49,004,804	51,530	44,868,812	883.82	205,118	181,287,391	200,923	177,579,766
6	Centra Gas Holdings Inc.	1,002.24	8,143	8,161,632	2,786	2,792,323	1,002.24	23,902	23,955,493	8,152	8,170,244
7	Total Zone Firm Service	877.49	64,423	57,166,436	54,316	47,661,135	888.44	229,020	205,242,884	209,075	185,750,010
<u>Welwyn to Manitoba Zone</u>											
8	Centra Gas (Manitoba)	265.90	15,338	4,078,294	5,584	1,484,751	276.85	43,496	12,041,737	16,829	4,659,058
<u>Western Zone</u>											
9	Union Gas - WDA	1,497.41	15,628	23,402,137	11,650	17,445,182	1,501.84	52,206	78,405,059	39,880	59,893,379
10	Nipigon Power - WDA	1,711.82	2,380	4,073,663	2,373	4,062,533	1,711.82	6,502	11,130,228	6,502	11,130,228
11	Total Zone Firm Service	1,533.69	18,008	27,475,801	14,023	21,507,715	1,531.28	58,708	89,535,287	46,382	71,023,607
12	Less Adjustments		-	(138,730)	-	(131,031)		-	(394,476.0)	-	(371,831.0)
13	Total Zone Firm Service Adjusted	1,524.35	18,008	27,337,071	14,023	21,376,684	1,523.26	58,708	89,140,811	46,382	70,651,776
<u>Northern Zone</u>											
14	Union Gas - NDA	2,463.31	55,594	136,945,278	45,291	111,566,205	2,470.41	155,209	383,429,866	128,355	317,089,476
15	Tunis Power	2,302.96	2,758	6,351,975	2,386	5,493,753	2,302.96	7,536	17,355,122	7,536	17,355,122
16	Gaz Métropolitain NDA	2,523.27	5,610	14,154,742	2,748	6,932,935	2,519.22	15,327	38,612,085	15,327	38,612,085
17	Union Gas - SSMDA	2,168.75	17,908	38,838,637	6,555	14,216,096	2,168.75	52,450	113,750,938	19,543	42,383,881
18	Total Zone Firm Service	2,425.60	81,870	196,290,632	56,979	138,208,989	2,432.88	230,522	553,148,011	170,761	415,440,564
19	Less Adjustments		-	(3,046,534)	-	(2,384,799)		-	(8,481,653)	-	(7,151,802)
20	Total Zone Firm Service Adjusted	2,383.75	81,870	193,244,098	56,979	135,824,190	2,391.00	230,522	544,666,358	170,761	408,288,762
<u>Eastern Zone</u>											
21	Union Gas - NCDA	2,811.95	2,541	7,144,049	2,215	6,228,422	2,813.33	11,039	31,056,350	11,039	31,056,350
22	Enbridge Gas - CDA	2,991.68	27,738	82,984,237	13,738	41,099,503	2,990.98	89,518	267,746,548	67,475	201,816,376
23	Union Gas - CDA	3,005.68	31,486	94,637,634	71,496	214,894,734	3,022.95	129,914	392,723,526	95,295	288,072,020
24	Enbridge Gas - EDA	3,072.07	49,043	150,662,140	43,620	134,005,173	3,067.41	148,716	456,172,946	211,488	648,720,406
25	Union Gas - EDA	3,224.21	52,147	168,131,425	33,964	109,507,170	3,219.05	157,148	505,865,660	122,911	395,656,655
26	Kingston PUC - EDA	3,207.86	3,950	12,671,818	1,973	6,330,411	3,207.86	10,793	34,622,455	9,727	31,202,874
27	Gaz Métropolitain - EDA	3,531.74	162,829	575,068,750	125,847	444,458,584	3,530.41	470,465	1,660,934,341	424,394	1,498,284,822
28	Total Zone Firm Service	3,266.21	329,733	1,091,300,053	292,854	956,523,997	3,284.21	1,017,593	3,349,121,826	942,329	3,094,809,503
29	Less Adjustments			(66,678,640)	-	(41,834,414)		-	(205,024,300)	-	(143,383,928)
30	Total Zone Firm Service Adjusted	3,123.36	329,733	1,024,621,413	292,854	914,689,583	3,132.05	1,017,593	3,144,097,526	942,329	2,951,425,575

Summary of Allocation Units as Adjusted
For the Test Year Ending December 31, 2010

For the Test Year Ending December 31, 2010			Variable Allocation Units				Fixed Allocation Units				
LINE NO.	PARTICULARS	KM LOAD CENTRE	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010		KM LOAD CENTRE	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010	
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	<u>Herbert to Eastern Zone</u>										
1	Gaz Métropolitain - EDA	3,073.49	3,983	12,242,905	-	-	3,091.49	12,500	38,643,563	-	-
2	Total Zone Firm Service	3,073.49	3,983	12,242,905	-	-	3,091.49	12,500	38,643,563	-	-
3	Less Adjustments		-	(1,072,052)	-	-		-	(3,363,326)	-	-
4	Total Zone Firm Service Adjusted	2,930.64	3,983	11,170,853	-	-	2,939.33	12,500	35,280,237	-	-
	<u>Bayhurst to Eastern Zone</u>										
5	Gaz Métropolitain - EDA	3,235.86	794	2,569,936	-	-	3,253.86	2,500	8,134,640	-	-
6	Total Zone Firm Service	3,235.86	794	2,569,936	-	-	3,253.86	2,500	8,134,640	-	-
7	Less Adjustments		-	(213,745)	-	-		-	(672,666)	-	-
8	Total Zone Firm Service Adjusted	3,093.01	794	2,356,192	-	-	3,101.70	2,500	7,461,974	-	-
	<u>Southwest Zone</u>										
9	Enbridge - SWDA	2,613.37	-	-	-	-	2,613.37	-	-	-	-
10	Union - SWDA	2,592.87	80,187	207,915,727	16,325	42,327,784	2,596.83	283,183	735,378,110	68,579	178,088,005
11	Total Zone Firm Service	2,592.87	80,187	207,915,727	16,325	42,327,784	2,596.83	283,183	735,378,110	68,579	178,088,005
12	Less Adjustments		-	-	-	-		-	-	-	-
13	Total Zone Firm Service Adjusted	2,592.87	80,187	207,915,727	16,325	42,327,784	2,596.83	283,183	735,378,110	68,579	178,088,005
14	Empress to Spruce	1,002.24	322	322,496	1,035	1,037,499	1,002.24	879	880,969	5,275	5,286,816
15	Empress to Emerson	1,023.34	70,873	72,527,243	9,127	9,340,104	1,023.34	255,775	261,744,789	32,114	32,863,541
16	Empress to St. Clair	2,589.64	21,954	56,854,044	4,510	11,678,221	2,589.64	75,521	195,572,202	16,002	41,439,419
17	<u>Empress to Chippawa</u>	3,149.67	22,515	70,916,206	11,875	37,400,795	3,149.67	69,366	218,478,959	41,494	130,692,407
18	Less Adjustments		-	(1,171,990)	-	(561,624)		-	(3,541,642)	-	(1,962,444)
19	Total Zone Firm Service Adjusted	3,102.37	22,515	69,744,216	11,875	36,839,171	3,102.38	69,366	214,937,317	41,494	128,729,963
20	<u>Empress to Niagara Falls</u>	3,147.28	57,631	181,379,770	38,746	121,944,434	3,147.28	245,649	773,125,136	182,971	575,860,969
21	Less Adjustments		-	(2,999,786)	-	(1,832,477)		-	(12,542,292)	-	(8,653,549)
22	Total Zone Firm Service Adjusted	3,099.99	57,631	178,379,984	38,746	120,111,957	3,099.99	245,649	760,582,844	182,971	567,207,420
23	<u>Empress to Iroquois</u>	3,330.56	189,795	632,123,495	77,349	257,614,937	3,330.56	569,487	1,896,710,623	302,317	1,006,884,908
24	Less Adjustments		-	(58,838,437)	-	(23,952,973)		-	(176,546,932)	-	(93,619,910)
25	Total Zone Firm Service Adjusted	3,020.89	189,795	573,285,058	77,349	233,661,964	3,020.89	569,487	1,720,163,691	302,317	913,264,998
26	<u>Empress to Cornwall</u>	3,369.88	11,778	39,691,832	5,523	18,612,658	3,369.88	38,238	128,857,471	19,570	65,948,552
27	Less Adjustments		-	(3,259,713)	-	(1,160,434)		-	(10,576,414)	-	(4,111,661)
28	Total Zone Firm Service Adjusted	3,159.78	11,778	36,432,119	5,523	17,452,224	3,159.78	38,238	118,281,057	19,570	61,836,891
29	<u>Empress to Philipsburg</u>	3,544.16	9,148	32,422,132	5,393	19,115,398	3,544.16	27,985	99,183,318	18,500	65,566,960
30	Less Adjustments		-	(2,531,757)	-	(1,133,174)		-	(7,740,491)	-	(3,886,855)
31	Total Zone Firm Service Adjusted	3,334.06	9,148	29,890,375	5,393	17,982,224	3,334.06	27,985	91,442,827	18,500	61,680,105

Summary of Allocation Units as Adjusted
For the Test Year Ending December 31, 2010

For the Test Year Ending December 31, 2010			Variable Allocation Units				Fixed Allocation Units				
LINE NO.	PARTICULARS	KM LOAD	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010		KM LOAD	Base Year - Dec. 31, 2008		Test Year - Dec. 31, 2010	
		CENTRE	TJ	TJ-km	TJ	TJ-km	CENTRE	GJ	GJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	<u>Herbert to Philipsburg</u>	3,351.44	141	471,434	454	1,522,112	3,351.44	2,306	7,728,421	2,306	7,728,421
2	Less Adjustments		-	(38,909)	-	(95,421)		-	(637,813)	-	(484,491)
3	Total Zone Firm Service Adjusted	3,141.34	141	432,525	454	1,426,691	3,141.34	2,306	7,090,608	2,306	7,243,930
4	<u>Steelman to Philipsburg</u>	3,160.21	703	2,222,669	-	-	3,160.21	-	-	-	-
5	Less Adjustments		-	(194,630)	-	-		-	-	-	-
6	Total Zone Firm Service Adjusted	2,950.11	703	2,028,040	-	-	2,950.11	-	-	-	-
7	<u>Empress to Napierville</u>	3,526.70	23,849	84,109,386	3,119	11,000,055	3,526.70	65,173	229,845,619	8,580	30,259,086
8	Less Adjustments		-	(6,600,333)	-	(655,319)		-	(18,026,521)	-	(1,802,660)
9	Total Zone Firm Service Adjusted	3,316.60	23,849	77,509,053	3,119	10,344,736	3,316.60	65,173	211,819,098	8,580	28,456,426
10	<u>Empress to East Hereford</u>	3,729.12	25,747	96,013,660	968	3,611,209	3,729.12	95,002	354,273,858	34,934	130,273,078
11	Less Adjustments		-	(7,125,528)	-	(203,457)		-	(26,277,070)	-	(7,339,642)
12	Total Zone Firm Service Adjusted	3,519.02	25,747	88,888,132	968	3,407,752	3,519.02	95,002	327,996,788	34,934	122,933,436
13	Total Long Haul Adjusted		1,060,655	2,726,947,253	608,265	1,631,778,133		3,496,684	8,759,601,989	2,161,169	5,792,381,013
14	Canadian Firm Service Longhaul		626,901	1,542,682,009	450,166	1,168,495,590		2,051,304	4,849,089,799	1,497,106	3,821,438,067
15	Export Firm Service Longhaul		434,457	1,184,265,244	158,100	463,282,543		1,445,380	3,910,512,190	664,063	1,970,942,946

Summary of Allocation Units as Adjusted
For the Test Year Ending December 31, 2010

LINE NO.	PARTICULARS	<u>Variable Allocation Units</u>					<u>Fixed Allocation Units</u>				
		KM	<u>Base Year - Dec. 31, 2008</u>		<u>Test Year - Dec. 31, 2010</u>		KM	<u>Base Year - Dec. 31, 2008</u>		<u>Test Year - Dec. 31, 2010</u>	
		LOAD CENTRE	TJ	TJ-km	TJ	TJ-km	LOAD CENTRE	GJ	GJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Emerson to Niagara	1,890.67	13,396	25,326,524	-	-	1,890.67	36,700	69,387,736	-	-
2	Emerson to Chippawa	1,893.06	3,100	5,868,502	-	-	1,893.06	29,994	56,780,562	-	-
3	Iroquois to Gaz Métropolitain EDA	201.19	-	-	3	646	201.19	-	-	30,000	6,035,700
4	Dawn to Enbridge Gas - CDA	291.55	54,490	15,886,553	52,710	15,367,719	293.91	166,546	48,949,535	164,416	48,323,507
5	Dawn to Enbridge Gas - EDA	698.10	22,790	15,909,406	22,317	15,579,358	696.16	114,000	79,362,240	114,000	79,362,240
6	Dawn to Union Gas - CDA	227.37	46,135	10,489,625	46,867	10,656,154	232.88	145,956	33,990,233	147,828	34,426,185
7	Dawn to Union Gas - EDA	553.36	415	229,831	427	236,416	549.20	1,510	829,292	1,510	829,292
8	Dawn to Gaz Métropolitain - EDA	854.67	43,636	37,294,443	25,194	21,532,207	853.34	210,000	179,201,400	210,000	179,201,400
9	Dawn to Iroquois	653.49	91,554	59,829,355	74,411	48,626,422	653.49	355,495	232,311,006	373,352	243,980,305
10	Dawn to Niagara	300.49	68,926	20,711,961	39,569	11,890,386	300.49	212,753	63,931,000	212,753	63,931,000
11	Dawn to Chippawa	302.88	17,333	5,250,023	19,094	5,783,323	302.88	49,807	15,085,743	66,493	20,139,666
12	Dawn to East Hereford	1,052.05	17,859	18,788,073	10,157	10,685,270	1,052.05	99,156	104,317,070	99,156	104,317,070
13	Kirkwall to Thorold - CDA	102.88	-	-	2,787	286,754	105.24	-	-	37,125	3,907,035
14	Kirkwall to Chippawa	114.21	15,034	1,717,062	35,078	4,006,393	114.21	97,242	11,106,398	232,354	26,538,080
15	Kirkwall to Niagara	111.82	-	-	7,029	786,047	111.82	-	-	19,409	2,170,355
16	NorthBay to Iroquois	430.78	26,798	11,544,063	26,001	11,200,719	430.78	75,567	32,552,450	75,567	32,552,450
17	Parkway to Union Gas- EDA	326.48	2,609	851,820	3,648	1,191,144	322.32	35,333	11,388,533	37,000	11,925,840
18	Parkway to Iroquois	426.61	1,624	692,959	7,081	3,020,855	426.61	4,511	1,924,420	19,619	8,369,370
19	Parkway to Enbridge Gas - CDA	73.67	63,308	4,663,890	1,918	141,264	76.28	265,096	20,221,504	8,072	615,732
20	Parkway to Goreway - CDA	19.15	-	-	12,386	237,245	19.15	-	-	160,000	3,064,640
21	Parkway to Victoria Square #2 CDA	63.62	-	-	7,941	505,163	63.62	-	-	185,000	11,768,960
22	Parkway to Gaz Métropolitain - EDA	627.79	9,492	5,958,912	10,435	6,550,978	626.46	65,000	40,719,900	65,000	40,719,900
23	Parkway to Philipsburg	640.21	1,661	1,063,215	3,381	2,164,273	640.21	12,000	7,682,496	22,000	14,084,576
24	St. Clair to Union Gas - SWDA	7.28	142,182	1,035,082	119,708	871,475	3.33	600,712	2,000,371	454,860	1,514,683
25	St. Clair to Chippawa	326.71	81,403	26,595,470	81,557	26,645,662	326.71	318,645	104,105,464	314,130	102,630,355
26	St. Clair to East Hereford	1,075.88	5,679	6,109,390	5,638	6,066,250	1,075.88	16,646	17,909,082	16,646	17,909,082
27	Welwyn to Emerson	411.75	6,951	2,862,033	-	-	411.75	79,131	32,582,189	-	-
28	Bayhurst to Emerson	992.99	7,021	6,972,063	-	-	992.99	19,575	19,437,779	-	-
29	Total Short Haul		743,395	285,650,253	615,338	204,032,123		3,011,375	1,185,776,403	3,093,773	1,069,271,556
30	Canadian Firm Service Shorthaul		385,056	92,319,562	306,342	73,156,523		1,604,153	416,663,008	1,614,811	421,695,114
31	Export Firm Service Shorthaul		358,339	193,330,691	308,997	130,875,600		1,407,222	769,113,395	1,478,962	647,576,442
32	Total System Firm Service Adjusted		1,804,050	3,012,597,506	1,223,604	1,835,810,256		6,508,059	9,945,378,392	5,254,942	6,861,652,569

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ	GJ-km		GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
TransGas Ltd.							
1	Burstall	7.40	19,224	142,239	7.40	23,792	176,041
2	Bayhurst	30.35	12,720	386,103	30.35	609,816	18,510,355
3	Cabri	110.94	89,200	9,895,993	110.94	124,316	13,791,904
4	Herbert	192.73	-	-	192.73	-	-
5	Belle Plaine	342.67	-	-	342.67	-	-
6	Regina West Sales Tap	383.95	6,783,423	2,604,508,857	383.95	9,316,480	3,577,080,943
7	Richardson	400.95	10,036	4,023,964	400.95	17,035	6,830,234
8	Vibank	435.76	93,585	40,781,114	435.76	128,041	55,795,766
9	Wolseley	483.73	156,780	75,839,076	483.73	213,693	103,369,867
10	Grenfell	506.74	84,807	42,975,385	506.74	109,210	55,341,480
11	Broadview	529.67	193,276	102,372,137	529.67	266,695	141,259,756
12	Whitewood	554.44	2,215,096	1,228,126,843	554.44	7,574,252	4,199,430,675
13	Wapella	576.53	44,509	25,660,800	576.53	72,392	41,735,840
14	Moosomin	597.86	267,802	160,109,425	597.86	358,223	214,168,520
15	Total	430.75	9,970,459	4,294,821,936	447.94	18,813,946	8,427,491,381
Centra Gas Holdings Inc. (Manitoba)							
16	Dauphin	611.59	906,767	554,572,247	611.59	1,457,348	891,304,048
Centra Gas (Manitoba)							
17	Miniota	644.83	173,967	112,179,542	644.83	245,190	158,106,316
18	Hamiota	676.34	49,711	33,621,269	676.34	67,416	45,595,992
19	Rivers Wheatland	699.61	48,197	33,719,064	699.61	62,324	43,602,898
20	Brandon	724.42	10,488,582	7,598,117,821	724.42	21,331,539	15,452,950,555
21	Shilo	736.17	279,099	205,464,949	736.17	384,446	283,018,165
22	Neepawa	759.53	211,683	160,779,875	759.53	314,550	238,909,986
23	Carberry	766.22	316,583	242,572,790	766.22	605,426	463,890,769
24	Austin	798.14	61,646	49,202,737	798.14	76,967	61,430,450
25	MacGregor	808.34	33,636	27,189,542	808.34	41,408	33,472,043
26	Assiniboine	835.05	256,948	214,564,766	835.05	543,860	454,150,234
27	Portage La Prairie	846.12	1,179,637	998,112,258	846.12	1,975,209	1,671,259,618
28	Carman	866.51	876,992	759,917,575	866.51	1,103,742	956,398,028
29	Starbuck	895.00	14,052	12,576,195	895.00	19,850	17,765,718
30	Oak Bluff	915.13	5,443,058	4,981,078,349	915.13	5,766,661	5,277,215,589
31	Winnipeg	923.55	17,590,856	16,245,946,687	923.55	23,269,961	21,490,856,143
32	St. Norbert	930.36	737,454	686,094,478	930.36	796,003	740,564,918
33	Transcona	941.83	13,297,128	12,523,686,796	941.83	20,638,831	19,438,353,110
34	Landmark/Selkirk	954.10	161,333	153,927,524	954.10	257,866	246,030,245
35	Niverville	955.06	128,747	122,960,818	955.06	194,432	185,694,463
36	St. Agathe	959.99	359,874	345,474,707	959.99	538,967	517,402,653
37	Steinbach	966.73	913,534	883,142,736	966.73	1,299,511	1,256,279,171
38	St. Pierre	973.74	165,361	161,018,633	973.74	244,299	237,883,275
39	St. Malo	987.05	14,622	14,432,785	987.05	19,378	19,127,471
40	Altona	1,008.54	806,155	813,043,162	1,008.54	1,376,680	1,388,442,062
41	Hadashville	1,022.07	12,060	12,326,360	1,022.07	24,162	24,694,824
42	Total	883.82	53,620,915	47,391,151,419	870.74	81,198,677	70,703,094,694
Centra Gas Holdings Inc. (Ontario)							
43	Spruce	1,002.24	3,879,096	3,887,777,434	1,002.24	8,403,313	8,422,119,279

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ (c)	GJ-km (d)		GJ (f)	GJ-km (g)
	(a)	(b)			(e)		
Union Gas - WDA							
1	Keewatin	1,126.76	-	-	1,126.76	-	-
2	Kenora	1,132.28	548,144	620,653,924	1,132.28	739,013	836,770,746
3	Kenora East	1,138.95	17,992	20,492,446	1,138.95	35,237	40,133,615
4	Vermillion Bay	1,219.84	53,916	65,768,793	1,219.84	70,534	86,040,768
5	Dryden	1,260.50	1,412,761	1,780,788,923	1,260.50	2,617,710	3,299,631,764
6	Barclay Tap	1,265.70	29,722	37,619,742	1,265.70	39,218	49,637,752
7	Ignace	1,360.01	48,341	65,743,365	1,360.01	64,880	88,237,786
8	Atikokan	1,428.83	208,529	297,952,449	1,428.83	282,404	403,507,876
9	Thunder Bay	1,577.60	6,250,796	9,861,281,192	1,577.60	9,586,332	15,123,435,061
10	Hurkett Tap	1,647.44	3,597	5,926,544	1,647.44	8,662	14,269,578
11	Red Rock	1,667.43	3,479	5,800,684	1,667.43	6,732	11,224,465
12	Nipigon	1,676.23	82,966	139,069,833	1,676.23	116,161	194,711,870
13	Beardmore	1,752.26	8,908	15,609,697	1,752.26	11,648	20,410,302
14	Geraldton	1,829.41	122,480	224,064,730	1,829.41	174,238	318,751,221
15	Longlac	1,862.04	174,392	324,724,936	1,862.04	292,792	545,188,311
16	Total	1,501.84	8,966,023	13,465,497,256	1,497.41	14,045,560	21,031,951,115
Nipigon Power - WDA							
17	Nipigon Power	1,711.82	892,671	1,528,088,720	1,711.82	1,868,331	3,198,238,845
Tunis Power - NDA							
18	Tunis Power	2,302.96	1,069,977	2,464,116,064	2,302.96	2,193,318	5,051,128,114
Union Gas - NDA							
19	Calstock	2,038.33	75,976	154,864,389	2,038.33	114,035	232,440,855
20	Calstock Power	2,042.56	62,386	127,427,214	2,042.56	82,417	168,342,136
21	Hearst	2,072.47	439,215	910,261,722	2,072.47	700,541	1,451,853,754
22	Mattice	2,103.24	18,944	39,843,781	2,103.24	23,878	50,220,627
23	Opasatika	2,133.00	4,346	9,269,557	2,133.00	6,623	14,127,572
24	Cargill Tap	2,137.00	127,107	271,627,583	2,137.00	312,208	667,186,187
25	Harty	2,148.94	2,454	5,273,026	2,148.94	3,482	7,482,227
26	Val Rita	2,161.81	14,361	31,044,848	2,161.81	19,061	41,205,816
27	Kapuskasing	2,168.24	619,291	1,342,770,755	2,168.24	921,627	1,998,308,257
28	Kapuskasing Power	2,168.34	1,088,949	2,361,212,617	2,168.34	2,091,646	4,535,399,575
29	Moonbeam	2,190.13	24,936	54,612,875	2,190.13	33,784	73,991,671
30	Fauquier	2,200.51	11,377	25,036,264	2,200.51	15,778	34,719,120
31	Smooth Rock Falls	2,231.23	103,663	231,294,542	2,231.23	139,625	311,535,576
32	Cochrane	2,279.38	1,343,616	3,062,607,542	2,279.38	2,116,619	4,824,572,928
33	Iroquois Falls	2,321.98	3,265,026	7,581,325,141	2,321.98	6,804,460	15,799,820,686
34	Timmins	2,332.23	3,523,213	8,216,932,344	2,332.23	5,335,477	12,443,543,693
35	Val Gagne	2,339.15	8,229	19,249,518	2,339.15	11,565	27,052,044
36	Matheson	2,356.34	44,638	105,181,544	2,356.34	64,422	151,800,700
37	Ramore	2,369.82	13,203	31,287,803	2,369.82	16,427	38,928,738
38	Playfair	2,372.21	-	-	2,372.21	-	-
39	Kirkland Lake	2,414.26	3,308,703	7,988,059,931	2,414.26	4,903,533	11,838,388,406
40	Boston Creek	2,424.57	-	-	2,424.57	-	-
41	Englehart	2,454.58	140,019	343,686,175	2,454.58	250,935	615,939,428
42	Earlton	2,467.24	33,574	82,834,078	2,467.24	48,258	119,063,786
43	New Liskeard	2,491.48	347,197	865,035,670	2,491.48	497,301	1,239,017,295
44	Haileybury	2,496.42	192,512	480,589,881	2,496.42	256,452	640,210,168
45	Coleman	2,508.00	3,208	8,045,913	2,508.00	4,120	10,333,571
46	Temagami North	2,540.91	6,519	16,563,802	2,540.91	8,837	22,453,322
47	Strathgami	2,543.54	-	-	2,543.54	-	-
48	Temagami	2,546.74	10,190	25,950,366	2,546.74	14,012	35,685,399
49	Marten River	2,585.70	4,832,621	12,495,692,824	2,585.70	7,762,075	20,070,373,945
50	Widdifield	2,631.53	48,362	127,265,184	2,631.53	70,368	185,174,677
51	North Bay Power	2,637.60	974,653	2,570,746,716	2,637.60	1,913,733	5,047,667,149
52	Sudbury	2,637.60	7,523,036	19,842,782,407	2,637.60	11,339,209	29,908,331,312
53	Trout Lake	2,645.67	1,450,478	3,837,486,991	2,645.67	2,194,934	5,807,071,819
54	West Ferris	2,652.64	-	-	2,652.64	-	-
55	Callander	2,659.76	55,259	146,974,822	2,659.76	80,821	214,964,008
56	Thorne1	2,665.00	4,674	12,456,531	2,665.00	6,482	17,275,040
57	Total	2,470.41	29,721,932	73,425,294,357	2,463.31	48,164,745	118,644,481,481

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ	GJ-km		GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Gaz Métropolitain - NDA							
1	Noranda - Rouyn	2,465.63	1,757,666	4,333,754,890	2,465.63	2,774,740	6,841,481,200
2	Thorne	2,665.00	646,159	1,722,015,085	2,665.00	1,128,410	3,007,215,211
3	Total	2,519.22	2,403,825	6,055,769,976	2,523.27	3,903,150	9,848,696,411
Union Gas - SSMDA							
4	Sault Ste. Marie Airport	2,160.66	21,821	47,148,539	2,160.66	31,530	68,126,424
5	Sault Ste. Marie	2,168.76	12,596,058	27,317,864,218	2,168.76	27,158,969	58,901,367,735
6	Total	2,168.75	12,617,879	27,365,012,757	2,168.75	27,190,500	58,969,494,159
Union Gas - NCDA							
7	Powassan	2,678.26	38,922	104,243,136	2,678.26	58,807	157,500,356
8	Trout Creek	2,687.41	11,009	29,586,000	2,687.41	16,706	44,894,676
9	South River	2,705.73	80,174	216,929,422	2,705.73	106,239	287,455,066
10	Burk's Falls	2,731.54	40,193	109,789,315	2,731.54	53,731	146,769,753
11	Parry Sound	2,742.20	147,442	404,315,100	2,742.20	208,083	570,604,727
12	Novar	2,754.69	5,892	16,229,461	2,754.69	8,065	22,215,181
13	Huntsville	2,767.42	473,242	1,309,659,474	2,767.42	816,410	2,259,348,895
14	Madill	2,773.44	313,077	868,299,723	2,773.44	514,143	1,425,943,520
15	Port Sydney Tap	2,782.04	13,156	36,600,417	2,782.04	17,822	49,581,664
16	Bracebridge	2,803.10	137,765	386,167,298	2,803.10	151,996	426,060,155
17	Muskoka Falls	2,805.71	307,510	862,784,149	2,805.71	501,292	1,406,480,378
18	Gravenhurst	2,815.94	236,710	666,559,488	2,815.94	336,449	947,419,037
19	Cumberland Beach	2,842.84	32,659	92,844,519	2,842.84	44,105	125,382,520
20	Orillia	2,852.56	859,844	2,452,759,397	2,852.56	1,276,264	3,640,622,570
21	Orillia South	2,857.82	699,572	1,999,252,027	2,857.82	983,471	2,810,583,307
22	Edgar	2,876.08	20,991	60,373,271	2,876.08	31,829	91,543,568
23	Total	2,813.33	3,418,157	9,616,392,197	2,811.95	5,125,410	14,412,405,372
Enbridge - CDA							
24	Rugby	2,861.46	1,590,981	4,552,521,989	2,861.46	2,595,382	7,426,571,674
25	Oro Medonte	2,881.31	408,972	1,178,374,721	2,881.31	522,743	1,506,183,578
26	Barrie	2,887.98	5,533,120	15,979,549,559	2,887.98	8,068,400	23,301,395,367
27	Thornton	2,903.52	2,720,075	7,897,800,293	2,903.52	3,767,023	10,937,637,318
28	Cookstown	2,913.42	1,312,166	3,822,897,040	2,913.42	2,041,018	5,946,349,889
29	Bondhead	2,924.65	4,035,047	11,801,116,545	2,924.65	5,715,900	16,717,030,513
30	Schomberg	2,935.78	779,519	2,288,498,256	2,935.78	1,077,366	3,162,910,461
31	Nobleton	2,947.49	303,757	895,319,583	2,947.49	363,850	1,072,444,454
32	Bathurst Gate	2,950.57	-	-	2,950.57	-	-
33	Richmond Hill	2,964.14	4,017,523	11,908,516,490	2,964.14	6,130,461	18,171,569,743
34	Victoria Square	2,967.57	44,399,111	131,757,379,761	2,967.57	64,276,643	190,745,309,005
35	Brampton	2,977.94	1,135,470	3,381,361,861	2,977.94	2,158,636	6,428,287,677
36	Markham	2,978.52	13,724,146	40,877,602,750	2,978.52	17,236,592	51,339,483,670
37	Pickering	2,989.11	10,023,524	29,961,406,278	2,989.11	16,331,743	48,817,359,812
38	Parkway - Enbridge	2,997.09	11,161,313	33,451,503,744	2,997.09	23,891,544	71,605,201,908
39	Oshawa	3,011.80	9,156,662	27,578,007,170	3,011.80	14,054,836	42,330,312,457
40	Bowmanville	3,032.09	2,465,801	7,476,537,712	3,032.09	3,728,705	11,305,781,686
41	Grimsby	3,078.94	1,240,013	3,817,925,411	3,078.94	1,757,490	5,411,208,335
42	Beamsville	3,089.06	629,477	1,944,491,864	3,089.06	801,917	2,477,169,367
43	Vineland	3,094.98	508,886	1,574,992,047	3,094.98	836,139	2,587,834,122
44	Pelham Road	3,101.42	3,926,779	12,178,578,190	3,101.42	5,520,740	17,122,115,691
45	Blackhorse	3,111.68	8,842,956	27,516,476,268	3,111.68	14,094,352	43,857,156,122
46	Mountain Road	3,118.48	5,139,121	16,026,219,056	3,118.48	7,034,819	21,937,905,852
47	Niagara-on-the-Lake	3,127.88	700,138	2,189,945,328	3,127.88	960,159	3,003,257,864
48	Total	2,990.98	133,754,556	400,057,021,914	2,991.68	202,966,459	607,210,476,563

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ	GJ-km		GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Enbridge - SWDA</u>							
1	Dawn - Enbridge	2,613.37	2,010,401	5,253,926,807	2,613.37	89,613,563	234,193,576,706
<u>Union - SWDA</u>							
2	Sarnia	2,592.87	16,202,902	42,012,066,572	2,592.87	50,084,278	129,862,172,852
3	Dawn - Union	2,613.37	-	-	2,613.37	11,972,956	31,289,787,573
4	Total	2,592.87	16,202,902	42,012,066,572	2,596.83	62,057,234	161,151,960,425
5	Total SWDA	2,595.14	18,213,303	47,265,993,379	2,606.60	151,670,797	395,345,537,131
<u>Union Gas - CDA</u>							
6	Parkway - Union	2,997.09	228,898	686,028,650	2,997.09	96,981,896	290,663,858,739
7	Bronte	3,008.52	11,873,457	35,721,544,761	3,008.52	16,616,826	49,992,069,030
8	Burlington	3,027.35	83,705	253,405,507	3,027.35	279,910	847,386,302
9	Nanticoke	3,060.30	2,979,531	9,118,269,818	3,060.30	10,296,861	31,511,525,731
10	Hamilton Gate	3,073.50	1,298,780	3,991,798,044	3,073.50	3,193,071	9,813,897,601
11	Total	3,022.95	16,464,371	49,771,046,779	3,005.68	127,368,564	382,828,737,403
<u>Enbridge - EDA</u>							
12	Deep River	2,807.84	73,753	207,088,104	2,807.84	91,699	257,476,613
13	Chalk River	2,819.76	53,624	151,206,791	2,819.76	70,847	199,771,043
14	Petawawa	2,841.12	-	-	2,841.12	-	-
15	Haley	2,898.45	2,783,059	8,066,556,321	2,898.45	3,931,317	11,394,726,441
16	Richmond	2,986.12	9,792,066	29,240,304,656	2,986.12	13,694,122	40,892,318,526
17	Kemptville	3,017.16	198,694	599,492,496	3,017.16	261,921	790,256,106
18	Dale	3,057.56	3,090,630	9,449,775,189	3,057.56	3,997,262	12,221,852,670
19	Campbellford	3,101.87	351,601	1,090,620,830	3,101.87	494,177	1,532,875,666
20	Leeds	3,234.26	12	37,213	3,234.26	12	37,213
21	Brockville	3,279.53	2,605,587	8,545,107,505	3,279.53	3,891,675	12,762,872,273
22	Elizabethtown	3,285.72	8,326	27,356,921	3,285.72	8,512	27,969,147
23	Metcalfe	3,061.04	514,751	1,575,674,404	3,061.04	723,637	2,215,082,932
24	Osgoode Tap	3,069.25	10,584	32,484,074	3,069.25	22,906	70,304,973
25	Summerstown	3,385.46	29,603	100,218,052	3,385.46	43,541	147,405,294
26	Ottawa	3,079.41	25,579,687	78,770,343,169	3,079.41	37,310,863	114,895,446,126
27	Lancaster	3,394.83	1,403,056	4,763,140,557	3,394.83	2,696,575	9,154,418,171
28	Total	3,067.41	46,495,033	142,619,406,281	3,072.07	67,239,066	206,562,813,192

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ	GJ-km		GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Union Gas - EDA</u>							
1	Rutherglen	2,678.79	5,481	14,682,349	2,678.79	7,319	19,606,727
2	Calvin Tap	2,693.68	1,236	3,328,612	2,693.68	1,597	4,301,573
3	Mattawa	2,707.62	72,383	195,986,171	2,707.62	98,960	267,946,141
4	Port Hope	3,055.29	773,277	2,362,586,094	3,055.29	1,210,769	3,699,249,208
5	Cobourg	3,066.00	609,841	1,869,773,447	3,066.00	759,910	2,329,887,031
6	Baltimore	3,070.25	398,802	1,224,420,318	3,070.25	783,405	2,405,249,111
7	Grafton	3,078.95	24,506	75,451,579	3,078.95	33,088	101,876,193
8	Cobourg Power	3,081.99	-	-	3,081.99	-	-
9	Colborne	3,089.46	96,229	297,296,667	3,089.46	127,688	394,486,386
10	Brighton	3,104.88	197,753	613,997,835	3,104.88	264,865	822,372,050
11	Wooler	3,113.54	17,129	53,331,744	3,113.54	23,008	71,636,619
12	Trenton	3,119.21	1,997,992	6,232,157,697	3,119.21	3,469,684	10,822,673,314
13	Belleville	3,132.89	1,341,620	4,203,146,364	3,132.89	1,926,393	6,035,176,851
14	Corbyville	3,136.02	438,951	1,376,560,040	3,136.02	674,367	2,114,826,959
15	Thurlow	3,142.67	555,680	1,746,320,013	3,142.67	960,819	3,019,538,862
16	Marysville	3,157.48	557,059	1,758,902,230	3,157.48	830,354	2,621,825,473
17	Napanee	3,170.78	491,342	1,557,938,759	3,170.78	728,875	2,311,102,352
18	Strathcona	3,173.01	266,251	844,818,435	3,173.01	597,035	1,894,400,542
19	Lennox	3,177.40	1,249,488	3,970,123,820	3,177.40	3,771,681	11,984,139,760
20	Ernestown	3,186.63	2,400,610	7,649,847,823	3,186.63	5,281,772	16,831,036,163
21	Westbrook	3,197.87	2,197,209	7,026,391,704	3,197.87	3,459,806	11,064,015,720
22	Sydenham Road	3,204.67	32,798	105,108,124	3,204.67	65,318	209,323,661
23	Kingston Twp.	3,207.86	-	-	3,207.86	-	-
24	Barriefield	3,209.78	538,602	1,728,796,863	3,209.78	770,595	2,473,442,935
25	Pittsburgh	3,219.62	66,556	214,285,543	3,219.62	97,002	312,309,668
26	Gananoque	3,237.74	205,601	665,680,465	3,237.74	274,806	889,749,799
27	Augusta	3,291.48	3,387,078	11,148,488,590	3,291.48	6,629,911	21,822,198,499
28	Maynard	3,296.83	3,994	13,168,009	3,296.83	5,338	17,599,568
29	Prescott	3,300.64	274,741	906,820,849	3,300.64	362,094	1,195,142,736
30	Cardinal	3,314.17	5,305,631	17,583,752,682	3,314.17	11,769,685	39,006,714,844
31	Iroquois	3,321.97	52,719	175,132,527	3,321.97	60,047	199,475,063
32	Morrisburg	3,334.48	154,191	514,147,456	3,334.48	222,813	742,965,180
33	Williamsburg	3,057.77	9,938	30,387,219	3,057.77	13,139	40,175,400
34	Osnabruck	3,354.12	211,393	709,036,983	3,354.12	409,343	1,372,986,243
35	Winchester	3,042.32	418,599	1,273,512,212	3,042.32	723,920	2,202,397,499
36	Morewood	3,048.07	13,771	41,976,011	3,048.07	16,870	51,420,308
37	Long Sault	3,364.39	86,283	290,290,163	3,364.39	115,423	388,328,478
38	Cornwall West	3,370.03	1,123,090	3,784,848,590	3,370.03	1,820,922	6,136,560,083
39	Cornwall	3,373.22	478,036	1,612,519,871	3,373.22	498,311	1,680,913,351
40	Total	3,219.05	26,055,860	83,875,013,856	3,224.21	48,866,932	157,557,050,348
<u>Kingston PUC</u>							
41	Kingston	3,207.86	2,649,078	8,497,877,078	3,207.86	3,898,184	12,504,835,305

Calculation of Distributor Delivery Area Load Centres
Base Year Ended Dec. 31, 2008

Line No.	STATION	Km Post	Winter Deliveries (Fixed)		Km Post	Annual Deliveries (Variable)	
			GJ	GJ-km		GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Gaz Métropolitain - EDA							
1	St. Polycarpe	3,415.00	274,566	937,644,061	3,415.00	533,568	1,822,133,052
2	St. Clet	3,425.82	110,515	378,604,837	3,425.82	176,349	604,141,366
3	St. Michel de Vaudreuil	3,438.45	22,552	77,543,857	3,438.45	29,037	99,842,186
4	Vaudreuil	3,441.74	382,116	1,315,143,087	3,441.74	622,129	2,141,208,997
5	Senneville	3,447.64	14,022,925	48,346,012,153	3,447.64	15,459,954	53,300,372,017
6	Valleyfield	3,449.98	1,656,043	5,713,318,919	3,449.98	3,073,727	10,604,301,997
7	Oka	3,450.27	27,933	96,376,504	3,450.27	44,549	153,706,256
8	Beauharnois	3,456.32	390,624	1,350,123,791	3,456.32	709,878	2,453,565,837
9	Mirabel	3,472.47	158,220	549,412,651	3,472.47	196,175	681,211,863
10	St. Remi	3,477.86	120,351	418,564,915	3,477.86	216,530	753,058,933
11	Boisbriand	3,478.75	34,296,651	119,309,474,374	3,478.75	62,088,405	215,990,038,458
12	St. Janvier	3,486.83	583,394	2,034,196,868	3,486.83	791,639	2,760,312,198
13	St. Mathieu	3,487.28	15,088,440	52,617,615,614	3,487.28	31,878,396	111,168,894,127
14	St. Louis de Terrebonne	3,488.78	103,045	359,501,026	3,488.78	169,871	592,642,038
15	St. Jerome	3,489.88	1,698,123	5,926,248,865	3,489.88	2,871,286	10,020,447,665
16	Terrebonne	3,499.27	436,146	1,526,190,551	3,499.27	702,804	2,459,298,526
17	L'Acadie	3,499.68	58,256	203,877,591	3,499.68	95,223	333,250,410
18	St. Patrice	3,504.96	70,724	247,885,003	3,504.96	158,202	554,492,157
19	St. Jean	3,507.23	1,183,881	4,152,138,399	3,507.23	1,840,640	6,455,539,442
20	Mascouche	3,507.80	167,061	586,015,521	3,507.80	184,835	648,366,432
21	Sabrevois	3,512.63	7,724,550	27,133,508,682	3,512.63	16,174,502	56,815,089,545
22	L'Assomption	3,521.87	701,373	2,470,139,488	3,521.87	1,101,698	3,880,031,467
23	St. Sebastien	3,530.41	73,775	260,456,957	3,530.41	147,111	519,361,425
24	Lavaltrie	3,544.30	5,618	19,911,883	3,544.30	6,247	22,141,249
25	Lanoraie	3,550.26	60,337	214,212,158	3,550.26	97,394	345,774,217
26	Joliette	3,556.47	1,608,582	5,720,875,401	3,556.47	2,946,571	10,479,392,590
27	Berthierville	3,564.22	142,053	506,306,515	3,564.22	226,510	807,330,536
28	Louiseville	3,593.09	212,051	761,918,015	3,593.09	327,231	1,175,769,833
29	Yamachiche	3,602.81	84,249	303,533,140	3,602.81	141,815	510,932,500
30	Pointe du Lac	3,613.61	1,251,626	4,522,890,414	3,613.61	1,417,191	5,121,179,538
31	Waterloo	3,617.35	3,330,401	12,047,233,241	3,617.35	3,714,013	13,434,891,891
32	Trois-Rivieres	3,627.78	3,799,109	13,782,346,207	3,627.78	7,054,741	25,593,077,507
33	St. Maurice	3,634.03	9,193,409	33,409,123,449	3,634.03	17,816,126	64,744,337,098
34	Champlain	3,634.03	1,707,742	6,205,985,046	3,634.03	3,622,908	13,165,757,144
35	Ste. Anne de la Perade	3,665.37	6,770	24,814,582	3,665.37	8,749	32,068,357
36	Coaticook	3,679.12	84,551	311,072,844	3,679.12	143,037	526,251,012
37	Deschambault	3,689.43	356,144	1,313,971,120	3,689.43	673,644	2,485,365,921
38	Portneuf	3,695.77	526,280	1,945,007,966	3,695.77	1,160,654	4,289,503,814
39	Donnacona	3,709.64	197,523	732,738,629	3,709.64	209,977	778,938,448
40	Penitencier de Donnacona	3,712.07	12,950	48,071,332	3,712.07	21,961	81,520,813
41	St. Augustin (Quebec West)	3,731.66	6,218,782	23,206,360,535	3,731.66	9,256,617	34,542,520,563
42	St. Nicolas	3,743.05	3,412,960	12,774,863,677	3,743.05	6,696,735	25,066,180,024
43	Total	3,530.41	111,562,401	393,861,229,866	3,531.74	194,808,629	688,014,239,445

GLGT/UNION Transportation Adjustment
Base Year Ended December 31, 2008
For the Test Year ending December 31, 2010

LINE NO.	PARTICULARS	Base Year						Test Year					
		Variable Allocation Units			Fixed Allocation Units			Variable Allocation Units			Fixed Allocation Units		
		TJ	TJ	TJ-km	GJ	GJ	GJ-km	TJ	TJ	TJ-km	GJ	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Great Lakes Route		279,637			901,773			237,545			836,395	
2	Northern Route		498,877			1,608,776			269,739			949,751	
3	Total Downstream of Manitoba Zone		778,514			2,510,549			507,284			1,786,146	
4	Great Lakes Route		279,637			901,773			237,545			836,395	
5	Sault Ste. Marie Firm Transportation		(17,908)			(52,450)			(6,555)			(19,543)	
6	St. Clair Firm Transportation		(21,954)			(75,521)			(4,510)			(16,002)	
7	Southwest Zone		-			-			-			-	
8	Southwestern Delivery Area		(236,286)			(764,244)			(226,480)			(800,850)	
9	Union Transportation		3,489			9,558			0			-	
10	Parkway		-			-			-			-	
11	Kirkwall		3,489	813,795		9,558	2,229,518		0	-		-	-
12	Union Transportation Adjustment		3,489	813,795		9,558	2,229,518		0	-		-	-
13	Eastern Zone	54,257	1,292	301,464	164,118	3,030	706,805	77,038	-	-	283,945	-	-
14	Herbert to Eastern Zone	655	16	3,642	2,016	37	8,682	-	-	-	-	-	-
15	Bayhurst to Eastern Zone	131	3	726	403	7	1,736	-	-	-	-	-	-
16	Empress to Chippawa	22,515	536	125,101	69,366	1,281	298,737	11,875	-	-	41,494	-	-
17	Empress to Niagara Falls	57,631	1,373	320,210	245,649	4,535	1,057,935	38,746	-	-	182,971	-	-
18	Empress to Cornwall	1,861	44	10,340	6,042	112	26,021	2,198	-	-	7,789	-	-
19	Empress to Philipsburg	1,445	34	8,030	4,422	82	19,044	2,147	-	-	7,362	-	-
20	Herbert to Philipsburg	22	1	124	364	7	1,568	181	-	-	917	-	-
21	Steelman to Philipsburg	111	3	617	-	-	-	-	-	-	-	-	-
22	Empress to Napierville	3,768	90	20,937	10,297	190	44,346	1,241	-	-	3,415	-	-
23	Empress to East Hereford	4,068	97	22,603	15,010	277	64,644	385	-	-	13,904	-	-
24	Total	146,465	3,489	813,795	517,686	9,558	2,229,518	133,811	-	-	541,797	-	-

Notes: Column (c) line 24 pro-rated on the basis of column (b)
Column (f) line 24 pro-rated on the basis of column (e)

Notes: Column (j) line 24 pro-rated on the basis of column (h)
Column (m) line 24 pro-rated on the basis of column (k)

Thunder Bay Shortcut Adjustment
Base Year Ended December 31, 2008
For the Test Year ending December 31, 2010

LINE NO.	PARTICULARS	Base Year				Test Year			
		Variable Allocation Units		Fixed Allocation Units		Variable Allocation Units		Fixed Allocation Units	
		TJ	TJ-km	GJ	GJ-km	TJ	TJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Western Zone	2,913	138,730	8,282	394,476	2,771	131,031	7,862	371,831
2	Northern Zone	63,962	3,046,534	178,072	8,481,653	50,424	2,384,799	151,218	7,151,802
3	Eastern Zone	275,477	13,121,075	1,014,563	48,324,088	292,854	13,850,425	942,329	44,567,118
4	Herbert to Eastern Zone	3,328	158,511	10,484	499,358	-	-	-	-
5	Bayhurst to Eastern Zone	664	31,604	2,097	99,872	-	-	-	-
6	Empress to Chippawa	21,979	1,046,889	68,085	3,242,905	11,875	561,624	41,494	1,962,444
7	Empress to Niagara Falls	56,258	2,679,576	241,114	11,484,357	38,746	1,832,477	182,971	8,653,549
8	Empress to Iroquois	189,795	9,040,025	569,487	27,124,933	77,349	3,658,186	302,317	14,297,976
9	Empress to Cornwall	11,734	558,915	38,126	1,815,959	5,523	261,220	19,570	925,556
10	Empress to Philipsburg	9,114	434,104	27,903	1,329,033	5,393	255,083	18,500	874,951
11	Herbert to Philipsburg	140	6,654	2,299	109,502	454	21,480	2,306	109,061
12	Steelton to Philipsburg	700	33,356	-	-	-	-	-	-
13	Empress to Napierville	23,759	1,131,667	64,983	3,095,171	3,119	147,516	8,580	405,788
14	Empress to East Hereford	25,650	1,221,722	94,725	4,511,796	968	45,799	34,934	1,652,191
15	Total	685,472 (1)	32,649,361 (3)	2,320,218.6 (2)	110,513,103 (4)	489,477 (1)	23,149,640 (5)	1,712,081 (2)	80,972,267 (6)

Notes:

- (1) Total Firm Transportation delivered downstream of the Thunder Bay bypass, via the Northern Route.
- (2) Fixed Volumes attributable to Firm Transportation delivered downstream of the Thunder Bay bypass via the Northern Route.
- (3) Deliveries through the Thunder Bay bypass x distance saved, (583,336.8 TJ x 55.97 km) pro-rated based on column (b).
- (4) Based on variable units (583,336.8 / 685,472.2 x 2,320,219 x 55.97 km), pro-rated based on column (d).
- (5) Deliveries projected through the Thunder Bay bypass x distances saved, (413,608.0 TJ x 55.97 km), prorated based on column (b).
- (6) Based on variable units (413,608.0 / 489,477.0 x 1,712,081 x 55.97 km), pro-rated based on column (d).
- (7) 85.1 % of base year, and 84.5 % of test year deliveries downstream of the bypass flow through the shortcut.

Illustrative Example, Fixed Units, Test Year

Distance savings associated with the Thunder Bay bypass	55.97	km
Firm Transportation delivered through Thunder Bay and the bypass	1,712,081	GJ
Percentage of these FT deliveries through the bypass	84.5	%
Total ByPass credits available (55.97km x 1712081GJ x 84.5%)	80,972,267	GJ-km
Credits are shared among delivery points in proportion to the deliveries: e.g. credit for the Western Zone (column i, row 1)		
= (7862 GJ / 1712081 GJ) x 80972267 GJ-km	371,831	GJ-km

North Bay Shortcut Adjustment
Base Year Ended December 31, 2008
For the Test Year ending December 31, 2010

LINE NO.	PARTICULARS	Base Year				Test Year			
		Variable Allocation Units		Fixed Allocation Units		Variable Allocation Units		Fixed Allocation Units	
		TJ	TJ-km	GJ	GJ-km	TJ	TJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Eastern Zone	233,147	52,889,072	682,915	154,918,335	171,886	25,232,925	606,962	89,102,274
2	Herbert to Eastern Zone	3,983	903,628	12,500	2,835,608	-	-	-	-
3	Bayhurst to Eastern Zone	794	180,165	2,500	567,122	-	-	-	-
4	Empress to Cornwall	11,778	2,671,916	38,238	8,674,238	5,523	810,814	19,570	2,872,884
5	Empress to Philipsburg	9,148	2,075,221	27,985	6,348,359	5,393	791,767	18,500	2,715,808
6	Herbert to Philipsburg	141	31,910	2,306	523,113	454	66,672	2,306	338,522
7	Steelton to Philipsburg	703	159,549	-	-	-	-	-	-
8	Empress to Napierville	23,849	5,410,185	65,173	14,784,406	3,119	457,882	8,580	1,259,548
9	Empress to East Hereford	25,747	5,840,672	95,002	21,551,074	968	142,159	34,934	5,128,326
10	Total	309,291 (1)	70,162,318.3 (3)	926,619.0 (2)	210,202,254 (4)	187,344 (1)	27,502,218 (5)	690,852 (2)	101,417,361 (6)

Notes:

- (1) Total Firm Transportation delivered downstream of Station 130 via the Northern Route
- (2) Fixed Volumes attributable to Firm Transportation delivered downstream of Station 130 via the Northern Route.
- (3) Deliveries through the North Bay shortcut x distance saved, (258,567.6 TJ x 271.35 km) prorated based on column (b).
- (4) Deliveries projected through the North Bay shortcut x distance saved, (101,353.3 TJ x 271.35 km), prorated based on column (b).
- (5) Based on variable units (101,353.3 / 187,344.3 x 690,852 x 271.35 km), pro-rated based on column (d)
- (6) Volumes through the shortcut, 83.6% of base year, and 54.1% of test year deliveries

Illustrative Example, Fixed Units, Test Year

Distance savings associated with the North Bay shortcut	271.35	km
Firm Transportation delivered down stream of Stn 130 via Northern route	690,852	GJ
Percentage of these FT deliveries through the shortcut	54.1	%
Total credits available (271.35km x 690,852.0 GJ x 54.1%)	101,417,361	GJ-km
Credits are shared among delivery points in proportion to the deliveries: e.g. credit for the Eastern Zone (column i, row 1)		
= (606962 GJ / 690,852.0 GJ) x 101417361 GJ-km	89,102,274	GJ-km

Winchester Shortcut Adjustment
Base Year Ended December 31, 2008
For the Test Year ending December 31, 2010

Line No.	Particulars	Base Year				Test Year (3)			
		Variable Allocation Units		Fixed Allocation Units		Variable Allocation Units		Fixed Allocation Units	
		TJ	TJ-km	GJ	GJ-km	TJ	TJ-km	GJ	GJ-km
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	<u>Winchester shortcut flow to Iroquois</u>								
	Empress to Iroquois	189,795.0	49,798,412	569,487	149,421,999	77,349	20,294,787	302,317	79,321,934
	<u>Flow of Winchester shortcut to Montreal Line</u>								
2	Eastern Zone	233,147.0	367,029	682,915	1,075,072	171,886	2,751,064.8	606,962	9,714,536
3	Herbert to Eastern Zone	3,983.4	6,271	12,500	19,678	-	-	-	-
4	Bayhurst to Eastern Zone	794.2	1,250	2,500	3,936	-	-	-	-
5	Empress to Cornwall	11,778.4	18,542	38,238	60,196	5,523	88,400.4	19,570	313,221
6	Empress to Philipsburg	9,148.0	14,401	27,985	44,055	5,393	86,323.8	18,500	296,096
7	Herbert to Philipsburg	140.7	221	2,306	3,630	454	7,269.0	2,306	36,908
8	Steelton to Philipsburg	703.3	1,107	-	-	-	-	-	-
9	Empress to Napierville	23,849.3	37,545	65,173	102,598	3,119	49,921.4	8,580	137,324
10	Empress to East Hereford	25,747.0	40,532	95,002	149,556	968	15,499.1	34,934	559,125
11	Total	309,291.3	486,898.6	926,619	1,458,720	187,344	2,998,479 (1)	690,852	11,057,210 (2)

Notes:

- (1) Deliveries projected through the Winchester shortcut x distance saved, (11,428.0 TJ x 262.38 km), pro-rated based on column (b.).
- (2) Based on variable units (11,428.0 / 187,344.3 x 690,852 x 262.38km), pro-rated based on column (d)
- (3) 0.6% of base year, and 6.1% of test year deliveries downstream of the shortcut flow through the shortcut

Illustrative Example, Fixed Units, Test Year

Distance savings associated with the Winchester shortcut

Firm Transportation delivered down stream of Stn 130 via Northern route

Percentage of these FT deliveries through the shortcut

Total credits available (262.38km x 690,852.0 GJ x 6.1%)

Credits are shared among delivery points in proportion to the deliveries:

e.g. credit for the Eastern Zone (column i, row 5)

= (606962 GJ / 690,852.0 GJ) x 11057210 GJ-km

262.38 km
690,852 GJ
6.1 %
11,057,210 GJ-km

9,714,536 GJ-km

Functional Distribution and Classification of Net Revenue Requirement

For the Test Year ending December 31, 2010

(\$'000's)

Line No.	Particulars	Total	Fixed Energy	Transmission	
				Fixed	Variable
	(a)	(b)	(c)	(d)	(e)
1	Transmission by Others	290,113	-	287,748	2,365
2	Operations, Maintenance and Administrative	188,247	76,606	90,999	20,642
3	Municipal and Provincial Capital Taxes	124,701	1,635	123,066	-
4	Delivery Pressure on TBO	3,897	-	3,897	-
5	Debt Redemptions/(Gains)	(37,758)	(495)	(37,263)	-
6	Electric Costs and Tax on Fuel	29,439	-	-	29,439
7	Pipeline Integrity and Insurance Deductible Costs	60,507	-	60,507	-
8	Compressor Repair and Overhaul Costs	10,422	-	10,422	-
9	Storage Operating costs	15,161	-	15,161	-
10	Depreciation	390,650	4,511	386,139	-
11	2010 Adjustment Charge	(85,000)	(1,034)	(83,966)	-
12	Income Taxes	108,124	1,418	106,706	-
13	Regulatory Amortizations	176,099	-	176,099	-
14	Performance Incentive Envelope	17,100	8,550	8,550	-
15	Regulatory Proceeding and Collaborative (TTF) Costs	1,360	680	680	-
16	NEB Cost Recovery	7,250	3,625	3,625	-
17	Return	515,856	6,767	509,089	-
18	Gross Revenue Requirement	1,816,168	102,263	1,661,459	52,446
Non-Discretionary Miscellaneous Revenue					
19	- Sales Meter Station Charges	(75)	(75)	-	-
20	- Storage Transportation Service	(52,370)	(10,422)	(41,506)	(442)
21	- Sale of Delivery Pressure	(23,152)	-	(22,515)	(637)
22	- Firm Transportation Short Notice	(862)	(519)	(341)	(2)
23	Sub-Total Non-Discretionary	(76,459)	(11,016)	(64,362)	(1,081)
Discretionary Miscellaneous Revenue					
24	- Miscellaneous Discretionary	(404,210)	(22,760)	(369,778)	(11,673)
25	Total Miscellaneous Revenue	(480,669)	(33,776)	(434,140)	(12,754)
26	Net Revenue Requirement	1,335,499	68,487	1,227,319	39,693

Functional Distribution of Rate Base and Return
For the Test Year ending December 31,2010

LINE NO.	PARTICULARS (a)	TOTAL SYSTEM (b)	METERING (c)	TRANSMISSION (d)
<u>Utility Investment</u>				
1	Gross Plant	12,535,508,000	152,497,111	12,383,009,889
2	Accumulated Depreciation	(6,370,515,000)	(63,038,863)	(6,307,476,137)
3	Net Plant	6,164,993,000	89,458,248	6,075,533,752
4	Less: Contribution in Aid of Construction	(29,666,000)	(4,860,000)	(24,806,000)
5	Total Plant	6,135,327,000	84,598,248	6,050,727,752
<u>Working Capital</u>				
6	Storage Gas	15,197,000	-	15,197,000
7	Cash	20,443,000	281,883	20,161,114
8	Goods and Services Tax	(6,167,000)	(85,035)	(6,081,964)
9	Materials and Supplies	21,148,000	-	21,148,000
10	Transmission Line Pack	41,039,000	-	41,039,000
11	Prepayments & Deposits	1,360,000	-	1,360,000
12	Total Working Capital	93,020,000	196,848	92,823,150
<u>Deferred Costs</u>				
13	Miscellaneous Deferred Items	25,840,000	-	25,840,000
14	Operating and Debt Service Deferrals	87,889,000	-	87,889,000
15	2010 Adjustment Charge	42,500,000	-	42,500,000
16	Surplus Pension / Post Employment Benefits	79,790,000	-	79,790,000
17	Total Deferred costs	236,019,000	-	236,019,000
18	<u>Total Rate Base</u>	6,464,366,000	84,795,096	6,379,569,902
19	Calculated Return at 7.98 %	515,856,000	6,766,643	509,089,357

Functional Distribution of Utility Investment in Gas Plant
For the Test Year ending December 31,2010

LINE NO.	PARTICULARS	TOTAL SYSTEM	METERING	TRANSMISSION
	(a)	(b)	(c)	(d)
1	Intangible Plant	8,567,000	104,230	8,462,770
	<u>Transmission Plant</u>			
2	Land	10,916,000	892,742	10,023,258
3	Land Rights	33,146,000	181,228	32,964,772
4	Compression	3,372,466,000	-	3,372,466,000
5	Repair and Overhaul	7,232,000	-	7,232,000
6	Metering & Regulating	149,519,000	149,519,000	-
7	Mains	8,804,403,000	-	8,804,403,000
8	Communications	2,451,000	29,820	2,421,180
9	Total Transmission Plant	12,380,133,000	150,622,790	12,229,510,210
10	General Plant	143,377,000	1,744,395	141,632,605
	<u>Gas Plant Under Construction</u>			
11	Construction Warehouse	2,112,000	25,696	2,086,304
12	AFUDC and Amounts Capitalized	1,319,000	-	1,319,000
13	<u>Total Gas Plant</u>	12,535,508,000	152,497,111	12,383,009,889

Functional Distribution of Accumulated Depreciation and Amortization
For the Test Year ending December 31,2010

LINE NO.	PARTICULARS	TOTAL SYSTEM	METERING	TRANSMISSION
	(a)	(b)	(c)	(d)
14	Intangible Plant	7,522,000	74,427	7,447,573
	<u>Transmission Plant</u>			
15	Land	-	-	-
16	Land Rights	16,639,000	72,603	16,566,397
17	Compression	1,582,771,000	-	1,582,771,000
18	Repair and Overhaul	169,000	-	169,000
19	Metering & Regulating	62,123,000	62,123,000	-
20	Mains	4,624,087,000	-	4,624,087,000
21	Communications	1,754,000	17,355	1,736,645
22	Total Transmission Plant	6,287,543,000	62,212,958	6,225,330,042
23	General Plant	75,948,000	751,478	75,196,522
	<u>Gas Plant Under Construction</u>			
24	Construction Warehouse	(514,000)	-	(514,000)
25	AFUDC and Amounts Capitalized	16,000	-	16,000
26	<u>Total Gas Plant</u>	6,370,515,000	63,038,863	6,307,476,137

Functional Distribution of Contributions in Aid of Construction
For the Test Year ending December 31,2010

LINE NO.	PARTICULARS	TOTAL SYSTEM	METERING	TRANSMISSION
	(a)	(b)	(c)	(d)
	<u>Transmission Plant</u>			
27	Metering & Regulating	4,860,000	4,860,000	-
28	Mains	24,806,000	-	24,806,000
29	<u>Total Gas Plant</u>	29,666,000	4,860,000	24,806,000

Distribution of Cost of Transmission
 For the Test Year ending December 31, 2010

Line No.	Particulars	Functionalized Cost of Transmission			Allocation Base		Unit Cost		Excess/ (Def)				
		Fixed	Variable	Total	Fixed	Variable	Fixed	Variable					
		(\$)	(\$)	(\$)	(GJ)	(GJ)	(\$)	(\$)					
		(b)	(c)	(d)	(e)	(f)	(g)	(h)					
					per year	per day	per year	per day					
Cost													
1	Fixed Energy - (\$/GJ)	68,487,195	-	68,487,195	5,254,941,833	-	13.0329120071	0.0000000000					
2	Transmission - Variable - (\$/GJ-km)	-	39,692,542	39,692,542	-	1,835,810,255,849	0.0000000000	0.0000216213					
3	Transmission - Fixed - (\$/GJ-km)	1,227,318,830	-	1,227,318,830	6,861,652,569	-	0.1788663617	0.0000000000					
4	Total	1,295,806,025	39,692,542	1,335,498,566									
Allocation Units					Allocated Costs				Proposed Revenue			Excess/ (Def)	
Particulars	Fixed	Variable	Fixed	Variable	Fixed	Variable	Total	Demand	Commodity	Total			
	(GJ)	(GJ)	(GJ-Km)	(GJ-Km)	Fixed Energy	Trans- Fixed	Trans - Variable	(\$)	(\$)	(\$)	(\$)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
5	Saskatchewan Zone	26,208	7,585,594	12,212,661	3,602,821,000	341,567	2,184,434	77,898	2,603,899	2,526,001	77,904	2,603,905	6
6	Empress to Welwyn	16,943	2,499,443	10,362,220	1,528,642,000	220,817	1,853,453	33,051	2,107,321	2,074,270	33,043	2,107,313	(8)
7	Manitoba Zone	209,075	54,315,605	185,750,010	47,661,135,000	2,724,856	33,224,428	1,030,494	36,979,778	35,949,284	1,030,367	36,979,651	(127)
8	Welwyn to Manitoba Zone	16,829.0	5,583,935	4,659,058	1,484,751,449	219,331	833,349	32,102	1,084,782	1,052,680	32,108	1,084,788	6
9	Western Zone	46,382	14,023,468	70,651,776	21,376,683,800	604,493	12,637,226	462,191	13,703,910	13,241,719	462,213	13,703,932	22
10	Northern Zone	170,761	56,979,264	408,288,762	135,824,189,900	2,225,513	73,029,125	2,936,691	78,191,329	75,254,638	2,936,711	78,191,349	20
11	Eastern Zone	942,329	292,853,963	2,951,425,575	914,689,582,900	12,281,291	527,910,754	19,776,747	559,968,792	540,192,045	19,776,428	559,968,473	(319)
12	Herbert to Philipsburg	2,306	454,167	7,243,930	1,426,691,400	30,054	1,295,695	30,847	1,356,596	1,325,749	30,847	1,356,596	0
13	Southwest Zone	68,579	16,324,684	178,088,005	42,327,784,000	893,784	31,853,954	915,180	33,662,918	32,747,738	915,162	33,662,900	(18)
14	Empress to Emerson	32,114	9,127,078	32,863,541	9,340,104,000	418,539	5,878,182	201,945	6,498,666	6,296,721	201,982	6,498,703	37
15	Empress to Spruce	5,275	1,035,180	5,286,816	1,037,499,000	68,749	945,634	22,432	1,036,815	1,014,383	22,432	1,036,815	0
16	Empress to St. Clair	16,002	4,509,592	41,439,419	11,678,221,000	208,553	7,412,118	252,498	7,873,169	7,620,671	252,492	7,873,163	(6)
17	Empress to Chippawa	41,494	11,874,512	128,729,963	36,839,171,100	540,788	23,025,460	796,510	24,362,758	23,566,248	796,542	24,362,790	32
18	Empress to Niagara Falls	182,971	38,745,976	567,207,420	120,111,956,800	2,384,645	101,454,328	2,596,973	106,435,946	103,838,973	2,597,143	106,436,116	170
19	Empress to Iroquois	302,317	77,348,835	913,264,998	233,661,963,700	3,940,071	163,352,387	5,052,067	172,344,525	167,292,458	5,052,426	172,344,884	359
20	Empress to Cornwall	19,570	5,523,241	61,836,891	17,452,223,900	255,054	11,060,540	377,339	11,692,933	11,315,594	377,348	11,692,942	9
21	Empress to Philipsburg	18,500	5,393,492	61,680,105	17,982,224,100	241,109	11,032,496	388,798	11,662,403	11,273,605	388,817	11,662,422	19
22	Empress to Napierville	8,580	3,119,079	28,456,426	10,344,735,800	111,822	5,089,897	223,666	5,425,385	5,201,719	223,669	5,425,388	3
23	Empress to East Hereford	34,934	968,381	122,933,436	3,407,752,000	455,292	21,988,656	73,680	22,517,628	22,443,948	73,684	22,517,632	4
24	Long-Haul Firm transportation	2,161,169	608,265,487	5,792,381,013	1,631,778,132,849	28,166,328	1,036,062,116	35,281,109	1,099,509,553	1,064,228,444	35,281,318	1,099,509,762	209
Allocation Units					Allocated Costs				Proposed Revenue			Excess/ (Def)	
Particulars	Fixed	Variable	Fixed	Variable	Fixed	Variable	Total	Demand	Commodity	Total			
	(GJ)	(GJ)	(GJ-Km)	(GJ-Km)	Fixed Energy	Trans- Fixed	Trans - Variable	(\$)	(\$)	(\$)	(\$)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
25	Dawn to Enbridge Gas - CDA	164,416	52,710,405	48,323,507	15,367,719,000	2,142,819	8,643,450	332,270	11,118,539	10,786,269	332,076	11,118,345	(194)
26	Dawn to Enbridge Gas - EDA	114,000	22,316,800	79,362,240	15,579,358,000	1,485,752	14,195,235	336,845	16,017,832	15,680,987	336,761	16,017,748	(84)
27	Dawn to Union Gas - CDA	147,828	46,867,020	34,426,185	10,656,154,000	1,926,629	6,157,686	230,400	8,314,715	8,084,315	230,586	8,314,901	186
28	Dawn to Union Gas - EDA	1,510	427,238	829,292	236,416,000	19,680	148,332	5,112	173,124	168,012	5,114	173,126	2
29	Dawn to Gaz Métropolitain - EDA	210,000	25,193,592	179,201,400	21,532,207,000	2,736,912	32,053,102	465,554	35,255,568	34,790,014	465,578	35,255,592	24
30	Dawn to Iroquois	373,352	74,410,800	243,980,305	48,626,422,000	4,865,864	43,639,869	1,051,365	49,557,098	48,505,733	1,051,425	49,557,158	60
31	Dawn to Niagara	212,753	39,569,462	63,931,000	11,890,386,000	2,772,791	11,435,105	257,085	14,464,981	14,207,896	257,202	14,465,098	117
32	Dawn to Chippawa	66,493	19,094,183	20,139,666	5,783,323,000	866,597	3,602,309	125,043	4,593,949	4,468,906	125,067	4,593,973	24
33	Dawn to East Hereford	99,156	10,156,618	104,317,070	10,685,270,000	1,292,291	18,658,815	231,029	20,182,135	19,951,106	231,063	20,182,169	34
34	Iroquois to East hereford	27,484	-	10,954,133	-	358,197	1,959,326	-	2,317,523	2,317,523	-	2,317,523	0
35	Iroquois to Gaz Métropolitain EDA	30,000	3,210	6,035,700	646,000	390,987	1,079,584	14	1,470,585	1,470,571	14	1,470,585	0
36	Kirkwall to Thorold - CDA	37,125	2,787,266	3,907,035	286,754,000	483,847	698,837	6,200	1,188,884	1,182,684	6,188	1,188,872	(12)
37	Kirkwall to Chippawa	232,354	35,077,949	26,538,080	4,006,393,000	3,028,449	4,746,770	86,623	7,861,642	7,775,019	86,643	7,861,662	20
38	Kirkwall to Niagara	19,409	7,029,322	2,170,355	786,047,000	252,951	388,204	16,995	658,150	641,155	17,011	658,166	16
39	NorthBay to Iroquois	75,567	26,001,260	32,552,450	11,200,719,000	984,858	5,822,538	242,174	7,049,570	6,807,396	242,072	7,049,468	(102)
40	Parkway to Union Gas- EDA	37,000	3,648,444	11,925,840	1,191,144,000	482,218	2,133,132	25,754	2,641,104	2,615,350	25,758	2,641,108	4
41	Parkway to Iroquois	19,619	7,081,136	8,369,370	3,020,855,000	255,686	1,496,999	65,315	1,818,000	1,752,685	65,288	1,817,973	(27)
42	Parkway to Enbridge Gas - CDA	8,072	1,917,528	615,732	141,264,000	105,202	110,134	3,054	218,390	215,336	3,049	218,385	(5)
43	Parkway to Goreway - CDA	160,000	12,386,208	3,064,640	237,245,000	2,085,266	548,161	5,130	2,638,557	2,633,427	5,078	2,638,505	(52)
44	Parkway to Victoria Square #2 CDA	185,000	7,940,811	11,768,960	505,163,000	2,411,089	2,105,071	10,922	4,527,082	4,516,160	10,958	4,527,118	36
45	Parkway to Gaz Métropolitain - EDA	65,000	10,434,983	40,719,900	6,550,978,000	847,139	7,283,420	141,640	8,272,199	8,130,559	141,603	8,272,162	(37)
46	Parkway to Philipsburg	22,000	3,380,577	14,084,576	2,164,273,000	286,724	2,519,257	46,794	2,852,775	2,805,981	46,787	2,852,768	(7)
47	St. Clair to Union Gas - SWDA	454,860	119,708,149	1,514,683	871,475,000	5,928,146	270,926	18,842	6,217,914	6,199,072	19,153	6,218,225	311
48	St. Clair to Chippawa	314,130	81,556,787	102,630,355	26,645,662,000	4,094,029	18,357,118	576,113	23,027,260	22,451,147	575,791	23,026,938	(322)
49	St. Clair to East Hereford	16,646	5,638,413	17,909,082	6,066,250,000	216,946	3,203,332	131,160	3,551,438	3,420,278	131,149	3,551,427	(11)
50	Short-Haul Firm transportation	3,093,773	615,338,167	1,069,271,556	204,032,123,000	40,320,869	191,256,712	4,411,433	235,989,014	231,577,581	4,411,414	235,988,995	(19)
51	Total System Firm Transportation	5,254,942	1,223,603,655	6,861,652,569	1,835,810,255,849	68,487,197	1,227,318,828	39,692,542	1,335,498,567	1,295,806,025	39,692,732	1,335,498,757	196

Non-Discretionary Miscellaneous Revenue

Estimated Meter Station Charges

Based on Stations Receiving Less Than 3750 GJ/YR
For the Test Year ending December 31, 2010

Line No.	Stations (a)	Charge \$
1	Elizabethtown Enbridge - EDA	5,942
2	Leeds Enbridge - EDA	14,732
3	Boston Creek Union Gas - NDA	20,984
4	Strathagami Union Gas - NDA	15,945
5	Calvin Tap Union Gas - EDA	13,767
6	Kingstown Twp. Union Gas - EDA	3,992
7	Total	<u>75,362</u>
Sales Meter Station Charges by Delivery Area		
8	Enbridge - EDA	20,674
9	Union Gas - NDA	36,929
10	Union Gas - EDA	17,759
11	Total	<u>75,362</u>

**Storage Transportation Service Revenue
For the Test Year ending December 31, 2010**

Line No.	Particulars	Distances (Km)	Fixed Energy		Fixed Transmission		Variable Transmission		Total Revenue
			Energy	Revenue	Energy	Revenue	Energy	Revenue	
	(a)	(b)	GJ	(\$)	GJ	(\$)	GJ	(\$)	(\$)
			(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Centra Gas Manitoba - MDA	152.60	54,000	703,777	54,000	1,347,681	5,091,977	16,804	2,068,261
2	Union Gas - WDA	1,499.68	3,150	41,054	3,150	842,458	538,972	17,473	900,985
3	Union Gas - NDA	533.78	49,100	639,916	49,100	4,625,570	5,942,445	68,576	5,334,062
4	Union Gas - EDA	320.26	68,520	893,015	68,520	3,861,588	6,288,855	43,519	4,798,122
5	Kingston PUC	303.91	13,167	171,604	13,167	715,720	610,672	4,012	891,336
6	Gaz Metropolitain - EDA	627.79	216,174	2,817,377	216,174	24,223,837	18,422,478	249,993	27,291,207
7	Enbridge - CDA	5.41	283,892	3,699,939	283,892	311,455	20,816,551	2,498	4,013,892
8	Enbridge - EDA	168.12	80,611	1,050,596	80,611	2,356,831	6,139,834	22,288	3,429,715
9	Cornwall	465.93	10,785	140,560	10,785	898,790	911,983	9,184	1,048,534
10	Philipsburg	640.21	20,279	264,294	20,279	2,322,089	550,757	7,622	2,594,005
11	Total		799,678	10,422,132	799,678	41,506,018	65,314,524	441,969	52,370,119

Note: Revenue from Fixed Energy, Fixed Transmission and Variable Transmission is based on System Average Unit Costs from Schedule 3

Line No.	Particulars	Demand			Commodity			Total Revenue
		Toll (\$/GJ/mo.)	Energy /GJ	Revenue (\$)	Toll /GJ	Energy /GJ	Revenue (\$)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
12	Centra Gas Manitoba - MDA	3.16583	54,000	2,051,458	0.00330	5,091,977	16,804	2,068,261
13	Union Gas - WDA	23.37333	3,150	883,512	0.03242	538,972	17,473	900,985
14	Union Gas - NDA	8.93667	49,100	5,265,486	0.01154	5,942,445	68,576	5,334,062
15	Union Gas - EDA	5.78250	68,520	4,754,603	0.00692	6,288,855	43,519	4,798,122
16	Kingston PUC	5.61583	13,167	887,324	0.00657	610,672	4,012	891,336
17	Gaz Metropolitain - EDA	10.42417	216,174	27,041,214	0.01357	18,422,478	249,993	27,291,207
18	Enbridge - CDA	1.17750	283,892	4,011,394	0.00012	20,816,551	2,498	4,013,892
19	Enbridge - EDA	3.52250	80,611	3,407,427	0.00363	6,139,834	22,288	3,429,715
20	Cornwall	8.03083	10,785	1,039,350	0.01007	911,983	9,184	1,048,534
21	Philipsburg	10.62833	20,279	2,586,383	0.01384	550,757	7,622	2,594,005
22	Total		799,678	51,928,150		65,314,524	441,969	52,370,119

**Sale of Delivery Pressure
For the Test Year ending December 31, 2010**

Line No.	Particulars	Pressure PSI	Pressure kPa	Energy	Gross	Amount Misc Revenue Credit (2008 Deferrals)	Net	Toll /GJ/mo	Incremental Fuel Ratio
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Emerson 1 & 2	750	5170	1,896,361	\$ 3,677,640	(1,015,783)	\$ 2,661,856	\$ 0.11697	0.11%
2	Emerson 2	793	5465	1,896,361	\$ 750,716	(632,148)	\$ 118,568	\$ 0.00521	0.11%
3	SWDA (Dawn)	700	4830	2,053,940	\$ 2,393,159	(831,110)	\$ 1,562,049	\$ 0.06338	0.00%
4	Niagara Falls	700	4830	395,724	\$ 1,036,741	(236,249)	\$ 800,492	\$ 0.16857	0.00%
5	Iroquois	1440	9930	788,041	\$ 8,898,690	(1,468,571)	\$ 7,430,118	\$ 0.78572	0.69%
6	Chippawa	1225	8445	654,471	\$ 7,065,632	(679,492)	\$ 6,386,140	\$ 0.81314	0.91%
7	East Hereford Fixed	775	5345	150,736	\$ 4,087,192	(531,781)	\$ 3,555,410	\$ 1.96558	0.00%
8	East Hereford Variable	775	5345	16,763,412	\$ 636,627	-	\$ 636,627	\$ 0.03798	0.00%
Total Delivery Pressure					\$ 28,546,396	\$ (5,395,135)	\$ 23,151,261		
Total Delivery Pressure Fixed					\$ 27,909,769	\$ (5,395,135)	\$ 22,514,634		
Total Delivery Pressure Variable					\$ 636,627	\$ -	\$ 636,627		

Note: Sale of Delivery Pressure is Functionalized as Fixed Transmission except the Variable Units for East Hereford.

**Firm Transportation - Short Notice
For the Test Year ending December 31, 2010**

Line No.	Particulars	Fixed Energy		Fixed Transmission		Variable Transmission		Total Revenue
		Energy GJ	Revenue (\$)	Energy GJ	Revenue (\$)	Energy TJ	Revenue (\$)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Parkway to Goreway - CDA	160,000	2,293,793	160,000	\$ 602,977	12,386	\$ 5,643	\$ 2,902,412
2	Parkway to Victoria Square #2 CDA	185,000	2,411,089	185,000	\$ 2,105,071	7,941	\$ 10,922	\$ 4,527,082
3	Kirkwall to Thorold - CDA	37,125	483,847	37,125	\$ 698,837	2,787	\$ 6,200	\$ 1,188,884
	10% premium		518,873		340,689		2,276	861,838

**Short Notice Balancing (SNB) Service
For the Test Year ending December 31, 2010**

Line No.	Particulars	Toll (\$/GJ/Month)
	(a)	(b)
4	SNB Toll	2.76168

Note: The SNB toll is based on the Tolls Task Force Resolution 01.2008 and approved by the National Energy Board, by letter dated February 13, 2008.

**Enhanced Capacity Release (ECR) Surcharge
For the Test Year ending December 31, 2010**

Line No.	Particulars	System Average Unit Cost of Metering	
		(\$/GJ/Year)	(\$/GJ)
	(a)	(b)	(c)
5	ECR Surcharge	13.03291201	0.036

Note: The ECR Surcharge is based on the Tolls Task Force Resolution 97-17 and approved by the National Energy Board, by letter dated September 5, 1996.

Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Refer to Schedule 5.2 for FT, STFT and Interruptible transportation tolls

Storage Transportation Service

Line No	Particulars	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)
(a)		(b)	(c)
1	Centra Gas Manitoba - MDA	3.16583	0.00330
2	Union Gas - WDA	23.37333	0.03242
3	Union Gas - NDA	8.93667	0.01154
4	Union Gas - EDA	5.78250	0.00692
5	Kingston PUC	5.61583	0.00657
6	Gaz Metropolitain - EDA	10.42417	0.01357
7	Enbridge - CDA	1.17750	0.00012
8	Enbridge - EDA	3.52250	0.00363
9	Cornwall	8.03083	0.01007
10	Philipsburg	10.62833	0.01384

Enhanced Capacity Release

Line No	Particulars	Commodity Toll (\$/GJ)
(a)		(b)
11	ECR Surcharge	0.036

Delivery Pressure

Line No	Particulars	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)	Daily Equivalent *(1) (\$/GJ)
(a)		(b)	(c)	(d)
12	Emerson - 1 (Viking)	0.11697	0.00000	0.00385
13	Emerson - 2 (Great Lakes)	0.12218	0.00000	0.00402
14	Dawn	0.06338	0.00000	0.00208
15	Niagara Falls	0.16857	0.00000	0.00554
16	Iroquois	0.78572	0.00000	0.02583
17	Chippawa	0.81314	0.00000	0.02673
18	East Hereford	1.96558	0.03798	0.10260

*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Energy Deficient Gas Allowance (EDGA) Service

Line No	Particulars	Capacity Charge (\$/GJ)
1	Western Section	1.3611
2	Eastern Section	0.2196

Note: The terms and conditions of the EDGA Service are established in Tolls Task Force Resolution 08.2009 as approved by the National Energy Board in 2009.

The EDGA Service capacity charge for the Western Section is the effective Empress to North Bay Junction 100% LF FT Toll and the capacity charge for the Eastern Section is the effective Parkway to North Bay Junction 100% LF FT Toll.

The EDGA Service fuel charge for the Western Section includes the effective Empress to North Bay Junction monthly fuel ratio and the fuel charge for the Eastern Section includes the effective Parkway to North Bay Junction monthly fuel ratio.

Short Notice Balancing (SNB) Service

Line No.	Particulars	Toll (\$/GJ/Month)
	(a)	(b)
3	SNB Toll	2.76168

East/West Differential

Line No.	Particulars	Toll (\$/GJ)
	(a)	(b)
4	Calculation of Short Term Firm Transportation East/West Differential	0.777
5	Calculation of Interruptible Transportation East/West Differential	0.297

Firm Transportation - Short Notice

Line No	Particulars	Demand Toll (\$/GJ/mo)	Commodity Toll (\$/GJ)	100% LF FT-SN Toll (\$/GJ)
	(a)	(b)	(c)	(d)
Canadian Firm Transportation				
6	Parkway to Victoria Square #2 CDA	2.23781	0.00152	0.0751
7	Parkway to Goreway - CDA	1.65788	0.00067	0.0552
8	Kirkwall to Thorold - CDA	2.76691	0.00228	0.0932

System Average Unit Cost of Transportation

Line No	Particulars	Functionalized (\$000's)	Applicable Allocation Units (GJ)	Unit Costs
	(a)	(b)	(c)	(d)
9	Fixed Energy - (\$/GJ)	68,487	5,254,942	13.0329120071
10	Transmission - Variable - (\$/GJ-km)	39,693	1,835,810,255,849	0.0000216213
11	Transmission - Fixed - (\$/GJ-km)	1,227,319	6,861,652,569	0.1788663617

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Empress	Empress	1.08608	0.00000	0.0357	0.0393
2	Empress	Saskatchewan Zone	8.03190	0.01027	0.2744	0.3018
3	Empress	Manitoba Zone	14.32875	0.01897	0.4901	0.5391
4	Empress	Western Zone	23.79107	0.03296	0.8152	0.8967
5	Empress	Northern Zone	36.72520	0.05154	1.2589	1.3848
6	Empress	Eastern Zone	47.77094	0.06753	1.6381	1.8019
7	Empress	North Bay Junction	39.69751	0.05601	1.3611	1.4972
8	Empress	Southwest Zone	39.79320	0.05606	1.3644	1.5008
9	Empress	Spruce	16.02499	0.02167	0.5485	0.6034
10	Empress	Emerson 1	16.33950	0.02213	0.5593	0.6152
11	Empress	Emerson 2	16.33950	0.02213	0.5593	0.6152
12	Empress	St. Clair	39.68603	0.05599	1.3607	1.4968
13	Empress	Dawn Export	40.03974	0.05650	1.3729	1.5102
14	Empress	Kirkwall	45.62395	0.06460	1.5646	1.7211
15	Empress	Niagara Falls	47.29307	0.06703	1.6218	1.7840
16	Empress	Chippawa	47.32869	0.06708	1.6231	1.7854
17	Empress	Iroquois	46.11404	0.06532	1.5814	1.7395
18	Empress	Cornwall	48.18427	0.06832	1.6524	1.8176
19	Empress	Napierville	50.52176	0.07171	1.7327	1.9060
20	Empress	Philipsburg	50.78201	0.07209	1.7416	1.9158
21	Empress	East Hereford	53.53893	0.07609	1.8363	2.0199
22	Empress	Welwyn	10.20215	0.01322	0.3486	0.3835
23	Bayhurst 1	Empress	1.53846	0.00000	0.0506	0.0557
24	Bayhurst 1	Saskatchewan Zone	7.57952	0.00961	0.2588	0.2847
25	Bayhurst 1	Manitoba Zone	13.87636	0.01832	0.4745	0.5220
26	Bayhurst 1	Western Zone	23.33869	0.03230	0.7996	0.8796
27	Bayhurst 1	Northern Zone	36.27282	0.05088	1.2434	1.3677
28	Bayhurst 1	Eastern Zone	47.31856	0.06687	1.6226	1.7849
29	Bayhurst 1	North Bay Junction	39.24498	0.05535	1.3456	1.4802
30	Bayhurst 1	Southwest Zone	39.34082	0.05540	1.3488	1.4837
31	Bayhurst 1	Spruce	15.57261	0.02101	0.5330	0.5863
32	Bayhurst 1	Emerson 1	15.88712	0.02147	0.5438	0.5982
33	Bayhurst 1	Emerson 2	15.88712	0.02147	0.5438	0.5982
34	Bayhurst 1	St. Clair	39.23365	0.05534	1.3452	1.4797
35	Bayhurst 1	Dawn Export	39.58736	0.05585	1.3574	1.4931
36	Bayhurst 1	Kirkwall	45.17157	0.06395	1.5491	1.7040
37	Bayhurst 1	Niagara Falls	46.84069	0.06637	1.6064	1.7670
38	Bayhurst 1	Chippawa	46.87631	0.06642	1.6075	1.7683
39	Bayhurst 1	Iroquois	45.66166	0.06466	1.5659	1.7225
40	Bayhurst 1	Cornwall	47.73189	0.06766	1.6370	1.8007
41	Bayhurst 1	Napierville	50.06937	0.07105	1.7172	1.8889
42	Bayhurst 1	Philipsburg	50.32962	0.07143	1.7261	1.8987
43	Bayhurst 1	East Hereford	53.08655	0.07543	1.8207	2.0028
44	Bayhurst 1	Welwyn	9.74977	0.01257	0.3331	0.3664
45	Bayhurst 2	Empress	1.53846	0.00000	0.0506	0.0557
46	Bayhurst 2	Saskatchewan Zone	7.57952	0.00961	0.2588	0.2847
47	Bayhurst 2	Manitoba Zone	13.87636	0.01832	0.4745	0.5220
48	Bayhurst 2	Western Zone	23.33869	0.03230	0.7996	0.8796
49	Bayhurst 2	Northern Zone	36.27282	0.05088	1.2434	1.3677
50	Bayhurst 2	Eastern Zone	47.31856	0.06687	1.6226	1.7849
51	Bayhurst 2	North Bay Junction	39.24498	0.05535	1.3456	1.4802
52	Bayhurst 2	Southwest Zone	39.34082	0.05540	1.3488	1.4837
53	Bayhurst 2	Spruce	15.57261	0.02101	0.5330	0.5863
54	Bayhurst 2	Emerson 1	15.88712	0.02147	0.5438	0.5982
55	Bayhurst 2	Emerson 2	15.88712	0.02147	0.5438	0.5982
56	Bayhurst 2	St. Clair	39.23365	0.05534	1.3452	1.4797
57	Bayhurst 2	Dawn Export	39.58736	0.05585	1.3574	1.4931
58	Bayhurst 2	Kirkwall	45.17157	0.06395	1.5491	1.7040
59	Bayhurst 2	Niagara Falls	46.84069	0.06637	1.6064	1.7670
60	Bayhurst 2	Chippawa	46.87631	0.06642	1.6075	1.7683
61	Bayhurst 2	Iroquois	45.66166	0.06466	1.5659	1.7225
62	Bayhurst 2	Cornwall	47.73189	0.06766	1.6370	1.8007
63	Bayhurst 2	Napierville	50.06937	0.07105	1.7172	1.8889
64	Bayhurst 2	Philipsburg	50.32962	0.07143	1.7261	1.8987
65	Bayhurst 2	East Hereford	53.08655	0.07543	1.8207	2.0028
66	Bayhurst 2	Welwyn	9.74977	0.01257	0.3331	0.3664
67	Calstock NDA	Empress	30.69725	0.00000	1.0092	1.1101
68	Calstock NDA	Transgas SSDA	24.27670	0.00000	0.7981	0.8779
69	Calstock NDA	Centram SSDA	21.58118	0.00000	0.7095	C25 0.7805

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Calstock NDA	Centram MDA	17.56131	0.02419	0.6016	0.6618
2	Calstock NDA	Centrat MDA	15.75833	0.00000	0.5181	0.5699
3	Calstock NDA	Union WDA	8.93011	0.00000	0.2936	0.3230
4	Calstock NDA	Nipigon WDA	6.01608	0.00000	0.1978	0.2176
5	Calstock NDA	Union NDA	7.46371	0.00910	0.2545	0.2800
6	Calstock NDA	Calstock NDA	1.08608	0.00000	0.0357	0.0393
7	Calstock NDA	Tunis NDA	4.96748	0.00563	0.1689	0.1858
8	Calstock NDA	GMIT NDA	8.19095	0.01039	0.2797	0.3077
9	Calstock NDA	Union SSMDA	27.76474	0.03870	0.9515	1.0467
10	Calstock NDA	Union NCDA	12.57481	0.01664	0.4300	0.4730
11	Calstock NDA	Union CDA	15.69931	0.02082	0.5369	0.5906
12	Calstock NDA	Enbridge CDA	16.51673	0.02317	0.5662	0.6228
13	Calstock NDA	Union EDA	17.20164	0.02340	0.5889	0.6478
14	Calstock NDA	Enbridge EDA	16.10325	0.02182	0.5512	0.6063
15	Calstock NDA	GMIT EDA	19.21642	0.02633	0.6581	0.7239
16	Calstock NDA	KPUC EDA	18.07510	0.02464	0.6188	0.6807
17	Calstock NDA	North Bay Junction	9.95680	0.01287	0.3402	0.3742
18	Calstock NDA	Enbridge SWDA	18.69562	0.02554	0.6402	0.7042
19	Calstock NDA	Union SWDA	19.00118	0.02590	0.6506	0.7157
20	Calstock NDA	Spruce	15.75833	0.00000	0.5181	0.5699
21	Calstock NDA	Emerson 1	17.87358	0.02435	0.6120	0.6732
22	Calstock NDA	Emerson 2	17.87358	0.02435	0.6120	0.6732
23	Calstock NDA	St. Clair	19.05082	0.02606	0.6524	0.7176
24	Calstock NDA	Dawn Export	18.69562	0.02554	0.6402	0.7042
25	Calstock NDA	Kirkwall	15.88339	0.02146	0.5437	0.5981
26	Calstock NDA	Niagara Falls	17.28973	0.02350	0.5919	0.6511
27	Calstock NDA	Chippawa	17.32535	0.02356	0.5932	0.6525
28	Calstock NDA	Iroquois	16.37960	0.02218	0.5607	0.6168
29	Calstock NDA	Cornwall	16.82587	0.02283	0.5760	0.6336
30	Calstock NDA	Napierville	19.15918	0.02622	0.6561	0.7217
31	Calstock NDA	Philipsburg	19.42137	0.02660	0.6651	0.7316
32	Calstock NDA	East Hereford	22.17830	0.03060	0.7597	0.8357
33	Calstock NDA	Welwyn	21.58118	0.00000	0.7095	0.7805
34	Centram MDA	Empress	14.25988	0.00000	0.4688	0.5157
35	Centram MDA	Transgas SSDA	7.83918	0.00000	0.2577	0.2835
36	Centram MDA	Centram SSDA	5.14381	0.00000	0.1691	0.1860
37	Centram MDA	Centram MDA	1.08608	0.00000	0.0357	0.0393
38	Centram MDA	Centrat MDA	3.48020	0.00376	0.1182	0.1300
39	Centram MDA	Union WDA	10.30723	0.01357	0.3525	0.3878
40	Centram MDA	Nipigon WDA	12.63130	0.01703	0.4323	0.4755
41	Centram MDA	Union NDA	23.93849	0.03328	0.8203	0.9023
42	Centram MDA	Calstock NDA	17.56131	0.02419	0.6016	0.6618
43	Centram MDA	Tunis NDA	21.44271	0.02982	0.7348	0.8083
44	Centram MDA	GMIT NDA	24.66618	0.03458	0.8455	0.9301
45	Centram MDA	Union SSMDA	20.25295	0.02808	0.6940	0.7634
46	Centram MDA	Union NCDA	29.04766	0.04082	0.9958	1.0954
47	Centram MDA	Union CDA	32.01967	0.04478	1.0975	1.2073
48	Centram MDA	Enbridge CDA	31.69563	0.04470	1.0867	1.1954
49	Centram MDA	Union EDA	33.67150	0.04758	1.1546	1.2701
50	Centram MDA	Enbridge EDA	32.87570	0.04644	1.1272	1.2399
51	Centram MDA	GMIT EDA	35.67004	0.05048	1.2232	1.3455
52	Centram MDA	KPUC EDA	34.51993	0.04878	1.1837	1.3021
53	Centram MDA	North Bay Junction	26.43204	0.03705	0.9061	0.9967
54	Centram MDA	Enbridge SWDA	26.88024	0.03770	0.9214	1.0135
55	Centram MDA	Union SWDA	26.57468	0.03734	0.9110	1.0021
56	Centram MDA	Spruce	2.88905	0.00290	0.0979	0.1077
57	Centram MDA	Emerson 1	3.18000	0.00332	0.1078	0.1186
58	Centram MDA	Emerson 2	3.18000	0.00332	0.1078	0.1186
59	Centram MDA	St. Clair	26.52505	0.03718	0.9093	1.0002
60	Centram MDA	Dawn Export	26.88024	0.03770	0.9214	1.0135
61	Centram MDA	Kirkwall	29.69247	0.04178	1.0180	1.1198
62	Centram MDA	Niagara Falls	31.36159	0.04420	1.0753	1.1828
63	Centram MDA	Chippawa	31.39722	0.04425	1.0765	1.1842
64	Centram MDA	Iroquois	32.80847	0.04630	1.1249	1.2374
65	Centram MDA	Cornwall	33.30095	0.04702	1.1418	1.2560
66	Centram MDA	Napierville	35.63441	0.05040	1.2219	1.3441
67	Centram MDA	Philipsburg	35.89645	0.05078	1.2310	1.3541
68	Centram MDA	East Hereford	38.65353	0.05478	1.3256	1.4582
69	Centram MDA	Welwyn	5.14381	0.00000	0.1691	C26 0.1860

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Centram SSDA	Empress	10.20215	0.00000	0.3354	0.3689
2	Centram SSDA	Transgas SSDA	3.78159	0.00000	0.1243	0.1367
3	Centram SSDA	Centram SSDA	1.08608	0.00000	0.0357	0.0393
4	Centram SSDA	Centram MDA	5.14381	0.00560	0.1747	0.1922
5	Centram SSDA	Centrat MDA	6.90892	0.00845	0.2356	0.2592
6	Centram SSDA	Union WDA	14.32711	0.01911	0.4901	0.5391
7	Centram SSDA	Nipigon WDA	16.65118	0.02258	0.5700	0.6270
8	Centram SSDA	Union NDA	27.95836	0.03883	0.9580	1.0538
9	Centram SSDA	Calstock NDA	21.58118	0.02973	0.7392	0.8131
10	Centram SSDA	Tunis NDA	25.46258	0.03536	0.8725	0.9598
11	Centram SSDA	GMIT NDA	28.68605	0.04012	0.9832	1.0815
12	Centram SSDA	Union SSMDA	24.29637	0.03367	0.8325	0.9158
13	Centram SSDA	Union NCDA	33.06977	0.04636	1.1336	1.2470
14	Centram SSDA	Union CDA	34.46254	0.04824	1.1812	1.2993
15	Centram SSDA	Enbridge CDA	35.13836	0.04935	1.2046	1.3251
16	Centram SSDA	Union EDA	37.93165	0.05339	1.3005	1.4306
17	Centram SSDA	Enbridge EDA	36.59835	0.05155	1.2548	1.3803
18	Centram SSDA	GMIT EDA	39.71152	0.05606	1.3617	1.4979
19	Centram SSDA	KPUC EDA	38.57021	0.05437	1.3225	1.4548
20	Centram SSDA	North Bay Junction	30.45191	0.04260	1.0438	1.1482
21	Centram SSDA	Enbridge SWDA	30.92367	0.04328	1.0600	1.1660
22	Centram SSDA	Union SWDA	30.61810	0.04292	1.0495	1.1545
23	Centram SSDA	Spruce	6.90892	0.00845	0.2356	0.2592
24	Centram SSDA	Emerson 1	7.22343	0.00890	0.2464	0.2710
25	Centram SSDA	Emerson 2	7.22343	0.00890	0.2464	0.2710
26	Centram SSDA	St. Clair	30.56847	0.04277	1.0478	1.1526
27	Centram SSDA	Dawn Export	30.92367	0.04328	1.0600	1.1660
28	Centram SSDA	Kirkwall	33.73589	0.04736	1.1565	1.2722
29	Centram SSDA	Niagara Falls	35.40263	0.04978	1.2137	1.3351
30	Centram SSDA	Chippawa	35.43826	0.04983	1.2149	1.3364
31	Centram SSDA	Iroquois	36.87455	0.05191	1.2642	1.3906
32	Centram SSDA	Cornwall	37.32082	0.05256	1.2796	1.4076
33	Centram SSDA	Napierville	39.65428	0.05595	1.3597	1.4957
34	Centram SSDA	Philipsburg	39.91632	0.05633	1.3686	1.5055
35	Centram SSDA	East Hereford	42.67340	0.06032	1.4633	1.6096
36	Centram SSDA	Welwyn	1.08608	0.00000	0.0357	0.0393
37	Centrat MDA	Empress	16.02499	0.00000	0.5268	0.5795
38	Centrat MDA	Transgas SSDA	9.60444	0.00000	0.3158	0.3474
39	Centrat MDA	Centram SSDA	6.90892	0.00000	0.2271	0.2498
40	Centrat MDA	Centram MDA	3.48020	0.00376	0.1182	0.1300
41	Centrat MDA	Centrat MDA	1.08608	0.00000	0.0357	0.0393
42	Centrat MDA	Union WDA	8.50441	0.01066	0.2903	0.3193
43	Centrat MDA	Nipigon WDA	10.82848	0.01413	0.3701	0.4071
44	Centrat MDA	Union NDA	22.96993	0.03159	0.7868	0.8655
45	Centrat MDA	Calstock NDA	15.75833	0.02128	0.5394	0.5933
46	Centrat MDA	Tunis NDA	19.63973	0.02691	0.6726	0.7399
47	Centrat MDA	GMIT NDA	22.86320	0.03168	0.7834	0.8617
48	Centrat MDA	Union SSMDA	27.24707	0.02783	0.9236	1.0160
49	Centrat MDA	Union NCDA	27.24469	0.03791	0.9336	1.0270
50	Centrat MDA	Union CDA	31.20374	0.04331	1.0692	1.1761
51	Centrat MDA	Enbridge CDA	29.89504	0.04180	1.0247	1.1272
52	Centrat MDA	Union EDA	31.86868	0.04467	1.0924	1.2016
53	Centrat MDA	Enbridge EDA	36.85711	0.05199	1.2637	1.3901
54	Centrat MDA	GMIT EDA	33.89121	0.04761	1.1618	1.2780
55	Centrat MDA	KPUC EDA	32.74751	0.04593	1.1225	1.2348
56	Centrat MDA	North Bay Junction	24.62921	0.03415	0.8439	0.9283
57	Centrat MDA	Enbridge SWDA	26.90156	0.03745	0.9219	1.0141
58	Centrat MDA	Union SWDA	26.59600	0.03709	0.9115	1.0027
59	Centrat MDA	Spruce	1.08608	0.00000	0.0357	0.0393
60	Centrat MDA	Emerson 1	3.20132	0.00307	0.1083	0.1191
61	Centrat MDA	Emerson 2	3.20132	0.00307	0.1083	0.1191
62	Centrat MDA	St. Clair	26.54636	0.03693	0.9097	1.0007
63	Centrat MDA	Dawn Export	26.90156	0.03745	0.9219	1.0141
64	Centrat MDA	Kirkwall	29.71379	0.04153	1.0184	1.1202
65	Centrat MDA	Niagara Falls	31.38291	0.04395	1.0758	1.1834
66	Centrat MDA	Chippawa	31.41853	0.04400	1.0769	1.1846
67	Centrat MDA	Iroquois	31.00565	0.04340	1.0628	1.1691
68	Centrat MDA	Cornwall	31.49813	0.04411	1.0797	1.1877
69	Centrat MDA	Napierville	33.83159	0.04750	1.1598	C27 1.2758

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Centrat MDA	Philipsburg	34.09363	0.04788	1.1688	1.2857
2	Centrat MDA	East Hereford	36.85055	0.05188	1.2634	1.3897
3	Centrat MDA	Welwyn	6.90892	0.00000	0.2271	0.2498
4	Chippawa	Empress	47.32869	0.00000	1.5560	1.7116
5	Chippawa	Transgas SSDA	38.13601	0.00000	1.2538	1.3792
6	Chippawa	Centram SSDA	35.44064	0.00000	1.1652	1.2817
7	Chippawa	Centram MDA	31.39722	0.04425	1.0765	1.1842
8	Chippawa	Centrat MDA	31.41853	0.04400	1.0769	1.1846
9	Chippawa	Union WDA	25.17162	0.03501	0.8626	0.9489
10	Chippawa	Nipigon WDA	22.25759	0.03071	0.7625	0.8388
11	Chippawa	Union NDA	10.95056	0.01446	0.3745	0.4120
12	Chippawa	Calstock NDA	17.32759	0.02356	0.5933	0.6526
13	Chippawa	Tunis NDA	13.44619	0.01793	0.4600	0.5060
14	Chippawa	GMIT NDA	10.54453	0.01367	0.3604	0.3964
15	Chippawa	Union SSMMDA	14.67202	0.01971	0.5021	0.5523
16	Chippawa	Union NCDA	5.83900	0.00692	0.1989	0.2188
17	Chippawa	Union CDA	2.78203	0.00278	0.0943	0.1037
18	Chippawa	Enbridge CDA	3.72391	0.00379	0.1262	0.1388
19	Chippawa	Union EDA	7.90416	0.00998	0.2699	0.2969
20	Chippawa	Enbridge EDA	10.75708	0.01404	0.3677	0.4045
21	Chippawa	GMIT EDA	12.43753	0.01649	0.4254	0.4679
22	Chippawa	KPUC EDA	7.62975	0.00949	0.2603	0.2863
23	Chippawa	North Bay Junction	8.45686	0.01069	0.2887	0.3176
24	Chippawa	Enbridge SWDA	5.60305	0.00000	0.1842	0.2026
25	Chippawa	Union SWDA	5.90861	0.00000	0.1943	0.2137
26	Chippawa	Spruce	31.41853	0.04400	1.0769	1.1846
27	Chippawa	Emerson 1	29.30314	0.00000	0.9634	1.0597
28	Chippawa	Emerson 2	29.30314	0.00000	0.9634	1.0597
29	Chippawa	St. Clair	5.95810	0.00000	0.1959	0.2155
30	Chippawa	Dawn Export	5.60066	0.00000	0.1841	0.2025
31	Chippawa	Kirkwall	2.78844	0.00000	0.0917	0.1009
32	Chippawa	Niagara Falls	1.66247	0.00084	0.0555	0.0611
33	Chippawa	Chippawa	1.08608	0.00000	0.0357	0.0393
34	Chippawa	Iroquois	9.45866	0.01214	0.3231	0.3554
35	Chippawa	Cornwall	10.04698	0.01300	0.3433	0.3776
36	Chippawa	Napierville	12.38044	0.01638	0.4234	0.4657
37	Chippawa	Philipsburg	12.64248	0.01676	0.4324	0.4756
38	Chippawa	East Hereford	15.39941	0.02076	0.5271	0.5798
39	Chippawa	Welwyn	38.21262	0.00000	1.2563	1.3819
40	Cornwall	Empress	48.18427	0.00000	1.5841	1.7425
41	Cornwall	Transgas SSDA	40.01634	0.00000	1.3156	1.4472
42	Cornwall	Centram SSDA	37.32082	0.00000	1.2270	1.3497
43	Cornwall	Centram MDA	33.30095	0.04702	1.1418	1.2560
44	Cornwall	Centrat MDA	31.49813	0.00000	1.0356	1.1392
45	Cornwall	Union WDA	24.66975	0.00000	0.8111	0.8922
46	Cornwall	Nipigon WDA	21.75572	0.00000	0.7153	0.7868
47	Cornwall	Union NDA	10.46151	0.01375	0.3577	0.3935
48	Cornwall	Calstock NDA	16.82587	0.00000	0.5532	0.6085
49	Cornwall	Tunis NDA	12.94447	0.00000	0.4256	0.4682
50	Cornwall	GMIT NDA	10.04281	0.01294	0.3431	0.3774
51	Cornwall	Union SSMMDA	20.48264	0.02814	0.7015	0.7717
52	Cornwall	Union NCDA	9.21540	0.01183	0.3148	0.3463
53	Cornwall	Union CDA	8.41721	0.01026	0.2870	0.3157
54	Cornwall	Enbridge CDA	7.59949	0.00948	0.2593	0.2852
55	Cornwall	Union EDA	3.25751	0.00305	0.1102	0.1212
56	Cornwall	Enbridge EDA	2.84016	0.00249	0.0959	0.1055
57	Cornwall	GMIT EDA	3.47662	0.00350	0.1178	0.1296
58	Cornwall	KPUC EDA	3.50331	0.00351	0.1187	0.1306
59	Cornwall	North Bay Junction	7.95499	0.00000	0.2615	0.2877
60	Cornwall	Enbridge SWDA	11.41352	0.01498	0.3902	0.4292
61	Cornwall	Union SWDA	11.76663	0.01539	0.4022	0.4424
62	Cornwall	Spruce	31.49813	0.00000	1.0356	1.1392
63	Cornwall	Emerson 1	33.61337	0.04718	1.1523	1.2675
64	Cornwall	Emerson 2	33.61337	0.04718	1.1523	1.2675
65	Cornwall	St. Clair	11.76872	0.01550	0.4024	0.4426
66	Cornwall	Dawn Export	11.41501	0.01498	0.3903	0.4293
67	Cornwall	Kirkwall	8.60279	0.01090	0.2937	0.3231
68	Cornwall	Niagara Falls	9.98110	0.01290	0.3410	0.3751
69	Cornwall	Chippawa	10.04326	0.01299	0.3432	C28 0.3775

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Cornwall	Iroquois	1.74326	0.00095	0.0583	0.0641
2	Cornwall	Cornwall	1.08608	0.00000	0.0357	0.0393
3	Cornwall	Napierville	3.41954	0.00338	0.1158	0.1274
4	Cornwall	Philipsburg	3.68158	0.00376	0.1248	0.1373
5	Cornwall	East Hereford	6.43850	0.00776	0.2195	0.2415
6	Cornwall	Welwyn	39.06820	0.00000	1.2844	1.4128
7	East Hereford	Empress	53.53893	0.00000	1.7602	1.9362
8	East Hereford	Transgas SSDA	45.36877	0.00000	1.4916	1.6408
9	East Hereford	Centram SSDA	42.67340	0.00000	1.4030	1.5433
10	East Hereford	Centram MDA	38.65353	0.05478	1.3256	1.4582
11	East Hereford	Centrat MDA	36.85055	0.00000	1.2115	1.3327
12	East Hereford	Union WDA	30.02218	0.00000	0.9870	1.0857
13	East Hereford	Nipigon WDA	27.10815	0.00000	0.8912	0.9803
14	East Hereford	Union NDA	15.81393	0.02152	0.5414	0.5955
15	East Hereford	Calstock NDA	22.17830	0.00000	0.7291	0.8020
16	East Hereford	Tunis NDA	18.29690	0.00000	0.6015	0.6617
17	East Hereford	GMIT NDA	15.39524	0.02070	0.5268	0.5795
18	East Hereford	Union SSMDA	25.83507	0.03590	0.8853	0.9738
19	East Hereford	Union NCDA	14.56783	0.01959	0.4985	0.5484
20	East Hereford	Union CDA	13.76964	0.01802	0.4707	0.5178
21	East Hereford	Enbridge CDA	12.95192	0.01724	0.4430	0.4873
22	East Hereford	Union EDA	8.60815	0.01081	0.2938	0.3232
23	East Hereford	Enbridge EDA	8.16993	0.01021	0.2788	0.3067
24	East Hereford	GMIT EDA	5.66342	0.00672	0.1929	0.2122
25	East Hereford	KPUC EDA	8.85573	0.01127	0.3024	0.3326
26	East Hereford	North Bay Junction	13.30757	0.00000	0.4375	0.4813
27	East Hereford	Enbridge SWDA	16.76595	0.02274	0.5739	0.6313
28	East Hereford	Union SWDA	17.07151	0.02310	0.5844	0.6428
29	East Hereford	Spruce	36.85055	0.00000	1.2115	1.3327
30	East Hereford	Emerson 1	38.96580	0.05495	1.3361	1.4697
31	East Hereford	Emerson 2	38.96580	0.05495	1.3361	1.4697
32	East Hereford	St. Clair	17.12115	0.02326	0.5862	0.6448
33	East Hereford	Dawn Export	16.76744	0.02275	0.5741	0.6315
34	East Hereford	Kirkwall	13.95521	0.01867	0.4775	0.5253
35	East Hereford	Niagara Falls	15.33368	0.02067	0.5248	0.5773
36	East Hereford	Chippawa	15.39568	0.02076	0.5270	0.5797
37	East Hereford	Iroquois	7.09569	0.00872	0.2420	0.2662
38	East Hereford	Cornwall	6.43850	0.00000	0.2117	0.2329
39	East Hereford	Napierville	6.87807	0.00840	0.2345	0.2580
40	East Hereford	Philipsburg	7.12878	0.00877	0.2432	0.2675
41	East Hereford	East Hereford	1.08608	0.00000	0.0357	0.0393
42	East Hereford	Welwyn	44.42286	0.00000	1.4605	1.6066
43	Emerson 1	Empress	16.33950	0.00000	0.5372	0.5909
44	Emerson 1	Transgas SSDA	9.91894	0.00000	0.3261	0.3587
45	Emerson 1	Centram SSDA	7.22343	0.00000	0.2375	0.2613
46	Emerson 1	Centram MDA	3.18000	0.00332	0.1078	0.1186
47	Emerson 1	Centrat MDA	3.20132	0.00307	0.1083	0.1191
48	Emerson 1	Union WDA	10.61965	0.01373	0.3628	0.3991
49	Emerson 1	Nipigon WDA	12.94372	0.01720	0.4427	0.4870
50	Emerson 1	Union NDA	24.25091	0.03345	0.8308	0.9139
51	Emerson 1	Calstock NDA	17.87358	0.02435	0.6120	0.6732
52	Emerson 1	Tunis NDA	21.75513	0.02998	0.7452	0.8197
53	Emerson 1	GMIT NDA	24.97860	0.03474	0.8559	0.9415
54	Emerson 1	Union SSMDA	18.15902	0.02477	0.6218	0.6840
55	Emerson 1	Union NCDA	29.36038	0.04098	1.0063	1.1069
56	Emerson 1	Union CDA	28.25752	0.03929	0.9683	1.0651
57	Emerson 1	Enbridge CDA	29.16586	0.04068	0.9996	1.0996
58	Emerson 1	Union EDA	32.59026	0.04579	1.1173	1.2290
59	Emerson 1	Enbridge EDA	32.73961	0.04600	1.1224	1.2346
60	Emerson 1	GMIT EDA	36.00392	0.05068	1.2344	1.3578
61	Emerson 1	KPUC EDA	32.69802	0.04585	1.1209	1.2330
62	Emerson 1	North Bay Junction	26.74446	0.03722	0.9165	1.0082
63	Emerson 1	Enbridge SWDA	24.78632	0.03438	0.8493	0.9342
64	Emerson 1	Union SWDA	24.48075	0.03402	0.8388	0.9227
65	Emerson 1	Spruce	3.20132	0.00307	0.1083	0.1191
66	Emerson 1	Emerson 1	1.08608	0.00000	0.0357	0.0393
67	Emerson 1	Emerson 2	1.08608	0.00000	0.0357	0.0393
68	Emerson 1	St. Clair	24.43112	0.03386	0.8371	0.9208
69	Emerson 1	Dawn Export	24.78632	0.03438	0.8493	C29 0.9342

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Emerson 1	Kirkwall	27.59854	0.03846	0.9458	1.0404
2	Emerson 1	Niagara Falls	29.26751	0.04088	1.0031	1.1034
3	Emerson 1	Chippawa	29.30314	0.04093	1.0043	1.1047
4	Emerson 1	Iroquois	33.16710	0.04654	1.1369	1.2506
5	Emerson 1	Cornwall	33.61337	0.04718	1.1523	1.2675
6	Emerson 1	Napierville	35.94683	0.05057	1.2324	1.3556
7	Emerson 1	Philipsburg	36.20887	0.05095	1.2414	1.3655
8	Emerson 1	East Hereford	38.96580	0.05495	1.3361	1.4697
9	Emerson 1	Welwyn	7.22343	0.00000	0.2375	0.2613
10	Emerson 2	Empress	16.33950	0.00000	0.5372	0.5909
11	Emerson 2	Transgas SSDA	9.91894	0.00000	0.3261	0.3587
12	Emerson 2	Centram SSDA	7.22343	0.00000	0.2375	0.2613
13	Emerson 2	Centram MDA	3.18000	0.00332	0.1078	0.1186
14	Emerson 2	Centrat MDA	3.20132	0.00307	0.1083	0.1191
15	Emerson 2	Union WDA	10.61965	0.01373	0.3628	0.3991
16	Emerson 2	Nipigon WDA	12.94372	0.01720	0.4427	0.4870
17	Emerson 2	Union NDA	24.25091	0.03345	0.8308	0.9139
18	Emerson 2	Calstock NDA	17.87358	0.02435	0.6120	0.6732
19	Emerson 2	Tunis NDA	21.75513	0.02998	0.7452	0.8197
20	Emerson 2	GMIT NDA	24.97860	0.03474	0.8559	0.9415
21	Emerson 2	Union SSMDA	18.15902	0.02477	0.6218	0.6840
22	Emerson 2	Union NCDA	29.36038	0.04098	1.0063	1.1069
23	Emerson 2	Union CDA	28.25752	0.03929	0.9683	1.0651
24	Emerson 2	Enbridge CDA	29.16586	0.04068	0.9996	1.0996
25	Emerson 2	Union EDA	32.59026	0.04579	1.1173	1.2290
26	Emerson 2	Enbridge EDA	32.73961	0.04600	1.1224	1.2346
27	Emerson 2	GMIT EDA	36.00392	0.05068	1.2344	1.3578
28	Emerson 2	KPUC EDA	32.69802	0.04585	1.1209	1.2330
29	Emerson 2	North Bay Junction	26.74446	0.03722	0.9165	1.0082
30	Emerson 2	Enbridge SWDA	24.78632	0.03438	0.8493	0.9342
31	Emerson 2	Union SWDA	24.48075	0.03402	0.8388	0.9227
32	Emerson 2	Spruce	3.20132	0.00307	0.1083	0.1191
33	Emerson 2	Emerson 1	1.08608	0.00000	0.0357	0.0393
34	Emerson 2	Emerson 2	1.08608	0.00000	0.0357	0.0393
35	Emerson 2	St. Clair	24.43112	0.03386	0.8371	0.9208
36	Emerson 2	Dawn Export	24.78632	0.03438	0.8493	0.9342
37	Emerson 2	Kirkwall	27.59854	0.03846	0.9458	1.0404
38	Emerson 2	Niagara Falls	29.26751	0.04088	1.0031	1.1034
39	Emerson 2	Chippawa	29.30314	0.04093	1.0043	1.1047
40	Emerson 2	Iroquois	33.16710	0.04654	1.1369	1.2506
41	Emerson 2	Cornwall	33.61337	0.04718	1.1523	1.2675
42	Emerson 2	Napierville	35.94683	0.05057	1.2324	1.3556
43	Emerson 2	Philipsburg	36.20887	0.05095	1.2414	1.3655
44	Emerson 2	East Hereford	38.96580	0.05495	1.3361	1.4697
45	Emerson 2	Welwyn	7.22343	0.00000	0.2375	0.2613
46	Union Dawn	Empress	40.03974	0.00000	1.3164	1.4480
47	Union Dawn	Transgas SSDA	33.61918	0.00000	1.1053	1.2158
48	Union Dawn	Centram SSDA	30.92367	0.00000	1.0167	1.1184
49	Union Dawn	Centram MDA	26.88024	0.03770	0.9214	1.0135
50	Union Dawn	Centrat MDA	26.90156	0.03745	0.9219	1.0141
51	Union Dawn	Union WDA	26.37659	0.03679	0.9040	0.9944
52	Union Dawn	Nipigon WDA	23.62562	0.03269	0.8094	0.8903
53	Union Dawn	Union NDA	12.31859	0.01645	0.4215	0.4637
54	Union Dawn	Calstock NDA	18.69562	0.02554	0.6402	0.7042
55	Union Dawn	Tunis NDA	14.81422	0.01991	0.5069	0.5576
56	Union Dawn	GMIT NDA	11.91256	0.01565	0.4073	0.4480
57	Union Dawn	Union SSMDA	10.15505	0.01316	0.3471	0.3818
58	Union Dawn	Union NCDA	7.20703	0.00891	0.2458	0.2704
59	Union Dawn	Union CDA	4.55728	0.00492	0.1547	0.1702
60	Union Dawn	Enbridge CDA	5.46696	0.00630	0.1860	0.2046
61	Union Dawn	Union EDA	9.27219	0.01196	0.3168	0.3485
62	Union Dawn	Enbridge EDA	11.46271	0.01509	0.3920	0.4312
63	Union Dawn	GMIT EDA	13.80556	0.01848	0.4724	0.5196
64	Union Dawn	KPUC EDA	8.99778	0.01148	0.3073	0.3380
65	Union Dawn	North Bay Junction	9.82489	0.01268	0.3357	0.3693
66	Union Dawn	Enbridge SWDA	1.08608	0.00000	0.0357	0.0393
67	Union Dawn	Union SWDA	1.39164	0.00000	0.0458	0.0504
68	Union Dawn	Spruce	26.90156	0.03745	0.9219	1.0141
69	Union Dawn	Emerson 1	24.78632	0.00000	0.8149	0.8964

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Union Dawn	Emerson 2	24.78632	0.00000	0.8149	0.8964
2	Union Dawn	St. Clair	1.44127	0.00000	0.0474	0.0521
3	Union Dawn	Dawn Export	1.08608	0.00000	0.0357	0.0393
4	Union Dawn	Kirkwall	3.89830	0.00408	0.1323	0.1455
5	Union Dawn	Niagara Falls	5.56504	0.00650	0.1895	0.2085
6	Union Dawn	Chippawa	5.60066	0.00655	0.1907	0.2098
7	Union Dawn	Iroquois	10.82669	0.01413	0.3700	0.4070
8	Union Dawn	Cornwall	11.41501	0.01498	0.3903	0.4293
9	Union Dawn	Napierville	13.74832	0.01837	0.4704	0.5174
10	Union Dawn	Philipsburg	14.01051	0.01875	0.4794	0.5273
11	Union Dawn	East Hereford	16.76744	0.02275	0.5741	0.6315
12	Union Dawn	Welwyn	30.92367	0.00000	1.0167	1.1184
13	Enbridge CDA	Empress	44.96349	0.06366	1.5420	1.6962
14	Enbridge CDA	Transgas SSDA	38.53100	0.05386	1.3207	1.4528
15	Enbridge CDA	Centram SSDA	35.13836	0.04935	1.2046	1.3251
16	Enbridge CDA	Centram MDA	31.69563	0.04470	1.0867	1.1954
17	Enbridge CDA	Centrat MDA	29.89504	0.04180	1.0247	1.1272
18	Enbridge CDA	Union WDA	23.06458	0.03197	0.7903	0.8693
19	Enbridge CDA	Nipigon WDA	21.03519	0.02948	0.7211	0.7932
20	Enbridge CDA	Union NDA	8.85618	0.01144	0.3026	0.3329
21	Enbridge CDA	Calstock NDA	16.51673	0.02317	0.5662	0.6228
22	Enbridge CDA	Tunis NDA	12.95923	0.01820	0.4443	0.4887
23	Enbridge CDA	GMIT NDA	8.90462	0.01063	0.3034	0.3337
24	Enbridge CDA	Union SSMDA	14.53608	0.01946	0.4974	0.5471
25	Enbridge CDA	Union NCDA	3.73926	0.00389	0.1268	0.1395
26	Enbridge CDA	Union CDA	2.49167	0.00173	0.0836	0.0920
27	Enbridge CDA	Enbridge CDA	1.08608	0.00000	0.0357	0.0393
28	Enbridge CDA	Union EDA	5.46815	0.00644	0.1862	0.2048
29	Enbridge CDA	Enbridge EDA	7.90059	0.00994	0.2696	0.2966
30	Enbridge CDA	GMIT EDA	9.99004	0.01297	0.3414	0.3755
31	Enbridge CDA	KPUC EDA	5.18271	0.00597	0.1764	0.1940
32	Enbridge CDA	North Bay Junction	6.35205	0.00765	0.2165	0.2382
33	Enbridge CDA	Enbridge SWDA	5.46696	0.00630	0.1860	0.2046
34	Enbridge CDA	Union SWDA	5.69755	0.00672	0.1940	0.2134
35	Enbridge CDA	Spruce	29.80382	0.04168	1.0216	1.1238
36	Enbridge CDA	Emerson 1	29.16586	0.04068	0.9996	1.0996
37	Enbridge CDA	Emerson 2	29.16586	0.04068	0.9996	1.0996
38	Enbridge CDA	St. Clair	5.82216	0.00682	0.1982	0.2180
39	Enbridge CDA	Dawn Export	5.46696	0.00630	0.1860	0.2046
40	Enbridge CDA	Kirkwall	2.65473	0.00222	0.0895	0.0985
41	Enbridge CDA	Niagara Falls	3.67800	0.00372	0.1246	0.1371
42	Enbridge CDA	Chippawa	3.72391	0.00379	0.1262	0.1388
43	Enbridge CDA	Iroquois	7.01147	0.00862	0.2391	0.2630
44	Enbridge CDA	Cornwall	7.59949	0.00948	0.2593	0.2852
45	Enbridge CDA	Napierville	9.93325	0.01286	0.3395	0.3735
46	Enbridge CDA	Philipsburg	10.19544	0.01324	0.3484	0.3832
47	Enbridge CDA	East Hereford	12.95192	0.01724	0.4430	0.4873
48	Enbridge CDA	Welwyn	35.84726	0.05044	1.2289	1.3518
49	Enbridge EDA	Empress	45.84410	0.06496	1.5722	1.7294
50	Enbridge EDA	Transgas SSDA	39.59108	0.05552	1.3571	1.4928
51	Enbridge EDA	Centram SSDA	36.59835	0.05155	1.2548	1.3803
52	Enbridge EDA	Centram MDA	32.87570	0.04644	1.1272	1.2399
53	Enbridge EDA	Centrat MDA	36.85711	0.05199	1.2637	1.3901
54	Enbridge EDA	Union WDA	24.24450	0.03371	0.8308	0.9139
55	Enbridge EDA	Nipigon WDA	21.03310	0.02897	0.7205	0.7926
56	Enbridge EDA	Union NDA	10.03625	0.01317	0.3432	0.3775
57	Enbridge EDA	Calstock NDA	16.10325	0.02182	0.5512	0.6063
58	Enbridge EDA	Tunis NDA	12.22185	0.01619	0.4180	0.4598
59	Enbridge EDA	GMIT NDA	9.61741	0.01236	0.3286	0.3615
60	Enbridge EDA	Union SSMDA	20.53183	0.02825	0.7033	0.7736
61	Enbridge EDA	Union NCDA	9.39814	0.01213	0.3211	0.3532
62	Enbridge EDA	Union CDA	8.46521	0.01037	0.2887	0.3176
63	Enbridge EDA	Enbridge CDA	7.90059	0.00994	0.2696	0.2966
64	Enbridge EDA	Union EDA	3.67770	0.00377	0.1247	0.1372
65	Enbridge EDA	Enbridge EDA	1.08608	0.00000	0.0357	0.0393
66	Enbridge EDA	GMIT EDA	5.31969	0.00611	0.1810	0.1991
67	Enbridge EDA	KPUC EDA	3.88012	0.00405	0.1317	0.1449
68	Enbridge EDA	North Bay Junction	7.23267	0.00895	0.2468	0.2715
69	Enbridge EDA	Enbridge SWDA	11.46271	0.01509	0.3920	C31 0.4312

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Enbridge EDA	Union SWDA	12.43067	0.01638	0.4251	0.4676
2	Enbridge EDA	Spruce	30.77551	0.04310	1.0549	1.1604
3	Enbridge EDA	Emerson 1	32.73961	0.04600	1.1224	1.2346
4	Enbridge EDA	Emerson 2	32.73961	0.04600	1.1224	1.2346
5	Enbridge EDA	St. Clair	11.81791	0.01561	0.4041	0.4445
6	Enbridge EDA	Dawn Export	11.46271	0.01509	0.3920	0.4312
7	Enbridge EDA	Kirkwall	8.65048	0.01101	0.2954	0.3249
8	Enbridge EDA	Niagara Falls	10.72146	0.01399	0.3665	0.4032
9	Enbridge EDA	Chippawa	10.75708	0.01404	0.3677	0.4045
10	Enbridge EDA	Iroquois	2.40358	0.00187	0.0809	0.0890
11	Enbridge EDA	Cornwall	2.84016	0.00249	0.0959	0.1055
12	Enbridge EDA	Napierville	5.15111	0.00583	0.1752	0.1927
13	Enbridge EDA	Philipsburg	5.40153	0.00619	0.1838	0.2022
14	Enbridge EDA	East Hereford	8.16993	0.01021	0.2788	0.3067
15	Enbridge EDA	Welwyn	36.72788	0.05174	1.2592	1.3851
16	GMIT EDA	Empress	48.95951	0.00000	1.6096	1.7706
17	GMIT EDA	Transgas SSDA	42.40942	0.00000	1.3943	1.5337
18	GMIT EDA	Centram SSDA	39.71391	0.00000	1.3057	1.4363
19	GMIT EDA	Centram MDA	35.69403	0.05052	1.2240	1.3464
20	GMIT EDA	Centrat MDA	33.89121	0.00000	1.1142	1.2256
21	GMIT EDA	Union WDA	27.06284	0.00000	0.8897	0.9787
22	GMIT EDA	Nipigon WDA	24.14881	0.00000	0.7939	0.8733
23	GMIT EDA	Union NDA	12.85459	0.01725	0.4399	0.4839
24	GMIT EDA	Calstock NDA	19.23624	0.00000	0.6324	0.6956
25	GMIT EDA	Tunis NDA	15.35484	0.00000	0.5048	0.5553
26	GMIT EDA	GMIT NDA	12.39088	0.01640	0.4238	0.4662
27	GMIT EDA	Union SSM DA	22.87453	0.03163	0.7836	0.8620
28	GMIT EDA	Union NCDA	11.62354	0.01529	0.3974	0.4371
29	GMIT EDA	Union CDA	10.78272	0.01371	0.3682	0.4050
30	GMIT EDA	Enbridge CDA	9.99004	0.01297	0.3414	0.3755
31	GMIT EDA	Union EDA	5.51600	0.00642	0.1877	0.2065
32	GMIT EDA	Enbridge EDA	5.31969	0.00611	0.1810	0.1991
33	GMIT EDA	GMIT EDA	1.08608	0.00000	0.0357	0.0393
34	GMIT EDA	KPUC EDA	5.89385	0.00700	0.2008	0.2209
35	GMIT EDA	North Bay Junction	10.34807	0.00000	0.3402	0.3742
36	GMIT EDA	Enbridge SWDA	13.80556	0.01848	0.4724	0.5196
37	GMIT EDA	Union SWDA	14.11112	0.01884	0.4827	0.5310
38	GMIT EDA	Spruce	33.90850	0.00000	1.1148	1.2263
39	GMIT EDA	Emerson 1	36.02374	0.05068	1.2350	1.3585
40	GMIT EDA	Emerson 2	36.02374	0.05068	1.2350	1.3585
41	GMIT EDA	St. Clair	14.18058	0.01899	0.4852	0.5337
42	GMIT EDA	Dawn Export	13.82539	0.01848	0.4730	0.5203
43	GMIT EDA	Kirkwall	10.99333	0.01440	0.3758	0.4134
44	GMIT EDA	Niagara Falls	12.42173	0.01644	0.4248	0.4673
45	GMIT EDA	Chippawa	12.45736	0.01649	0.4261	0.4687
46	GMIT EDA	Iroquois	4.08492	0.00435	0.1387	0.1526
47	GMIT EDA	Cornwall	3.47662	0.00000	0.1143	0.1257
48	GMIT EDA	Napierville	3.66190	0.00374	0.1241	0.1365
49	GMIT EDA	Philipsburg	3.89815	0.00408	0.1323	0.1455
50	GMIT EDA	East Hereford	5.71663	0.00672	0.1946	0.2141
51	GMIT EDA	Welwyn	39.84329	0.00000	1.3099	1.4409
52	GMIT NDA	Empress	37.80227	0.00000	1.2428	1.3671
53	GMIT NDA	Transgas SSDA	31.38157	0.00000	1.0317	1.1349
54	GMIT NDA	Centram SSDA	28.68605	0.00000	0.9431	1.0374
55	GMIT NDA	Centram MDA	24.67885	0.03460	0.8460	0.9306
56	GMIT NDA	Centrat MDA	22.86320	0.00000	0.7517	0.8269
57	GMIT NDA	Union WDA	16.03498	0.00000	0.5272	0.5799
58	GMIT NDA	Nipigon WDA	13.12095	0.00000	0.4314	0.4745
59	GMIT NDA	Union NDA	3.56695	0.00369	0.1210	0.1331
60	GMIT NDA	Calstock NDA	8.19095	0.00000	0.2693	0.2962
61	GMIT NDA	Tunis NDA	4.30955	0.00000	0.1417	0.1559
62	GMIT NDA	GMIT NDA	1.08608	0.00000	0.0357	0.0393
63	GMIT NDA	Union SSM DA	20.98153	0.02881	0.7186	0.7905
64	GMIT NDA	Union NCDA	5.78937	0.00674	0.1970	0.2167
65	GMIT NDA	Union CDA	8.91625	0.01093	0.3040	0.3344
66	GMIT NDA	Enbridge CDA	8.90462	0.01063	0.3034	0.3337
67	GMIT NDA	Union EDA	10.41321	0.01350	0.3559	0.3915
68	GMIT NDA	Enbridge EDA	9.61741	0.01236	0.3286	0.3615
69	GMIT NDA	GMIT EDA	12.41189	0.01640	0.4245	C32 0.4670

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	GMIT NDA	KPUC EDA	11.18204	0.01458	0.3822	0.4204
2	GMIT NDA	North Bay Junction	3.17374	0.00298	0.1073	0.1180
3	GMIT NDA	Enbridge SWDA	11.91256	0.01565	0.4073	0.4480
4	GMIT NDA	Union SWDA	12.21812	0.01601	0.4177	0.4595
5	GMIT NDA	Spruce	22.86320	0.00000	0.7517	0.8269
6	GMIT NDA	Emerson 1	24.97860	0.03474	0.8559	0.9415
7	GMIT NDA	Emerson 2	24.97860	0.03474	0.8559	0.9415
8	GMIT NDA	St. Clair	12.26776	0.01617	0.4195	0.4615
9	GMIT NDA	Dawn Export	11.91256	0.01565	0.4073	0.4480
10	GMIT NDA	Kirkwall	9.10033	0.01157	0.3108	0.3419
11	GMIT NDA	Niagara Falls	10.50890	0.01362	0.3591	0.3950
12	GMIT NDA	Chippawa	10.54453	0.01367	0.3604	0.3964
13	GMIT NDA	Iroquois	9.55033	0.01223	0.3262	0.3588
14	GMIT NDA	Cornwall	10.04281	0.01294	0.3431	0.3774
15	GMIT NDA	Napierville	12.37612	0.01632	0.4232	0.4655
16	GMIT NDA	Philipsburg	12.63831	0.01670	0.4322	0.4754
17	GMIT NDA	East Hereford	15.39524	0.02070	0.5268	0.5795
18	GMIT NDA	Welwyn	28.68605	0.00000	0.9431	1.0374
19	Grand Coulee	Empress	6.66253	0.00000	0.2190	0.2409
20	Grand Coulee	Saskatchewan Zone	2.45545	0.00218	0.0829	0.0912
21	Grand Coulee	Manitoba Zone	8.75229	0.01088	0.2986	0.3285
22	Grand Coulee	Western Zone	18.21462	0.02487	0.6237	0.6861
23	Grand Coulee	Northern Zone	31.14874	0.04345	1.0676	1.1744
24	Grand Coulee	Eastern Zone	42.19448	0.05944	1.4466	1.5913
25	Grand Coulee	North Bay Junction	34.12105	0.04792	1.1697	1.2867
26	Grand Coulee	Southwest Zone	34.21675	0.04797	1.1729	1.2902
27	Grand Coulee	Spruce	10.44854	0.01358	0.3571	0.3928
28	Grand Coulee	Emerson 1	10.76304	0.01404	0.3679	0.4047
29	Grand Coulee	Emerson 2	10.76304	0.01404	0.3679	0.4047
30	Grand Coulee	St. Clair	34.10958	0.04790	1.1693	1.2862
31	Grand Coulee	Dawn Export	34.46328	0.04842	1.1814	1.2995
32	Grand Coulee	Kirkwall	40.04749	0.05652	1.3731	1.5104
33	Grand Coulee	Niagara Falls	41.71661	0.05894	1.4304	1.5734
34	Grand Coulee	Chippawa	41.75224	0.05899	1.4317	1.5749
35	Grand Coulee	Iroquois	40.53759	0.05723	1.3899	1.5289
36	Grand Coulee	Cornwall	42.60782	0.06023	1.4610	1.6071
37	Grand Coulee	Napierville	44.94530	0.06362	1.5413	1.6954
38	Grand Coulee	Philipsburg	45.20555	0.06400	1.5502	1.7052
39	Grand Coulee	East Hereford	47.96248	0.06800	1.6448	1.8093
40	Grand Coulee	Welwyn	4.62569	0.00513	0.1572	0.1729
41	Herbert	Empress	3.95882	0.00000	0.1302	0.1432
42	Herbert	Saskatchewan Zone	10.20215	0.01322	0.3486	0.3835
43	Herbert	Manitoba Zone	11.45615	0.01481	0.3914	0.4305
44	Herbert	Western Zone	20.91848	0.02879	0.7165	0.7882
45	Herbert	Northern Zone	33.85260	0.04737	1.1604	1.2764
46	Herbert	Eastern Zone	44.89835	0.06336	1.5395	1.6935
47	Herbert	North Bay Junction	36.82477	0.05184	1.2625	1.3888
48	Herbert	Southwest Zone	36.92061	0.05189	1.2657	1.3923
49	Herbert	Spruce	13.15240	0.01750	0.4499	0.4949
50	Herbert	Emerson 1	13.46691	0.01796	0.4607	0.5068
51	Herbert	Emerson 2	13.46691	0.01796	0.4607	0.5068
52	Herbert	St. Clair	36.81344	0.05182	1.2621	1.3883
53	Herbert	Dawn Export	37.16715	0.05234	1.2742	1.4016
54	Herbert	Kirkwall	42.75136	0.06044	1.4659	1.6125
55	Herbert	Niagara Falls	44.42048	0.06286	1.5233	1.6756
56	Herbert	Chippawa	44.45610	0.06291	1.5245	1.6770
57	Herbert	Iroquois	43.24145	0.06115	1.4828	1.6311
58	Herbert	Cornwall	45.31168	0.06415	1.5539	1.7093
59	Herbert	Napierville	47.64916	0.06754	1.6340	1.7974
60	Herbert	Philipsburg	47.90941	0.06792	1.6430	1.8073
61	Herbert	East Hereford	50.66634	0.07192	1.7376	1.9114
62	Herbert	Welwyn	7.32956	0.00906	0.2501	0.2751
63	Iroquois	Empress	46.11404	0.00000	1.5161	1.6677
64	Iroquois	Transgas SSDA	39.52386	0.00000	1.2994	1.4293
65	Iroquois	Centram SSDA	36.82834	0.00000	1.2108	1.3319
66	Iroquois	Centram MDA	32.80847	0.04630	1.1249	1.2374
67	Iroquois	Centrat MDA	31.00565	0.00000	1.0194	1.1213
68	Iroquois	Union WDA	24.17728	0.00000	0.7949	0.8744
69	Iroquois	Nipigon WDA	21.26324	0.00000	0.6991	0.7690

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Iroquois	Union NDA	10.15639	0.01329	0.3472	0.3819
2	Iroquois	Calstock NDA	16.33339	0.00000	0.5370	0.5907
3	Iroquois	Tunis NDA	12.45199	0.00000	0.4094	0.4503
4	Iroquois	GMIT NDA	9.55033	0.01223	0.3262	0.3588
5	Iroquois	Union SSMDA	19.89343	0.02728	0.6813	0.7494
6	Iroquois	Union NCDA	8.79566	0.01121	0.3004	0.3304
7	Iroquois	Union CDA	7.83038	0.00941	0.2668	0.2935
8	Iroquois	Enbridge CDA	7.01147	0.00862	0.2391	0.2630
9	Iroquois	Union EDA	2.76146	0.00230	0.0931	0.1024
10	Iroquois	Enbridge EDA	2.40358	0.00187	0.0809	0.0890
11	Iroquois	GMIT EDA	4.06495	0.00435	0.1380	0.1518
12	Iroquois	KPUC EDA	2.91498	0.00265	0.0985	0.1084
13	Iroquois	North Bay Junction	7.46251	0.00000	0.2453	0.2698
14	Iroquois	Enbridge SWDA	10.82669	0.01413	0.3700	0.4070
15	Iroquois	Union SWDA	11.13225	0.01449	0.3805	0.4186
16	Iroquois	Spruce	31.00565	0.00000	1.0194	1.1213
17	Iroquois	Emerson 1	33.12089	0.04647	1.1354	1.2489
18	Iroquois	Emerson 2	33.12089	0.04647	1.1354	1.2489
19	Iroquois	St. Clair	11.18189	0.01464	0.3822	0.4204
20	Iroquois	Dawn Export	10.82669	0.01413	0.3700	0.4070
21	Iroquois	Kirkwall	8.01446	0.01005	0.2736	0.3010
22	Iroquois	Niagara Falls	9.42080	0.01209	0.3218	0.3540
23	Iroquois	Chippawa	9.45643	0.01214	0.3230	0.3553
24	Iroquois	Iroquois	1.08608	0.00000	0.0357	0.0393
25	Iroquois	Cornwall	1.67440	0.00085	0.0559	0.0615
26	Iroquois	Napierville	4.00786	0.00424	0.1360	0.1496
27	Iroquois	Philipsburg	4.26990	0.00462	0.1450	0.1595
28	Iroquois	East Hereford	7.02682	0.00862	0.2396	0.2636
29	Iroquois	Welwyn	36.99797	0.05209	1.2685	1.3954
30	KPUC EDA	Empress	47.81611	0.06778	1.6398	1.8038
31	KPUC EDA	Transgas SSDA	41.26572	0.05791	1.4146	1.5561
32	KPUC EDA	Centram SSDA	38.57021	0.05437	1.3225	1.4548
33	KPUC EDA	Centram MDA	34.51993	0.04878	1.1837	1.3021
34	KPUC EDA	Centrat MDA	32.74751	0.04593	1.1225	1.2348
35	KPUC EDA	Union WDA	25.91914	0.03610	0.8882	0.9770
36	KPUC EDA	Nipigon WDA	23.00511	0.03179	0.7881	0.8669
37	KPUC EDA	Union NDA	11.71029	0.01556	0.4006	0.4407
38	KPUC EDA	Calstock NDA	18.07510	0.02464	0.6188	0.6807
39	KPUC EDA	Tunis NDA	14.19370	0.01901	0.4856	0.5342
40	KPUC EDA	GMIT NDA	11.18204	0.01458	0.3822	0.4204
41	KPUC EDA	Union SSMDA	18.06675	0.02463	0.6186	0.6805
42	KPUC EDA	Union NCDA	6.96690	0.00856	0.2376	0.2614
43	KPUC EDA	Union CDA	6.00147	0.00676	0.2041	0.2245
44	KPUC EDA	Enbridge CDA	5.18271	0.00597	0.1764	0.1940
45	KPUC EDA	Union EDA	2.30147	0.00171	0.0774	0.0851
46	KPUC EDA	Enbridge EDA	3.88012	0.00405	0.1317	0.1449
47	KPUC EDA	GMIT EDA	5.89385	0.00700	0.2008	0.2209
48	KPUC EDA	KPUC EDA	1.08608	0.00000	0.0357	0.0393
49	KPUC EDA	North Bay Junction	9.20482	0.01178	0.3144	0.3458
50	KPUC EDA	Enbridge SWDA	8.99778	0.01148	0.3073	0.3380
51	KPUC EDA	Union SWDA	9.30335	0.01183	0.3177	0.3495
52	KPUC EDA	Spruce	32.74751	0.04593	1.1225	1.2348
53	KPUC EDA	Emerson 1	32.69802	0.04585	1.1209	1.2330
54	KPUC EDA	Emerson 2	32.69802	0.04585	1.1209	1.2330
55	KPUC EDA	St. Clair	9.35298	0.01199	0.3195	0.3515
56	KPUC EDA	Dawn Export	8.99778	0.01148	0.3073	0.3380
57	KPUC EDA	Kirkwall	6.18556	0.00740	0.2108	0.2319
58	KPUC EDA	Niagara Falls	7.59189	0.00944	0.2590	0.2849
59	KPUC EDA	Chippawa	7.62752	0.00949	0.2603	0.2863
60	KPUC EDA	Iroquois	2.91498	0.00265	0.0985	0.1084
61	KPUC EDA	Cornwall	3.50331	0.00351	0.1187	0.1306
62	KPUC EDA	Napierville	5.83662	0.00689	0.1988	0.2187
63	KPUC EDA	Philipsburg	6.09881	0.00727	0.2078	0.2286
64	KPUC EDA	East Hereford	8.85573	0.01127	0.3024	0.3326
65	KPUC EDA	Welwyn	33.73589	0.04736	1.1565	1.2722
66	Kirkwall	Empress	42.85197	0.00000	1.4088	1.5497
67	Kirkwall	Transgas SSDA	36.43141	0.00000	1.1977	1.3175
68	Kirkwall	Centram SSDA	33.73589	0.00000	1.1091	1.2200
69	Kirkwall	Centram MDA	29.69247	0.04178	1.0180	C34 1.1198

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Kirkwall	Centrat MDA	29.71379	0.04153	1.0184	1.1202
2	Kirkwall	Union WDA	23.72743	0.03292	0.8130	0.8943
3	Kirkwall	Nipigon WDA	20.81340	0.02862	0.7129	0.7842
4	Kirkwall	Union NDA	9.50636	0.01237	0.3249	0.3574
5	Kirkwall	Calstock NDA	15.88339	0.02146	0.5437	0.5981
6	Kirkwall	Tunis NDA	12.00199	0.01583	0.4104	0.4514
7	Kirkwall	GMIT NDA	9.10033	0.01157	0.3108	0.3419
8	Kirkwall	Union SSMDA	12.96727	0.01723	0.4435	0.4879
9	Kirkwall	Union NCDA	4.39481	0.00483	0.1493	0.1642
10	Kirkwall	Union CDA	1.74505	0.00084	0.0582	0.0640
11	Kirkwall	Enbridge CDA	2.65473	0.00222	0.0895	0.0985
12	Kirkwall	Union EDA	6.45997	0.00789	0.2203	0.2423
13	Kirkwall	Enbridge EDA	8.65048	0.01101	0.2954	0.3249
14	Kirkwall	GMIT EDA	10.99333	0.01440	0.3758	0.4134
15	Kirkwall	KPUC EDA	6.18556	0.00740	0.2108	0.2319
16	Kirkwall	North Bay Junction	7.01266	0.00860	0.2392	0.2631
17	Kirkwall	Enbridge SWDA	3.89830	0.00000	0.1282	0.1410
18	Kirkwall	Union SWDA	4.20387	0.00000	0.1382	0.1520
19	Kirkwall	Spruce	29.71379	0.04153	1.0184	1.1202
20	Kirkwall	Emerson 1	27.59854	0.00000	0.9073	0.9980
21	Kirkwall	Emerson 2	27.59854	0.00000	0.9073	0.9980
22	Kirkwall	St. Clair	4.25350	0.00000	0.1398	0.1538
23	Kirkwall	Dawn Export	3.89830	0.00000	0.1282	0.1410
24	Kirkwall	Kirkwall	1.08608	0.00000	0.0357	0.0393
25	Kirkwall	Niagara Falls	2.75281	0.00242	0.0929	0.1022
26	Kirkwall	Chippawa	2.78844	0.00247	0.0942	0.1036
27	Kirkwall	Iroquois	8.01446	0.01005	0.2736	0.3010
28	Kirkwall	Cornwall	8.60279	0.01090	0.2937	0.3231
29	Kirkwall	Napierville	10.93610	0.01429	0.3738	0.4112
30	Kirkwall	Philipsburg	11.19829	0.01467	0.3829	0.4212
31	Kirkwall	East Hereford	13.95521	0.01867	0.4775	0.5253
32	Kirkwall	Welwyn	33.73589	0.00000	1.1091	1.2200
33	Liebenthal	Empress	1.73596	0.00000	0.0571	0.0628
34	Liebenthal	Saskatchewan Zone	7.38202	0.00933	0.2520	0.2772
35	Liebenthal	Manitoba Zone	13.67886	0.01803	0.4677	0.5145
36	Liebenthal	Western Zone	23.14119	0.03202	0.7928	0.8721
37	Liebenthal	Northern Zone	36.07532	0.05060	1.2366	1.3603
38	Liebenthal	Eastern Zone	47.12106	0.06659	1.6158	1.7774
39	Liebenthal	North Bay Junction	39.04763	0.05507	1.3389	1.4728
40	Liebenthal	Southwest Zone	39.14332	0.05512	1.3420	1.4762
41	Liebenthal	Spruce	15.37511	0.02073	0.5262	0.5788
42	Liebenthal	Emerson 1	15.68962	0.02118	0.5370	0.5907
43	Liebenthal	Emerson 2	15.68962	0.02118	0.5370	0.5907
44	Liebenthal	St. Clair	39.03615	0.05505	1.3385	1.4724
45	Liebenthal	Dawn Export	39.39001	0.05556	1.3506	1.4857
46	Liebenthal	Kirkwall	44.97422	0.06366	1.5423	1.6965
47	Liebenthal	Niagara Falls	46.64319	0.06608	1.5996	1.7596
48	Liebenthal	Chippawa	46.67881	0.06613	1.6007	1.7608
49	Liebenthal	Iroquois	45.46416	0.06437	1.5591	1.7150
50	Liebenthal	Cornwall	47.53439	0.06738	1.6302	1.7932
51	Liebenthal	Napierville	49.87188	0.07077	1.7104	1.8814
52	Liebenthal	Philipsburg	50.13213	0.07114	1.7193	1.8912
53	Liebenthal	East Hereford	52.88905	0.07514	1.8139	1.9953
54	Liebenthal	Welwyn	9.55242	0.01228	0.3264	0.3590
55	Napierville	Empress	50.52176	0.00000	1.6610	1.8271
56	Napierville	Transgas SSDA	42.34980	0.00000	1.3923	1.5315
57	Napierville	Centram SSDA	39.65428	0.00000	1.3037	1.4341
58	Napierville	Centram MDA	35.63441	0.05040	1.2219	1.3441
59	Napierville	Centrat MDA	33.83159	0.00000	1.1123	1.2235
60	Napierville	Union WDA	27.00322	0.00000	0.8878	0.9766
61	Napierville	Nipigon WDA	24.08918	0.00000	0.7920	0.8712
62	Napierville	Union NDA	12.79497	0.01714	0.4378	0.4816
63	Napierville	Calstock NDA	19.15918	0.00000	0.6299	0.6929
64	Napierville	Tunis NDA	15.27778	0.00000	0.5023	0.5525
65	Napierville	GMIT NDA	12.37612	0.01632	0.4232	0.4655
66	Napierville	Union SSMDA	22.82162	0.03153	0.7818	0.8600
67	Napierville	Union NCDA	11.54886	0.01521	0.3949	0.4344
68	Napierville	Union CDA	10.75201	0.01365	0.3672	0.4039
69	Napierville	Enbridge CDA	9.93325	0.01286	0.3395	C35 0.3735

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Napierville	Union EDA	5.57830	0.00642	0.1898	0.2088
2	Napierville	Enbridge EDA	5.15111	0.00583	0.1752	0.1927
3	Napierville	GMIT EDA	3.68799	0.00374	0.1249	0.1374
4	Napierville	KPUC EDA	5.83662	0.00689	0.1988	0.2187
5	Napierville	North Bay Junction	10.28950	0.01335	0.3517	0.3869
6	Napierville	Enbridge SWDA	13.74832	0.01837	0.4704	0.5174
7	Napierville	Union SWDA	14.05389	0.01873	0.4807	0.5288
8	Napierville	Spruce	33.83159	0.00000	1.1123	1.2235
9	Napierville	Emerson 1	35.94683	0.05057	1.2324	1.3556
10	Napierville	Emerson 2	35.94683	0.05057	1.2324	1.3556
11	Napierville	St. Clair	14.10352	0.01888	0.4826	0.5309
12	Napierville	Dawn Export	13.74832	0.01837	0.4704	0.5174
13	Napierville	Kirkwall	10.93610	0.01429	0.3738	0.4112
14	Napierville	Niagara Falls	12.34243	0.01633	0.4221	0.4643
15	Napierville	Chippawa	12.37806	0.01638	0.4233	0.4656
16	Napierville	Iroquois	4.00786	0.00424	0.1360	0.1496
17	Napierville	Cornwall	3.41954	0.00338	0.1158	0.1274
18	Napierville	Napierville	1.08608	0.00000	0.0357	0.0393
19	Napierville	Philipsburg	2.43995	0.00196	0.0822	0.0904
20	Napierville	East Hereford	6.87762	0.00840	0.2345	0.2580
21	Napierville	Welwyn	41.40568	0.00000	1.3613	1.4974
22	Niagara Falls	Empress	47.29307	0.00000	1.5548	1.7103
23	Niagara Falls	Transgas SSDA	38.10038	0.00000	1.2526	1.3779
24	Niagara Falls	Centram SSDA	35.40487	0.00000	1.1640	1.2804
25	Niagara Falls	Centram MDA	31.36159	0.04420	1.0753	1.1828
26	Niagara Falls	Centrat MDA	31.38291	0.04395	1.0758	1.1834
27	Niagara Falls	Union WDA	25.13600	0.03496	0.8614	0.9475
28	Niagara Falls	Nipigon WDA	22.22197	0.03066	0.7613	0.8374
29	Niagara Falls	Union NDA	10.91493	0.01441	0.3732	0.4105
30	Niagara Falls	Calstock NDA	17.29196	0.02351	0.5920	0.6512
31	Niagara Falls	Tunis NDA	13.41056	0.01788	0.4588	0.5047
32	Niagara Falls	GMIT NDA	10.50890	0.01362	0.3591	0.3950
33	Niagara Falls	Union SSMDA	14.63640	0.01966	0.5009	0.5510
34	Niagara Falls	Union NCDA	5.80338	0.00687	0.1977	0.2175
35	Niagara Falls	Union CDA	2.74640	0.00272	0.0930	0.1023
36	Niagara Falls	Enbridge CDA	3.67800	0.00372	0.1246	0.1371
37	Niagara Falls	Union EDA	7.86854	0.00993	0.2686	0.2955
38	Niagara Falls	Enbridge EDA	10.72146	0.01399	0.3665	0.4032
39	Niagara Falls	GMIT EDA	12.40191	0.01644	0.4241	0.4665
40	Niagara Falls	KPUC EDA	7.59413	0.00944	0.2591	0.2850
41	Niagara Falls	North Bay Junction	8.42124	0.01064	0.2875	0.3163
42	Niagara Falls	Enbridge SWDA	5.56742	0.00000	0.1830	0.2013
43	Niagara Falls	Union SWDA	5.87284	0.00000	0.1931	0.2124
44	Niagara Falls	Spruce	31.38291	0.04395	1.0758	1.1834
45	Niagara Falls	Emerson 1	29.26751	0.00000	0.9622	1.0584
46	Niagara Falls	Emerson 2	29.26751	0.00000	0.9622	1.0584
47	Niagara Falls	St. Clair	5.92247	0.00000	0.1947	0.2142
48	Niagara Falls	Dawn Export	5.56504	0.00000	0.1830	0.2013
49	Niagara Falls	Kirkwall	2.75281	0.00000	0.0905	0.0996
50	Niagara Falls	Niagara Falls	1.08608	0.00000	0.0357	0.0393
51	Niagara Falls	Chippawa	1.66247	0.00084	0.0555	0.0611
52	Niagara Falls	Iroquois	9.42304	0.01209	0.3219	0.3541
53	Niagara Falls	Cornwall	10.01136	0.01295	0.3421	0.3763
54	Niagara Falls	Napierville	12.34482	0.01633	0.4222	0.4644
55	Niagara Falls	Philipsburg	12.60686	0.01671	0.4312	0.4743
56	Niagara Falls	East Hereford	15.36379	0.02071	0.5258	0.5784
57	Niagara Falls	Welwyn	38.17700	0.00000	1.2551	1.3806
58	Nipigon WDA	Empress	25.76740	0.00000	0.8471	0.9318
59	Nipigon WDA	Transgas SSDA	19.34669	0.00000	0.6361	0.6997
60	Nipigon WDA	Centram SSDA	16.65118	0.00000	0.5474	0.6021
61	Nipigon WDA	Centram MDA	12.63130	0.01703	0.4323	0.4755
62	Nipigon WDA	Centrat MDA	10.82848	0.00000	0.3560	0.3916
63	Nipigon WDA	Union WDA	4.13634	0.00450	0.1405	0.1546
64	Nipigon WDA	Nipigon WDA	1.08608	0.00000	0.0357	0.0393
65	Nipigon WDA	Union NDA	12.39326	0.01625	0.4237	0.4661
66	Nipigon WDA	Calstock NDA	6.01608	0.00715	0.2050	0.2255
67	Nipigon WDA	Tunis NDA	9.89748	0.01278	0.3382	0.3720
68	Nipigon WDA	GMIT NDA	13.12095	0.01754	0.4489	0.4938
69	Nipigon WDA	Union SSMDA	32.69459	0.04585	1.1208	C36 1.2329

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Nipigon WDA	Union NCDA	17.50467	0.02379	0.5993	0.6592
2	Nipigon WDA	Union CDA	20.62931	0.02797	0.7062	0.7768
3	Nipigon WDA	Enbridge CDA	21.03519	0.02948	0.7211	0.7932
4	Nipigon WDA	Union EDA	22.13149	0.03055	0.7582	0.8340
5	Nipigon WDA	Enbridge EDA	21.03310	0.02897	0.7205	0.7926
6	Nipigon WDA	GMIT EDA	24.14627	0.03348	0.8273	0.9100
7	Nipigon WDA	KPUC EDA	23.00511	0.03179	0.7881	0.8669
8	Nipigon WDA	North Bay Junction	14.88681	0.02002	0.5094	0.5603
9	Nipigon WDA	Enbridge SWDA	23.62562	0.03269	0.8094	0.8903
10	Nipigon WDA	Union SWDA	23.93119	0.03305	0.8199	0.9019
11	Nipigon WDA	Spruce	10.82848	0.00000	0.3560	0.3916
12	Nipigon WDA	Emerson 1	12.94372	0.01720	0.4427	0.4870
13	Nipigon WDA	Emerson 2	12.94372	0.01720	0.4427	0.4870
14	Nipigon WDA	St. Clair	23.98082	0.03321	0.8216	0.9038
15	Nipigon WDA	Dawn Export	23.62562	0.03269	0.8094	0.8903
16	Nipigon WDA	Kirkwall	20.81340	0.02862	0.7129	0.7842
17	Nipigon WDA	Niagara Falls	22.21973	0.03066	0.7612	0.8373
18	Nipigon WDA	Chippawa	22.25536	0.03071	0.7624	0.8386
19	Nipigon WDA	Iroquois	21.30945	0.02934	0.7299	0.8029
20	Nipigon WDA	Cornwall	21.75572	0.02998	0.7453	0.8198
21	Nipigon WDA	Napierville	24.08918	0.03337	0.8254	0.9079
22	Nipigon WDA	Philipsburg	24.35122	0.03375	0.8344	0.9178
23	Nipigon WDA	East Hereford	27.10815	0.03775	0.9290	1.0219
24	Nipigon WDA	Welwyn	16.65118	0.00000	0.5474	0.6021
25	North Bay Junction	Empress	39.69751	0.00000	1.3051	1.4356
26	North Bay Junction	Transgas SSDA	33.14742	0.00000	1.0898	1.1988
27	North Bay Junction	Centram SSDA	30.45191	0.00000	1.0012	1.1013
28	North Bay Junction	Centram MDA	26.43204	0.03705	0.9061	0.9967
29	North Bay Junction	Centrat MDA	24.62921	0.00000	0.8097	0.8907
30	North Bay Junction	Union WDA	17.80084	0.00000	0.5852	0.6437
31	North Bay Junction	Nipigon WDA	14.88681	0.00000	0.4894	0.5383
32	North Bay Junction	Union NDA	3.59259	0.00379	0.1219	0.1341
33	North Bay Junction	Calstock NDA	9.95680	0.00000	0.3273	0.3600
34	North Bay Junction	Tunis NDA	6.07540	0.00000	0.1997	0.2197
35	North Bay Junction	GMIT NDA	3.17374	0.00298	0.1073	0.1180
36	North Bay Junction	Union SSM DA	18.89401	0.02583	0.6470	0.7117
37	North Bay Junction	Union NCDA	3.70393	0.00377	0.1256	0.1382
38	North Bay Junction	Union CDA	6.82858	0.00796	0.2325	0.2558
39	North Bay Junction	Enbridge CDA	6.35205	0.00765	0.2165	0.2382
40	North Bay Junction	Union EDA	8.32554	0.01052	0.2842	0.3126
41	North Bay Junction	Enbridge EDA	7.23267	0.00895	0.2468	0.2715
42	North Bay Junction	GMIT EDA	10.34807	0.01346	0.3537	0.3891
43	North Bay Junction	KPUC EDA	9.20482	0.01178	0.3144	0.3458
44	North Bay Junction	North Bay Junction	1.08608	0.00000	0.0357	0.0393
45	North Bay Junction	Enbridge SWDA	9.82489	0.01268	0.3357	0.3693
46	North Bay Junction	Union SWDA	10.13045	0.01303	0.3461	0.3807
47	North Bay Junction	Spruce	24.62921	0.00000	0.8097	0.8907
48	North Bay Junction	Emerson 1	26.74446	0.03722	0.9165	1.0082
49	North Bay Junction	Emerson 2	26.74446	0.03722	0.9165	1.0082
50	North Bay Junction	St. Clair	10.18009	0.01319	0.3479	0.3827
51	North Bay Junction	Dawn Export	9.82489	0.01268	0.3357	0.3693
52	North Bay Junction	Kirkwall	7.01192	0.00860	0.2391	0.2630
53	North Bay Junction	Niagara Falls	8.41900	0.01064	0.2874	0.3161
54	North Bay Junction	Chippawa	8.45462	0.01069	0.2887	0.3176
55	North Bay Junction	Iroquois	7.50708	0.00931	0.2561	0.2817
56	North Bay Junction	Cornwall	7.95767	0.00997	0.2716	0.2988
57	North Bay Junction	Napierville	10.29099	0.01335	0.3517	0.3869
58	North Bay Junction	Philipsburg	10.55317	0.01373	0.3607	0.3968
59	North Bay Junction	East Hereford	13.30757	0.01773	0.4552	0.5007
60	North Bay Junction	Welwyn	30.58129	0.00000	1.0054	1.1059
61	Philipsburg	Empress	50.78201	0.00000	1.6695	1.8365
62	Philipsburg	Transgas SSDA	42.61184	0.00000	1.4009	1.5410
63	Philipsburg	Centram SSDA	39.91632	0.00000	1.3123	1.4435
64	Philipsburg	Centram MDA	35.89645	0.05078	1.2310	1.3541
65	Philipsburg	Centrat MDA	34.09363	0.00000	1.1209	1.2330
66	Philipsburg	Union WDA	27.26525	0.00000	0.8964	0.9860
67	Philipsburg	Nipigon WDA	24.35122	0.00000	0.8006	0.8807
68	Philipsburg	Union NDA	13.05701	0.01752	0.4468	0.4915
69	Philipsburg	Calstock NDA	19.42137	0.00000	0.6385	C37 0.7024

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Philipsburg	Tunis NDA	15.53997	0.00000	0.5109	0.5620
2	Philipsburg	GMIT NDA	12.63831	0.01670	0.4322	0.4754
3	Philipsburg	Union SSMDA	23.07948	0.03190	0.7907	0.8698
4	Philipsburg	Union NCDA	11.81090	0.01559	0.4039	0.4443
5	Philipsburg	Union CDA	11.01420	0.01403	0.3761	0.4137
6	Philipsburg	Enbridge CDA	10.19544	0.01324	0.3484	0.3832
7	Philipsburg	Union EDA	5.83975	0.00680	0.1988	0.2187
8	Philipsburg	Enbridge EDA	5.40153	0.00619	0.1838	0.2022
9	Philipsburg	GMIT EDA	3.92200	0.00408	0.1330	0.1463
10	Philipsburg	KPUC EDA	6.09881	0.00727	0.2078	0.2286
11	Philipsburg	North Bay Junction	10.55168	0.00000	0.3469	0.3816
12	Philipsburg	Enbridge SWDA	14.01051	0.01875	0.4794	0.5273
13	Philipsburg	Union SWDA	14.31608	0.01911	0.4898	0.5388
14	Philipsburg	Spruce	34.09363	0.00000	1.1209	1.2330
15	Philipsburg	Emerson 1	36.20887	0.05095	1.2414	1.3655
16	Philipsburg	Emerson 2	36.20887	0.05095	1.2414	1.3655
17	Philipsburg	St. Clair	14.36571	0.01926	0.4916	0.5408
18	Philipsburg	Dawn Export	14.01051	0.01875	0.4794	0.5273
19	Philipsburg	Kirkwall	11.19829	0.01467	0.3829	0.4212
20	Philipsburg	Niagara Falls	12.60462	0.01671	0.4311	0.4742
21	Philipsburg	Chippawa	12.64025	0.01676	0.4324	0.4756
22	Philipsburg	Iroquois	4.26990	0.00462	0.1450	0.1595
23	Philipsburg	Cornwall	3.68158	0.00376	0.1248	0.1373
24	Philipsburg	Napierville	2.43995	0.00196	0.0822	0.0904
25	Philipsburg	Philipsburg	1.08608	0.00000	0.0357	0.0393
26	Philipsburg	East Hereford	7.12878	0.00877	0.2432	0.2675
27	Philipsburg	Welwyn	41.66593	0.00000	1.3698	1.5068
28	Richmond	Empress	1.11917	0.00000	0.0368	0.0405
29	Richmond	Saskatchewan Zone	7.99881	0.01022	0.2732	0.3005
30	Richmond	Manitoba Zone	14.29565	0.01892	0.4889	0.5378
31	Richmond	Western Zone	23.75798	0.03291	0.8140	0.8954
32	Richmond	Northern Zone	36.69211	0.05149	1.2578	1.3836
33	Richmond	Eastern Zone	47.73785	0.06748	1.6370	1.8007
34	Richmond	North Bay Junction	39.66427	0.05596	1.3600	1.4960
35	Richmond	Southwest Zone	39.76011	0.05601	1.3632	1.4995
36	Richmond	Spruce	15.99190	0.02162	0.5474	0.6021
37	Richmond	Emerson 1	16.30641	0.02208	0.5582	0.6140
38	Richmond	Emerson 2	16.30641	0.02208	0.5582	0.6140
39	Richmond	St. Clair	39.65294	0.05594	1.3596	1.4956
40	Richmond	Dawn Export	40.00665	0.05646	1.3718	1.5090
41	Richmond	Kirkwall	45.59086	0.06456	1.5635	1.7199
42	Richmond	Niagara Falls	47.25998	0.06698	1.6208	1.7829
43	Richmond	Chippawa	47.29560	0.06703	1.6219	1.7841
44	Richmond	Iroquois	46.08095	0.06527	1.5803	1.7383
45	Richmond	Cornwall	48.15118	0.06827	1.6514	1.8165
46	Richmond	Napierville	50.48867	0.07166	1.7316	1.9048
47	Richmond	Philipsburg	50.74892	0.07204	1.7405	1.9146
48	Richmond	East Hereford	53.50584	0.07604	1.8351	2.0186
49	Richmond	Welwyn	10.16906	0.01318	0.3475	0.3823
50	SS. Marie	Empress	33.41259	0.00000	1.0985	1.2084
51	SS. Marie	Transgas SSDA	26.99159	0.00000	0.8874	0.9761
52	SS. Marie	Centram SSDA	24.29607	0.00000	0.7988	0.8787
53	SS. Marie	Centram MDA	20.25280	0.02808	0.6939	0.7633
54	SS. Marie	Centrat MDA	20.27396	0.02783	0.6943	0.7637
55	SS. Marie	Union WDA	27.49212	0.03821	0.9421	1.0363
56	SS. Marie	Nipigon WDA	30.01637	0.04196	1.0288	1.1317
57	SS. Marie	Union NDA	21.38532	0.02960	0.7327	0.8060
58	SS. Marie	Calstock NDA	27.76265	0.03870	0.9514	1.0465
59	SS. Marie	Tunis NDA	23.88125	0.03307	0.8182	0.9000
60	SS. Marie	GMIT NDA	20.65778	0.02830	0.7075	0.7783
61	SS. Marie	Union SSMDA	1.24720	0.00023	0.0412	0.0453
62	SS. Marie	Union NCDA	16.27407	0.02206	0.5571	0.6128
63	SS. Marie	Union CDA	13.62655	0.01807	0.4661	0.5127
64	SS. Marie	Enbridge CDA	14.53638	0.01946	0.4974	0.5471
65	SS. Marie	Union EDA	18.34146	0.02512	0.6281	0.6909
66	SS. Marie	Enbridge EDA	20.53198	0.02825	0.7033	0.7736
67	SS. Marie	GMIT EDA	22.87483	0.03163	0.7836	0.8620
68	SS. Marie	KPUC EDA	18.06705	0.02463	0.6186	0.6805
69	SS. Marie	North Bay Junction	18.89416	0.02583	0.6470	C38 0.7117

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	SS. Marie	Enbridge SWDA	10.15535	0.01316	0.3471	0.3818
2	SS. Marie	Union SWDA	9.84978	0.01280	0.3366	0.3703
3	SS. Marie	Spruce	20.27441	0.02783	0.6944	0.7638
4	SS. Marie	Emerson 1	18.16006	0.02477	0.6218	0.6840
5	SS. Marie	Emerson 2	18.16006	0.02477	0.6218	0.6840
6	SS. Marie	St. Clair	9.80104	0.01264	0.3348	0.3683
7	SS. Marie	Dawn Export	10.15520	0.01316	0.3471	0.3818
8	SS. Marie	Kirkwall	12.96847	0.01724	0.4436	0.4880
9	SS. Marie	Niagara Falls	14.63431	0.01965	0.5008	0.5509
10	SS. Marie	Chippawa	14.66993	0.01970	0.5020	0.5522
11	SS. Marie	Iroquois	19.89596	0.02728	0.6814	0.7495
12	SS. Marie	Cornwall	20.48428	0.02814	0.7016	0.7718
13	SS. Marie	Napierville	22.81759	0.03152	0.7817	0.8599
14	SS. Marie	Philipsburg	23.07978	0.03190	0.7907	0.8698
15	SS. Marie	East Hereford	25.83671	0.03590	0.8853	0.9738
16	SS. Marie	Welwyn	24.29652	0.00000	0.7988	0.8787
17	Shackleton	Empress	2.46663	0.00000	0.0811	0.0892
18	Shackleton	Saskatchewan Zone	6.65135	0.00827	0.2270	0.2497
19	Shackleton	Manitoba Zone	12.94819	0.01697	0.4427	0.4870
20	Shackleton	Western Zone	22.41052	0.03096	0.7678	0.8446
21	Shackleton	Northern Zone	35.34465	0.04954	1.2115	1.3327
22	Shackleton	Eastern Zone	46.39039	0.06553	1.5907	1.7498
23	Shackleton	North Bay Junction	38.31681	0.05401	1.3137	1.4451
24	Shackleton	Southwest Zone	38.41265	0.05406	1.3170	1.4487
25	Shackleton	Spruce	14.64444	0.01967	0.5012	0.5513
26	Shackleton	Emerson 1	14.95895	0.02012	0.5119	0.5631
27	Shackleton	Emerson 2	14.95895	0.02012	0.5119	0.5631
28	Shackleton	St. Clair	38.30548	0.05399	1.3134	1.4447
29	Shackleton	Dawn Export	38.65919	0.05450	1.3255	1.4581
30	Shackleton	Kirkwall	44.24340	0.06260	1.5172	1.6689
31	Shackleton	Niagara Falls	45.91252	0.06502	1.5745	1.7320
32	Shackleton	Chippawa	45.94814	0.06507	1.5757	1.7333
33	Shackleton	Iroquois	44.73349	0.06331	1.5340	1.6874
34	Shackleton	Cornwall	46.80372	0.06632	1.6051	1.7656
35	Shackleton	Napierville	49.14121	0.06971	1.6853	1.8538
36	Shackleton	Philipsburg	49.40146	0.07008	1.6943	1.8637
37	Shackleton	East Hereford	52.15838	0.07408	1.7889	1.9678
38	Shackleton	Welwyn	6.90892	0.00845	0.2356	0.2592
39	Spruce	Empress	16.02499	0.00000	0.5268	0.5795
40	Spruce	Transgas SSDA	9.60429	0.00000	0.3158	0.3474
41	Spruce	Centram SSDA	6.90892	0.00000	0.2271	0.2498
42	Spruce	Centram MDA	2.88905	0.00290	0.0979	0.1077
43	Spruce	Centrat MDA	1.08608	0.00000	0.0357	0.0393
44	Spruce	Union WDA	8.50441	0.01066	0.2903	0.3193
45	Spruce	Nipigon WDA	10.82848	0.01413	0.3701	0.4071
46	Spruce	Union NDA	22.13567	0.03038	0.7581	0.8339
47	Spruce	Calstock NDA	15.75833	0.02128	0.5394	0.5933
48	Spruce	Tunis NDA	19.63973	0.02691	0.6726	0.7399
49	Spruce	GMIT NDA	22.86320	0.03168	0.7834	0.8617
50	Spruce	Union SSM DA	20.27426	0.02783	0.6944	0.7638
51	Spruce	Union NCDA	27.24707	0.03792	0.9337	1.0271
52	Spruce	Union CDA	30.15290	0.04198	1.0333	1.1366
53	Spruce	Enbridge CDA	29.80382	0.04168	1.0216	1.1238
54	Spruce	Union EDA	31.86749	0.04467	1.0924	1.2016
55	Spruce	Enbridge EDA	30.77551	0.04310	1.0549	1.1604
56	Spruce	GMIT EDA	33.88868	0.04761	1.1617	1.2779
57	Spruce	KPUC EDA	32.74751	0.04593	1.1225	1.2348
58	Spruce	North Bay Junction	24.62921	0.03415	0.8439	0.9283
59	Spruce	Enbridge SWDA	26.90156	0.03745	0.9219	1.0141
60	Spruce	Union SWDA	26.59600	0.03709	0.9115	1.0027
61	Spruce	Spruce	1.08608	0.00000	0.0357	0.0393
62	Spruce	Emerson 1	3.20132	0.00307	0.1083	0.1191
63	Spruce	Emerson 2	3.20132	0.00307	0.1083	0.1191
64	Spruce	St. Clair	26.54636	0.03693	0.9097	1.0007
65	Spruce	Dawn Export	26.90156	0.03745	0.9219	1.0141
66	Spruce	Kirkwall	29.71379	0.04153	1.0184	1.1202
67	Spruce	Niagara Falls	31.38052	0.04394	1.0756	1.1832
68	Spruce	Chippawa	31.41615	0.04400	1.0769	1.1846
69	Spruce	Iroquois	31.05186	0.04347	1.0644	C39 1.1708

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Spruce	Cornwall	31.49813	0.04411	1.0797	1.1877
2	Spruce	Napierville	33.83159	0.04750	1.1598	1.2758
3	Spruce	Philipsburg	34.09363	0.04788	1.1688	1.2857
4	Spruce	East Hereford	36.85055	0.05188	1.2634	1.3897
5	Spruce	Welwyn	6.90892	0.00000	0.2271	0.2498
6	St. Clair	Empress	39.68454	0.00000	1.3047	1.4352
7	St. Clair	Transgas SSDA	33.26399	0.00000	1.0936	1.2030
8	St. Clair	Centram SSDA	30.56847	0.00000	1.0050	1.1055
9	St. Clair	Centram MDA	26.52505	0.03718	0.9093	1.0002
10	St. Clair	Centrat MDA	26.54636	0.03693	0.9097	1.0007
11	St. Clair	Union WDA	26.76726	0.03739	0.9174	1.0091
12	St. Clair	Nipigon WDA	23.98082	0.03321	0.8216	0.9038
13	St. Clair	Union NDA	12.67378	0.01696	0.4337	0.4771
14	St. Clair	Calstock NDA	19.05082	0.02606	0.6524	0.7176
15	St. Clair	Tunis NDA	15.16942	0.02043	0.5191	0.5710
16	St. Clair	GMIT NDA	12.26776	0.01617	0.4195	0.4615
17	St. Clair	Union SSMDA	9.80000	0.01264	0.3348	0.3683
18	St. Clair	Union NCDA	7.56223	0.00942	0.2580	0.2838
19	St. Clair	Union CDA	4.91247	0.00543	0.1669	0.1836
20	St. Clair	Enbridge CDA	5.82216	0.00682	0.1982	0.2180
21	St. Clair	Union EDA	9.62739	0.01248	0.3290	0.3619
22	St. Clair	Enbridge EDA	11.81791	0.01561	0.4041	0.4445
23	St. Clair	GMIT EDA	14.16076	0.01899	0.4846	0.5331
24	St. Clair	KPUC EDA	9.35298	0.01199	0.3195	0.3515
25	St. Clair	North Bay Junction	10.18009	0.01319	0.3479	0.3827
26	St. Clair	Enbridge SWDA	1.44127	0.00052	0.0479	0.0527
27	St. Clair	Union SWDA	1.13571	0.00016	0.0375	0.0413
28	St. Clair	Spruce	26.54636	0.03693	0.9097	1.0007
29	St. Clair	Emerson 1	24.43112	0.00000	0.8032	0.8835
30	St. Clair	Emerson 2	24.43112	0.00000	0.8032	0.8835
31	St. Clair	St. Clair	1.08608	0.00000	0.0357	0.0393
32	St. Clair	Dawn Export	1.44127	0.00052	0.0479	0.0527
33	St. Clair	Kirkwall	4.25350	0.00459	0.1444	0.1588
34	St. Clair	Niagara Falls	5.92024	0.00701	0.2016	0.2218
35	St. Clair	Chippawa	5.95586	0.00706	0.2029	0.2232
36	St. Clair	Iroquois	11.18189	0.01464	0.3822	0.4204
37	St. Clair	Cornwall	11.77021	0.01550	0.4025	0.4428
38	St. Clair	Napierville	14.10352	0.01888	0.4826	0.5309
39	St. Clair	Philipsburg	14.36571	0.01926	0.4916	0.5408
40	St. Clair	East Hereford	17.12264	0.02326	0.5862	0.6448
41	St. Clair	Welwyn	30.56847	0.00000	1.0050	1.1055
42	Steelman	Empress	6.80905	0.00000	0.2239	0.2463
43	Steelman	Saskatchewan Zone	2.30893	0.00197	0.0779	0.0857
44	Steelman	Manitoba Zone	8.60577	0.01067	0.2936	0.3230
45	Steelman	Western Zone	18.06810	0.02466	0.6187	0.6806
46	Steelman	Northern Zone	31.00222	0.04324	1.0625	1.1688
47	Steelman	Eastern Zone	42.04796	0.05923	1.4416	1.5858
48	Steelman	North Bay Junction	33.97438	0.04771	1.1647	1.2812
49	Steelman	Southwest Zone	34.07023	0.04776	1.1679	1.2847
50	Steelman	Spruce	10.30202	0.01337	0.3521	0.3873
51	Steelman	Emerson 1	10.61652	0.01382	0.3628	0.3991
52	Steelman	Emerson 2	10.61652	0.01382	0.3628	0.3991
53	Steelman	St. Clair	33.96305	0.04769	1.1643	1.2807
54	Steelman	Dawn Export	34.31676	0.04820	1.1764	1.2940
55	Steelman	Kirkwall	39.90097	0.05630	1.3681	1.5049
56	Steelman	Niagara Falls	41.57009	0.05872	1.4254	1.5679
57	Steelman	Chippawa	41.60572	0.05878	1.4267	1.5694
58	Steelman	Iroquois	40.39106	0.05701	1.3849	1.5234
59	Steelman	Cornwall	42.46129	0.06002	1.4560	1.6016
60	Steelman	Napierville	44.79878	0.06341	1.5362	1.6898
61	Steelman	Philipsburg	45.05903	0.06379	1.5452	1.6997
62	Steelman	East Hereford	47.81596	0.06778	1.6398	1.8038
63	Steelman	Welwyn	4.47917	0.00492	0.1522	0.1674
64	Success	Empress	3.10578	0.00000	0.1021	0.1123
65	Success	Saskatchewan Zone	6.01220	0.00734	0.2050	0.2255
66	Success	Manitoba Zone	12.30905	0.01604	0.4207	0.4628
67	Success	Western Zone	21.77137	0.03003	0.7458	0.8204
68	Success	Northern Zone	34.70550	0.04861	1.1896	1.3086
69	Success	Eastern Zone	45.75124	0.06460	1.5688	C40 1.7257

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Success	North Bay Junction	37.67766	0.05308	1.2918	1.4210
2	Success	Southwest Zone	37.77350	0.05313	1.2950	1.4245
3	Success	Spruce	14.00530	0.01874	0.4791	0.5270
4	Success	Emerson 1	14.31980	0.01920	0.4900	0.5390
5	Success	Emerson 2	14.31980	0.01920	0.4900	0.5390
6	Success	St. Clair	37.66633	0.05306	1.2914	1.4205
7	Success	Dawn Export	38.02004	0.05357	1.3036	1.4340
8	Success	Kirkwall	43.60425	0.06167	1.4953	1.6448
9	Success	Niagara Falls	45.27337	0.06410	1.5525	1.7078
10	Success	Chippawa	45.30900	0.06415	1.5538	1.7092
11	Success	Iroquois	44.09434	0.06239	1.5121	1.6633
12	Success	Cornwall	46.16457	0.06539	1.5831	1.7414
13	Success	Napierville	48.50206	0.06878	1.6634	1.8297
14	Success	Philipsburg	48.76231	0.06916	1.6723	1.8395
15	Success	East Hereford	51.51924	0.07316	1.7670	1.9437
16	Success	Welwyn	8.18245	0.01029	0.2793	0.3072
17	Suffield 2	Empress	1.11633	0.00000	0.0367	0.0404
18	Suffield 2	Saskatchewan Zone	8.00165	0.01023	0.2733	0.3006
19	Suffield 2	Manitoba Zone	14.29849	0.01893	0.4890	0.5379
20	Suffield 2	Western Zone	23.76082	0.03291	0.8141	0.8955
21	Suffield 2	Northern Zone	36.69494	0.05150	1.2579	1.3837
22	Suffield 2	Eastern Zone	47.74068	0.06749	1.6371	1.8008
23	Suffield 2	North Bay Junction	39.66710	0.05596	1.3601	1.4961
24	Suffield 2	Southwest Zone	39.76295	0.05602	1.3633	1.4996
25	Suffield 2	Spruce	15.99474	0.02163	0.5475	0.6023
26	Suffield 2	Emerson 1	16.30924	0.02208	0.5583	0.6141
27	Suffield 2	Emerson 2	16.30924	0.02208	0.5583	0.6141
28	Suffield 2	St. Clair	39.65577	0.05595	1.3598	1.4958
29	Suffield 2	Dawn Export	40.00948	0.05646	1.3719	1.5091
30	Suffield 2	Kirkwall	45.59369	0.06456	1.5636	1.7200
31	Suffield 2	Niagara Falls	47.26281	0.06698	1.6208	1.7829
32	Suffield 2	Chippawa	47.29844	0.06703	1.6220	1.7842
33	Suffield 2	Iroquois	46.08378	0.06527	1.5804	1.7384
34	Suffield 2	Cornwall	48.15401	0.06827	1.6514	1.8165
35	Suffield 2	Napierville	50.49150	0.07167	1.7317	1.9049
36	Suffield 2	Philipsburg	50.75175	0.07204	1.7406	1.9147
37	Suffield 2	East Hereford	53.50868	0.07604	1.8352	2.0187
38	Suffield 2	Welwyn	10.17189	0.01318	0.3476	0.3824
39	TransGas SSDA	Empress	7.50663	0.00000	0.2468	0.2715
40	TransGas SSDA	Transgas SSDA	1.08608	0.00000	0.0357	0.0393
41	TransGas SSDA	Centram SSDA	3.78159	0.00354	0.1278	0.1406
42	TransGas SSDA	Centram MDA	7.83932	0.00914	0.2668	0.2935
43	TransGas SSDA	Centrat MDA	9.60444	0.01198	0.3278	0.3606
44	TransGas SSDA	Union WDA	17.01502	0.02264	0.5820	0.6402
45	TransGas SSDA	Nipigon WDA	19.34669	0.02612	0.6622	0.7284
46	TransGas SSDA	Union NDA	31.48829	0.04357	1.0788	1.1867
47	TransGas SSDA	Calstock NDA	24.27670	0.03327	0.8314	0.9145
48	TransGas SSDA	Tunis NDA	28.15810	0.03890	0.9646	1.0611
49	TransGas SSDA	GMIT NDA	31.38157	0.04366	1.0754	1.1829
50	TransGas SSDA	Union SSM DA	26.99174	0.03721	0.9246	1.0171
51	TransGas SSDA	Union NCDA	35.76305	0.04990	1.2257	1.3483
52	TransGas SSDA	Union CDA	37.15806	0.05178	1.2734	1.4007
53	TransGas SSDA	Enbridge CDA	38.53100	0.05386	1.3207	1.4528
54	TransGas SSDA	Union EDA	40.38689	0.05666	1.3845	1.5230
55	TransGas SSDA	Enbridge EDA	39.59108	0.05552	1.3571	1.4928
56	TransGas SSDA	GMIT EDA	42.38542	0.05956	1.4531	1.5984
57	TransGas SSDA	KPUC EDA	41.26572	0.05791	1.4146	1.5561
58	TransGas SSDA	North Bay Junction	33.14742	0.04614	1.1359	1.2495
59	TransGas SSDA	Enbridge SWDA	37.00095	0.05172	1.2682	1.3950
60	TransGas SSDA	Union SWDA	37.30651	0.05208	1.2786	1.4065
61	TransGas SSDA	Spruce	9.60429	0.01198	0.3278	0.3606
62	TransGas SSDA	Emerson 1	9.91894	0.01244	0.3385	0.3724
63	TransGas SSDA	Emerson 2	9.91894	0.01244	0.3385	0.3724
64	TransGas SSDA	St. Clair	33.26399	0.04630	1.1399	1.2539
65	TransGas SSDA	Dawn Export	33.61918	0.04682	1.1521	1.2673
66	TransGas SSDA	Kirkwall	36.43141	0.05090	1.2486	1.3735
67	TransGas SSDA	Niagara Falls	38.10038	0.05332	1.3059	1.4365
68	TransGas SSDA	Chippawa	38.13601	0.05337	1.3072	1.4379
69	TransGas SSDA	Iroquois	39.52386	0.05538	1.3548	1.4903

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	TransGas SSDA	Cornwall	40.01634	0.05610	1.3717	1.5089
2	TransGas SSDA	Napierville	42.34980	0.05948	1.4518	1.5970
3	TransGas SSDA	Philipsburg	42.61184	0.05986	1.4608	1.6069
4	TransGas SSDA	East Hereford	45.36877	0.06386	1.5555	1.7111
5	TransGas SSDA	Welwyn	3.78159	0.00354	0.1278	0.1406
6	Tunis NDA	Empress	34.57865	0.00000	1.1368	1.2505
7	Tunis NDA	Transgas SSDA	28.15810	0.00000	0.9257	1.0183
8	Tunis NDA	Centram SSDA	25.46258	0.00000	0.8371	0.9208
9	Tunis NDA	Centram MDA	21.44271	0.02982	0.7348	0.8083
10	Tunis NDA	Centrat MDA	19.63973	0.00000	0.6457	0.7103
11	Tunis NDA	Union WDA	12.81151	0.00000	0.4212	0.4633
12	Tunis NDA	Nipigon WDA	9.89748	0.00000	0.3254	0.3579
13	Tunis NDA	Union NDA	4.02202	0.00414	0.1363	0.1499
14	Tunis NDA	Calstock NDA	4.96748	0.00000	0.1633	0.1796
15	Tunis NDA	Tunis NDA	1.08608	0.00000	0.0357	0.0393
16	Tunis NDA	GMIT NDA	4.30955	0.00476	0.1465	0.1612
17	Tunis NDA	Union SSMDA	23.88334	0.03307	0.8183	0.9001
18	Tunis NDA	Union NCDA	8.69326	0.01101	0.2968	0.3265
19	Tunis NDA	Union CDA	11.81791	0.01519	0.4037	0.4441
20	Tunis NDA	Enbridge CDA	12.95923	0.01820	0.4443	0.4887
21	Tunis NDA	Union EDA	13.31368	0.01776	0.4555	0.5011
22	Tunis NDA	Enbridge EDA	12.22185	0.01619	0.4180	0.4598
23	Tunis NDA	GMIT EDA	15.33502	0.02070	0.5249	0.5774
24	Tunis NDA	KPUC EDA	14.19370	0.01901	0.4856	0.5342
25	Tunis NDA	North Bay Junction	6.07540	0.00724	0.2069	0.2276
26	Tunis NDA	Enbridge SWDA	14.81422	0.01991	0.5069	0.5576
27	Tunis NDA	Union SWDA	15.11978	0.02027	0.5174	0.5691
28	Tunis NDA	Spruce	19.63973	0.00000	0.6457	0.7103
29	Tunis NDA	Emerson 1	21.75513	0.02998	0.7452	0.8197
30	Tunis NDA	Emerson 2	21.75513	0.02998	0.7452	0.8197
31	Tunis NDA	St. Clair	15.16942	0.02043	0.5191	0.5710
32	Tunis NDA	Dawn Export	14.81422	0.01991	0.5069	0.5576
33	Tunis NDA	Kirkwall	12.00199	0.01583	0.4104	0.4514
34	Tunis NDA	Niagara Falls	13.40833	0.01787	0.4587	0.5046
35	Tunis NDA	Chippawa	13.44395	0.01793	0.4599	0.5059
36	Tunis NDA	Iroquois	12.49820	0.01655	0.4275	0.4703
37	Tunis NDA	Cornwall	12.94447	0.01720	0.4428	0.4871
38	Tunis NDA	Napierville	15.27778	0.02059	0.5229	0.5752
39	Tunis NDA	Philipsburg	15.53997	0.02097	0.5319	0.5851
40	Tunis NDA	East Hereford	18.29690	0.02497	0.6265	0.6892
41	Tunis NDA	Welwyn	25.46258	0.00000	0.8371	0.9208
42	Union CDA	Empress	45.44001	0.06396	1.5579	1.7137
43	Union CDA	Transgas SSDA	37.15806	0.05178	1.2734	1.4007
44	Union CDA	Centram SSDA	34.46254	0.04824	1.1812	1.2993
45	Union CDA	Centram MDA	32.01967	0.04478	1.0975	1.2073
46	Union CDA	Centrat MDA	31.20374	0.04331	1.0692	1.1761
47	Union CDA	Union WDA	23.54111	0.03228	0.8063	0.8869
48	Union CDA	Nipigon WDA	20.62708	0.02797	0.7062	0.7768
49	Union CDA	Union NDA	9.33286	0.01174	0.3185	0.3504
50	Union CDA	Calstock NDA	15.69707	0.02082	0.5369	0.5906
51	Union CDA	Tunis NDA	11.81567	0.01519	0.4037	0.4441
52	Union CDA	GMIT NDA	8.91401	0.01093	0.3040	0.3344
53	Union CDA	Union SSMDA	13.62655	0.01807	0.4661	0.5127
54	Union CDA	Union NCDA	4.21072	0.00419	0.1426	0.1569
55	Union CDA	Union CDA	1.08608	0.00000	0.0357	0.0393
56	Union CDA	Enbridge CDA	2.49167	0.00173	0.0836	0.0920
57	Union CDA	Union EDA	6.17065	0.00747	0.2104	0.2314
58	Union CDA	Enbridge EDA	8.46521	0.01037	0.2887	0.3176
59	Union CDA	GMIT EDA	10.78272	0.01371	0.3682	0.4050
60	Union CDA	KPUC EDA	6.00147	0.00676	0.2041	0.2245
61	Union CDA	North Bay Junction	6.82858	0.00796	0.2325	0.2558
62	Union CDA	Enbridge SWDA	4.55728	0.00492	0.1547	0.1702
63	Union CDA	Union SWDA	4.86284	0.00527	0.1652	0.1817
64	Union CDA	Spruce	30.15290	0.04198	1.0333	1.1366
65	Union CDA	Emerson 1	28.25752	0.03929	0.9683	1.0651
66	Union CDA	Emerson 2	28.25752	0.03929	0.9683	1.0651
67	Union CDA	St. Clair	4.91247	0.00543	0.1669	0.1836
68	Union CDA	Dawn Export	4.55728	0.00492	0.1547	0.1702
69	Union CDA	Kirkwall	1.74505	0.00084	0.0582	C42 0.0640

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Union CDA	Niagara Falls	2.74640	0.00272	0.0930	0.1023
2	Union CDA	Chippawa	2.78203	0.00278	0.0943	0.1037
3	Union CDA	Iroquois	7.83038	0.00941	0.2668	0.2935
4	Union CDA	Cornwall	8.41721	0.01026	0.2870	0.3157
5	Union CDA	Napierville	10.75201	0.01365	0.3672	0.4039
6	Union CDA	Philipsburg	11.01420	0.01403	0.3761	0.4137
7	Union CDA	East Hereford	13.76964	0.01802	0.4707	0.5178
8	Union CDA	Welwyn	36.32379	0.05074	1.2449	1.3694
9	Union NDA	Empress	37.07458	0.00000	1.2189	1.3408
10	Union NDA	Transgas SSDA	31.48814	0.00000	1.0352	1.1387
11	Union NDA	Centram SSDA	27.95836	0.00000	0.9192	1.0111
12	Union NDA	Centram MDA	23.93849	0.03328	0.8203	0.9023
13	Union NDA	Centrat MDA	22.96993	0.00000	0.7552	0.8307
14	Union NDA	Union WDA	15.30729	0.00000	0.5033	0.5536
15	Union NDA	Nipigon WDA	12.39326	0.00000	0.4074	0.4481
16	Union NDA	Union NDA	1.08608	0.00000	0.0357	0.0393
17	Union NDA	Calstock NDA	7.46371	0.00910	0.2545	0.2800
18	Union NDA	Tunis NDA	4.02202	0.00414	0.1363	0.1499
19	Union NDA	GMIT NDA	3.56695	0.00369	0.1210	0.1331
20	Union NDA	Union SSMDA	21.38532	0.02960	0.7327	0.8060
21	Union NDA	Union NCDA	6.20821	0.00755	0.2117	0.2329
22	Union NDA	Union CDA	9.33286	0.01174	0.3185	0.3504
23	Union NDA	Enbridge CDA	8.85618	0.01144	0.3026	0.3329
24	Union NDA	Union EDA	10.83206	0.01431	0.3704	0.4074
25	Union NDA	Enbridge EDA	10.03625	0.01317	0.3432	0.3775
26	Union NDA	GMIT EDA	12.85459	0.01725	0.4399	0.4839
27	Union NDA	KPUC EDA	11.71029	0.01556	0.4006	0.4407
28	Union NDA	North Bay Junction	3.59259	0.00379	0.1219	0.1341
29	Union NDA	Enbridge SWDA	12.72759	0.01680	0.4352	0.4787
30	Union NDA	Union SWDA	12.31605	0.01644	0.4213	0.4634
31	Union NDA	Spruce	22.13567	0.03038	0.7581	0.8339
32	Union NDA	Emerson 1	24.25091	0.03345	0.8308	0.9139
33	Union NDA	Emerson 2	24.25091	0.03345	0.8308	0.9139
34	Union NDA	St. Clair	12.67378	0.01696	0.4337	0.4771
35	Union NDA	Dawn Export	12.31859	0.01645	0.4215	0.4637
36	Union NDA	Kirkwall	9.50636	0.01237	0.3249	0.3574
37	Union NDA	Niagara Falls	10.91493	0.01441	0.3732	0.4105
38	Union NDA	Chippawa	10.95056	0.01446	0.3745	0.4120
39	Union NDA	Iroquois	10.15639	0.01329	0.3472	0.3819
40	Union NDA	Cornwall	10.46151	0.01375	0.3577	0.3935
41	Union NDA	Napierville	12.79497	0.01714	0.4378	0.4816
42	Union NDA	Philipsburg	13.05701	0.01752	0.4468	0.4915
43	Union NDA	East Hereford	15.81393	0.02152	0.5414	0.5955
44	Union NDA	Welwyn	37.82076	0.00000	1.2434	1.3677
45	Union EDA	Empress	46.93698	0.06653	1.6096	1.7706
46	Union EDA	Transgas SSDA	40.38689	0.05666	1.3845	1.5230
47	Union EDA	Centram SSDA	37.93165	0.05339	1.3005	1.4306
48	Union EDA	Centram MDA	33.67150	0.04758	1.1546	1.2701
49	Union EDA	Centrat MDA	31.86868	0.04467	1.0924	1.2016
50	Union EDA	Union WDA	25.04031	0.03485	0.8581	0.9439
51	Union EDA	Nipigon WDA	22.13149	0.03055	0.7582	0.8340
52	Union EDA	Union NDA	10.83206	0.01431	0.3704	0.4074
53	Union EDA	Calstock NDA	17.20164	0.02340	0.5889	0.6478
54	Union EDA	Tunis NDA	13.31368	0.01776	0.4555	0.5011
55	Union EDA	GMIT NDA	10.41321	0.01350	0.3559	0.3915
56	Union EDA	Union SSMDA	18.34131	0.02512	0.6281	0.6909
57	Union EDA	Union NCDA	7.20867	0.00900	0.2460	0.2706
58	Union EDA	Union CDA	6.17065	0.00747	0.2104	0.2314
59	Union EDA	Enbridge CDA	5.46815	0.00644	0.1862	0.2048
60	Union EDA	Union EDA	1.08608	0.00000	0.0357	0.0393
61	Union EDA	Enbridge EDA	3.67770	0.00377	0.1247	0.1372
62	Union EDA	GMIT EDA	5.51600	0.00642	0.1877	0.2065
63	Union EDA	KPUC EDA	2.30147	0.00171	0.0774	0.0851
64	Union EDA	North Bay Junction	8.32554	0.01052	0.2842	0.3126
65	Union EDA	Enbridge SWDA	9.27219	0.01196	0.3168	0.3485
66	Union EDA	Union SWDA	9.57776	0.01232	0.3272	0.3599
67	Union EDA	Spruce	31.86749	0.04467	1.0924	1.2016
68	Union EDA	Emerson 1	32.59026	0.04579	1.1173	1.2290
69	Union EDA	Emerson 2	32.59026	0.04579	1.1173	1.2290

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Union EDA	St. Clair	9.62739	0.01248	0.3290	0.3619
2	Union EDA	Dawn Export	9.27219	0.01196	0.3168	0.3485
3	Union EDA	Kirkwall	6.45997	0.00789	0.2203	0.2423
4	Union EDA	Niagara Falls	7.86854	0.00993	0.2686	0.2955
5	Union EDA	Chippawa	7.90416	0.00998	0.2699	0.2969
6	Union EDA	Iroquois	2.76146	0.00230	0.0931	0.1024
7	Union EDA	Cornwall	3.25751	0.00305	0.1102	0.1212
8	Union EDA	Napierville	5.57830	0.00642	0.1898	0.2088
9	Union EDA	Philipsburg	5.83975	0.00680	0.1988	0.2187
10	Union EDA	East Hereford	8.60815	0.01081	0.2938	0.3232
11	Union EDA	Welwyn	37.82076	0.05331	1.2967	1.4264
12	Union Parkway Belt	Empress	43.42151	0.06141	1.4890	1.6379
13	Union Parkway Belt	Transgas SSDA	37.00095	0.05172	1.2682	1.3950
14	Union Parkway Belt	Centram SSDA	34.30543	0.04819	1.1760	1.2936
15	Union Parkway Belt	Centram MDA	30.26186	0.04260	1.0375	1.1413
16	Union Parkway Belt	Centrat MDA	29.71379	0.04153	1.0184	1.1202
17	Union Parkway Belt	Union WDA	23.15789	0.03209	0.7935	0.8729
18	Union Parkway Belt	Nipigon WDA	20.24386	0.02779	0.6934	0.7627
19	Union Parkway Belt	Union NDA	8.93682	0.01154	0.3053	0.3358
20	Union Parkway Belt	Calstock NDA	15.31385	0.02064	0.5241	0.5765
21	Union Parkway Belt	Tunis NDA	11.43245	0.01501	0.3909	0.4300
22	Union Parkway Belt	GMIT NDA	8.53079	0.01075	0.2913	0.3204
23	Union Parkway Belt	Union SSMDA	13.53681	0.01806	0.4631	0.5094
24	Union Parkway Belt	Union NCDA	3.82527	0.00400	0.1298	0.1428
25	Union Parkway Belt	Union CDA	1.47153	0.00019	0.0486	0.0535
26	Union Parkway Belt	Enbridge CDA	2.22307	0.00159	0.0747	0.0822
27	Union Parkway Belt	Union EDA	5.89043	0.00706	0.2008	0.2209
28	Union Parkway Belt	Enbridge EDA	8.74334	0.01112	0.2986	0.3285
29	Union Parkway Belt	GMIT EDA	10.42379	0.01357	0.3563	0.3919
30	Union Parkway Belt	KPUC EDA	5.61602	0.00657	0.1912	0.2103
31	Union Parkway Belt	North Bay Junction	6.44312	0.00777	0.2196	0.2416
32	Union Parkway Belt	Enbridge SWDA	4.46784	0.00491	0.1518	0.1670
33	Union Parkway Belt	Union SWDA	4.77341	0.00526	0.1622	0.1784
34	Union Parkway Belt	Spruce	30.28333	0.04235	1.0380	1.1418
35	Union Parkway Belt	Emerson 1	28.16808	0.03928	0.9654	1.0619
36	Union Parkway Belt	Emerson 2	28.16808	0.03928	0.9654	1.0619
37	Union Parkway Belt	St. Clair	4.82304	0.00542	0.1640	0.1804
38	Union Parkway Belt	Dawn Export	4.46784	0.00491	0.1518	0.1670
39	Union Parkway Belt	Kirkwall	1.65562	0.00083	0.0552	0.0607
40	Union Parkway Belt	Niagara Falls	3.06195	0.00287	0.1036	0.1140
41	Union Parkway Belt	Chippawa	3.09758	0.00292	0.1047	0.1152
42	Union Parkway Belt	Iroquois	7.44492	0.00922	0.2540	0.2794
43	Union Parkway Belt	Cornwall	8.03325	0.01008	0.2742	0.3016
44	Union Parkway Belt	Napierville	10.36656	0.01346	0.3543	0.3897
45	Union Parkway Belt	Philipsburg	10.62875	0.01384	0.3632	0.3995
46	Union Parkway Belt	East Hereford	13.38567	0.01784	0.4579	0.5037
47	Union Parkway Belt	Welwyn	34.30543	0.04819	1.1760	1.2936
48	Union NCDA	Empress	42.31537	0.00000	1.3912	1.5303
49	Union NCDA	Transgas SSDA	35.76305	0.00000	1.1758	1.2934
50	Union NCDA	Centram SSDA	33.06977	0.00000	1.0872	1.1959
51	Union NCDA	Centram MDA	29.06033	0.04084	0.9962	1.0958
52	Union NCDA	Centrat MDA	27.24469	0.00000	0.8957	0.9853
53	Union NCDA	Union WDA	20.41646	0.00000	0.6712	0.7383
54	Union NCDA	Nipigon WDA	17.50243	0.00000	0.5754	0.6329
55	Union NCDA	Union NDA	6.20821	0.00755	0.2117	0.2329
56	Union NCDA	Calstock NDA	12.57243	0.00000	0.4133	0.4546
57	Union NCDA	Tunis NDA	8.69103	0.00000	0.2857	0.3143
58	Union NCDA	GMIT NDA	5.78937	0.00674	0.1970	0.2167
59	Union NCDA	Union SSMDA	16.27407	0.02206	0.5571	0.6128
60	Union NCDA	Union NCDA	1.08608	0.00000	0.0357	0.0393
61	Union NCDA	Union CDA	4.21072	0.00419	0.1426	0.1569
62	Union NCDA	Enbridge CDA	3.73926	0.00389	0.1268	0.1395
63	Union NCDA	Union EDA	7.20867	0.00900	0.2460	0.2706
64	Union NCDA	Enbridge EDA	9.39814	0.01213	0.3211	0.3532
65	Union NCDA	GMIT EDA	11.58255	0.01529	0.3961	0.4357
66	Union NCDA	KPUC EDA	6.96690	0.00856	0.2376	0.2614
67	Union NCDA	North Bay Junction	3.70393	0.00000	0.1218	0.1340
68	Union NCDA	Enbridge SWDA	7.20703	0.00891	0.2458	0.2704
69	Union NCDA	Union SWDA	7.51260	0.00927	0.2563	0.2819

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Union NCDA	Spruce	27.24707	0.00000	0.8958	0.9854
2	Union NCDA	Emerson 1	29.36038	0.04098	1.0063	1.1069
3	Union NCDA	Emerson 2	29.36038	0.04098	1.0063	1.1069
4	Union NCDA	St. Clair	7.56223	0.00942	0.2580	0.2838
5	Union NCDA	Dawn Export	7.20703	0.00891	0.2458	0.2704
6	Union NCDA	Kirkwall	4.39481	0.00483	0.1493	0.1642
7	Union NCDA	Niagara Falls	5.80338	0.00687	0.1977	0.2175
8	Union NCDA	Chippawa	5.83900	0.00692	0.1989	0.2188
9	Union NCDA	Iroquois	8.79566	0.01121	0.3004	0.3304
10	Union NCDA	Cornwall	9.21540	0.01183	0.3148	0.3463
11	Union NCDA	Napierville	11.54886	0.01521	0.3949	0.4344
12	Union NCDA	Philipsburg	11.81090	0.01559	0.4039	0.4443
13	Union NCDA	East Hereford	14.56783	0.01959	0.4985	0.5484
14	Union NCDA	Welwyn	33.19915	0.00000	1.0915	1.2007
15	Union SSMDA	Empress	33.41244	0.00000	1.0985	1.2084
16	Union SSMDA	Transgas SSDA	26.99174	0.00000	0.8874	0.9761
17	Union SSMDA	Centram SSDA	24.29637	0.00000	0.7988	0.8787
18	Union SSMDA	Centram MDA	20.25295	0.02808	0.6940	0.7634
19	Union SSMDA	Centrat MDA	27.24707	0.02783	0.9236	1.0160
20	Union SSMDA	Union WDA	27.49212	0.03821	0.9421	1.0363
21	Union SSMDA	Nipigon WDA	32.69459	0.04585	1.1208	1.2329
22	Union SSMDA	Union NDA	21.38532	0.02960	0.7327	0.8060
23	Union SSMDA	Calstock NDA	27.76474	0.03870	0.9515	1.0467
24	Union SSMDA	Tunis NDA	23.88334	0.03307	0.8183	0.9001
25	Union SSMDA	GMIT NDA	20.98153	0.02881	0.7186	0.7905
26	Union SSMDA	Union SSMDA	1.08608	0.00000	0.0357	0.0393
27	Union SSMDA	Union NCDA	16.27407	0.02206	0.5571	0.6128
28	Union SSMDA	Union CDA	13.62655	0.01807	0.4661	0.5127
29	Union SSMDA	Enbridge CDA	14.53608	0.01946	0.4974	0.5471
30	Union SSMDA	Union EDA	18.34131	0.02512	0.6281	0.6909
31	Union SSMDA	Enbridge EDA	20.53183	0.02825	0.7033	0.7736
32	Union SSMDA	GMIT EDA	22.87453	0.03163	0.7836	0.8620
33	Union SSMDA	KPUC EDA	18.06675	0.02463	0.6186	0.6805
34	Union SSMDA	North Bay Junction	18.89401	0.02583	0.6470	0.7117
35	Union SSMDA	Enbridge SWDA	10.15505	0.01316	0.3471	0.3818
36	Union SSMDA	Union SWDA	9.84963	0.01280	0.3366	0.3703
37	Union SSMDA	Spruce	20.27426	0.02783	0.6944	0.7638
38	Union SSMDA	Emerson 1	18.15902	0.00000	0.5970	0.6567
39	Union SSMDA	Emerson 2	18.15902	0.00000	0.5970	0.6567
40	Union SSMDA	St. Clair	9.80000	0.01264	0.3348	0.3683
41	Union SSMDA	Dawn Export	10.15505	0.01316	0.3471	0.3818
42	Union SSMDA	Kirkwall	12.96727	0.01723	0.4435	0.4879
43	Union SSMDA	Niagara Falls	14.63640	0.01966	0.5009	0.5510
44	Union SSMDA	Chippawa	14.67202	0.01971	0.5021	0.5523
45	Union SSMDA	Iroquois	19.89343	0.02728	0.6813	0.7494
46	Union SSMDA	Cornwall	20.48264	0.02814	0.7015	0.7717
47	Union SSMDA	Napierville	22.82162	0.03153	0.7818	0.8600
48	Union SSMDA	Philipsburg	23.07948	0.03190	0.7907	0.8698
49	Union SSMDA	East Hereford	25.83507	0.03590	0.8853	0.9738
50	Union SSMDA	Welwyn	24.29637	0.00000	0.7988	0.8787
51	Union WDA	Empress	23.44333	0.00000	0.7707	0.8478
52	Union WDA	Transgas SSDA	17.01502	0.00000	0.5594	0.6153
53	Union WDA	Centram SSDA	14.32711	0.00000	0.4710	0.5181
54	Union WDA	Centram MDA	10.30723	0.01357	0.3525	0.3878
55	Union WDA	Centrat MDA	8.50441	0.00000	0.2796	0.3076
56	Union WDA	Union WDA	1.08608	0.00000	0.0357	0.0393
57	Union WDA	Nipigon WDA	4.13634	0.00450	0.1405	0.1546
58	Union WDA	Union NDA	15.30729	0.02055	0.5239	0.5763
59	Union WDA	Calstock NDA	8.98332	0.01146	0.3068	0.3375
60	Union WDA	Tunis NDA	12.81151	0.01709	0.4383	0.4821
61	Union WDA	GMIT NDA	16.03498	0.02185	0.5491	0.6040
62	Union WDA	Union SSMDA	27.49212	0.03821	0.9421	1.0363
63	Union WDA	Union NCDA	20.55270	0.02829	0.7040	0.7744
64	Union WDA	Union CDA	23.54111	0.03228	0.8063	0.8869
65	Union WDA	Enbridge CDA	23.06458	0.03197	0.7903	0.8693
66	Union WDA	Union EDA	25.04031	0.03485	0.8581	0.9439
67	Union WDA	Enbridge EDA	24.24450	0.03371	0.8308	0.9139
68	Union WDA	GMIT EDA	27.06284	0.03779	0.9275	1.0203
69	Union WDA	KPUC EDA	25.91914	0.03610	0.8882	C45 0.9770

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1)
					(100% LF FT Tolls) (\$/GJ)	IT Bid Floor (110% FT Tolls) (\$/GJ)
1	Union WDA	North Bay Junction	17.80084	0.02432	0.6095	0.6705
2	Union WDA	Enbridge SWDA	26.37674	0.03679	0.9040	0.9944
3	Union WDA	Union SWDA	26.75623	0.03715	0.9169	1.0086
4	Union WDA	Spruce	8.50441	0.00000	0.2796	0.3076
5	Union WDA	Emerson 1	10.61965	0.01373	0.3628	0.3991
6	Union WDA	Emerson 2	10.61965	0.01373	0.3628	0.3991
7	Union WDA	St. Clair	26.76726	0.03739	0.9174	1.0091
8	Union WDA	Dawn Export	26.37659	0.03679	0.9040	0.9944
9	Union WDA	Kirkwall	23.72743	0.03292	0.8130	0.8943
10	Union WDA	Niagara Falls	25.13600	0.03496	0.8614	0.9475
11	Union WDA	Chippawa	25.17162	0.03501	0.8626	0.9489
12	Union WDA	Iroquois	24.17728	0.03357	0.8285	0.9114
13	Union WDA	Cornwall	24.66975	0.03429	0.8454	0.9299
14	Union WDA	Napierville	27.00322	0.03767	0.9255	1.0181
15	Union WDA	Philipsburg	27.26525	0.03805	0.9345	1.0280
16	Union WDA	East Hereford	30.02218	0.04205	1.0291	1.1320
17	Union WDA	Welwyn	14.32711	0.00000	0.4710	0.5181
18	Welwyn	Empress	10.20215	0.00000	0.3354	0.3689
19	Welwyn	Saskatchewan Zone	3.25632	0.00000	0.1071	0.1178
20	Welwyn	Manitoba Zone	5.21267	0.00575	0.1772	0.1949
21	Welwyn	Western Zone	14.67500	0.01974	0.5022	0.5524
22	Welwyn	Northern Zone	27.60913	0.03832	0.9460	1.0406
23	Welwyn	Eastern Zone	38.65487	0.05431	1.3251	1.4576
24	Welwyn	North Bay Junction	30.58129	0.04278	1.0482	1.1530
25	Welwyn	Southwest Zone	30.67713	0.04284	1.0514	1.1565
26	Welwyn	Spruce	6.90892	0.00845	0.2356	0.2592
27	Welwyn	Emerson 1	7.22343	0.00890	0.2464	0.2710
28	Welwyn	Emerson 2	7.22343	0.00890	0.2464	0.2710
29	Welwyn	St. Clair	30.56996	0.04277	1.0478	1.1526
30	Welwyn	Dawn Export	30.92367	0.04328	1.0600	1.1660
31	Welwyn	Kirkwall	36.50788	0.05138	1.2517	1.3769
32	Welwyn	Niagara Falls	38.17700	0.05380	1.3089	1.4398
33	Welwyn	Chippawa	38.21262	0.05385	1.3102	1.4412
34	Welwyn	Iroquois	36.99797	0.05209	1.2685	1.3954
35	Welwyn	Cornwall	39.06820	0.05510	1.3395	1.4735
36	Welwyn	Napierville	41.40568	0.05849	1.4198	1.5618
37	Welwyn	Philipsburg	41.66593	0.05886	1.4287	1.5716
38	Welwyn	East Hereford	44.42286	0.06286	1.5234	1.6757
39	Welwyn	Welwyn	1.08608	0.00000	0.0357	0.0393
40	Sainte-Genevieve-de-Berthier	Empress	51.00962	0.00000	1.6770	1.8447
41	Sainte-Genevieve-de-Berthier	Transgas SSDA	42.83945	0.00000	1.4084	1.5492
42	Sainte-Genevieve-de-Berthier	Centram SSDA	40.14408	0.00000	1.3198	1.4518
43	Sainte-Genevieve-de-Berthier	Centram MDA	36.12421	0.05111	1.2387	1.3626
44	Sainte-Genevieve-de-Berthier	Centrat MDA	34.32123	0.00000	1.1284	1.2412
45	Sainte-Genevieve-de-Berthier	Union WDA	27.49286	0.00000	0.9039	0.9943
46	Sainte-Genevieve-de-Berthier	Nipigon WDA	24.57883	0.00000	0.8081	0.8889
47	Sainte-Genevieve-de-Berthier	Union NDA	13.28461	0.01785	0.4547	0.5002
48	Sainte-Genevieve-de-Berthier	Calstock NDA	19.64898	0.00000	0.6460	0.7106
49	Sainte-Genevieve-de-Berthier	Tunis NDA	15.76758	0.00000	0.5184	0.5702
50	Sainte-Genevieve-de-Berthier	GMIT NDA	12.86592	0.01703	0.4400	0.4840
51	Sainte-Genevieve-de-Berthier	Union SSMDA	23.30575	0.03223	0.7984	0.8782
52	Sainte-Genevieve-de-Berthier	Union NCDA	12.03851	0.01592	0.4117	0.4529
53	Sainte-Genevieve-de-Berthier	Union CDA	11.24032	0.01436	0.3839	0.4223
54	Sainte-Genevieve-de-Berthier	Enbridge CDA	10.42260	0.01357	0.3563	0.3919
55	Sainte-Genevieve-de-Berthier	Union EDA	6.07883	0.00714	0.2070	0.2277
56	Sainte-Genevieve-de-Berthier	Enbridge EDA	5.64061	0.00654	0.1919	0.2111
57	Sainte-Genevieve-de-Berthier	GMIT EDA	2.84269	0.00259	0.0961	0.1057
58	Sainte-Genevieve-de-Berthier	KPUC EDA	6.32641	0.00760	0.2156	0.2372
59	Sainte-Genevieve-de-Berthier	North Bay Junction	10.77825	0.00000	0.3544	0.3898
60	Sainte-Genevieve-de-Berthier	Enbridge SWDA	14.23663	0.01908	0.4872	0.5359
61	Sainte-Genevieve-de-Berthier	Union SWDA	14.54219	0.01943	0.4975	0.5473
62	Sainte-Genevieve-de-Berthier	Spruce	34.32123	0.00000	1.1284	1.2412
63	Sainte-Genevieve-de-Berthier	Emerson 1	36.43648	0.05128	1.2492	1.3741
64	Sainte-Genevieve-de-Berthier	Emerson 2	36.43648	0.05128	1.2492	1.3741
65	Sainte-Genevieve-de-Berthier	St. Clair	14.59183	0.01959	0.4993	0.5492
66	Sainte-Genevieve-de-Berthier	Dawn Export	14.23812	0.01908	0.4872	0.5359
67	Sainte-Genevieve-de-Berthier	Kirkwall	11.42589	0.01500	0.3906	0.4297
68	Sainte-Genevieve-de-Berthier	Niagara Falls	12.80436	0.01700	0.4380	0.4818
69	Sainte-Genevieve-de-Berthier	Chippawa	12.86636	0.01709	0.4401	0.4841

FT, STFT and Interruptible Transportation Tolls
Proposed Final Tolls effective January 1, 2010

Line No.	Receipt Point	Delivery point	Demand Toll (\$/GJ/MO)	Commodity Toll (\$/GJ)	(FT, STFT Minimum Tolls)	(1) IT Bid Floor
					(100% LF FT Tolls) (\$/GJ)	(110% FT Tolls) (\$/GJ)
1	Sainte-Genevieve-de-Berthier	Iroquois	4.56637	0.00505	0.1552	0.1707
2	Sainte-Genevieve-de-Berthier	Cornwall	3.90918	0.00000	0.1285	0.1414
3	Sainte-Genevieve-de-Berthier	Napierville	4.34875	0.00473	0.1477	0.1625
4	Sainte-Genevieve-de-Berthier	Philipsburg	4.59946	0.00510	0.1563	0.1719
5	Sainte-Genevieve-de-Berthier	East Hereford	4.94333	0.00560	0.1681	0.1849
6	Sainte-Genevieve-de-Berthier	Welwyn	41.89354	0.00000	1.3773	1.5150

(1) Nominations for Interruptible Transportation Service will be no less than 110% of the 100% load factor FT toll for the applicable Domestic or Export toll.

Notes:

(i) Nominations for Interruptible Transportation will be subject to minimum increments of \$0.0001/GJ as per Tolls Task Force Resolution 09.98 and approved by National Energy Board letter dated July 14, 1998.

(ii) Backhaul paths have a zero Commodity Toll (\$/GJ).

(iii) Interruptible backhaul tolls are at 50% of the Demand Toll during the summer months (April-October).

Appendix D

Tolls Task Force



2009 TOLLS TASK FORCE ISSUE	
Date Accepted As Issue: October 7, 2009	Resolution: 10.2009
Date Issue Originated: October 7, 2009	Sheet Number: 1 of 3
Issue Originated By: TransCanada	
Individual to Contact: Kristena Hirak	Telephone Number 403 920 6827

ISSUE: 2010 Final Tolls – Effective January 1, 2010

RESOLUTION

The Tolls Task Force (TTF) members support determination of final 2010 tolls based on the attached 2010 Mainline Revenue Requirement, involving specific adjustments, which results in an Eastern Zone 100% load factor FT toll of \$1. 6381 / GJ, effective January 1, 2010. Further, the TTF members agree that the “2010 Adjustment Charge” component contained in the 2010 Revenue Requirement, which is put in place to lower tolls in 2010, will be amortized in future periods at rates equal to the system composite depreciation rate in effect for each toll year.

TransCanada has initiated a consultative process within the TTF to revisit its rate design, business model and suite of services with the goal of developing tangible solutions for increasing throughput and revenue and/or reducing costs on the system in order to reduce tolls. TransCanada will develop and present to its stakeholders in Q1 2010 a comprehensive Mainline Competitive package including tariff, service, and business model changes with the objective of reaching a settlement on the package. It is expected that the consultation process will proceed during 2010, with TransCanada filing a comprehensive package for approval with the NEB by the end of Q3 2010.

BACKGROUND

Tolls Task Force



TransCanada's Mainline 2009 final tolls were approved by the National Energy Board in Board Order TG-02-2009.

As a result of stakeholder discussions at the TTF, TransCanada proposes inclusion of the 2010 Adjustment Charge as a toll mitigation measure. This measure reduces the 2010 Eastern Zone toll by approximately \$0.12/GJ/day.

The TTF and TransCanada agree to the establishment of 2010 final tolls, effective January 1, 2010, based on the Mainline Settlement approved by the Board in Order GH-06-2007 (the "Settlement") and the following four adjustments:

1. filing for final 2010 tolls effective January 1, 2010, instead of after the March 2010 TTF meeting;
2. calculating 2010 Municipal and Provincial Capital Taxes using forecast 2009 Municipal and Provincial Capital Taxes instead of actuals;
3. a revision in the Operations, Maintenance and Administration ("OM&A") cost for 2010; and
4. the addition of a "2010 Adjustment Charge" item, for which the unamortized balance will be included in rate base.

The determination of a 2010 Mainline Revenue Requirement, reflecting these adjustments, is itemized in the attached Schedule 1.0.

TTF members and TransCanada acknowledge and agree that while the proposal to file for final 2010 final tolls effective January 2010 is in advance of the timing contemplated in Paragraph 4 of the Settlement, doing so is consistent with the general intent of the Settlement, creates toll certainty for 2010, and allows attention to be focused on the development and implementation of other measures to improve Mainline tolls and services. Further, the TTF agrees that the amount stated for 2009 Regulatory Deferrals respects the general intent of the Settlement. Variances between actual and forecast will be brought forward for disposition in a subsequent test year.

The TTF members and TransCanada further acknowledge that filing final 2010 tolls effective January 2010 consequently requires a calculation of 2010 Municipal and Provincial Capital Taxes using forecast instead of actual 2009 Municipal and Provincial Capital Taxes, as contemplated in sub-paragraph 1(B)(10) and Appendix C-3 of the Settlement, and agree that doing so is consistent with the general intent of the Settlement. Variances between actual and forecast will be brought forward for disposition in a subsequent test year. Actual incentive performance in 2010 for the Municipal and Capital Tax Savings Program will continue to be based on the

Tolls Task Force



difference between actual 2009 Municipal and Capital taxes escalated by 3%, and the actual 2010 Municipal and Capital taxes.

TTF members and TransCanada also acknowledge that the following revisions to the Settlement are required in order to give effect to the proposed adjustments in Category 3 and 4:

1. Sub-paragraph 1(A): Fixed Cost Components - Delete from the third sentence “the subsequent test year” and add the following sentences:

“For the year 2010, for the purposes of setting tolls, \$24.094 million will be subtracted from the amount set out below. This reduction in OM&A is a forecast of the anticipated variance to be recorded in the OM&A deferral account. The remaining balance of the variance owed to the OM&A deferral account will be brought forward for disposition in a subsequent test year. Any reduction in OM&A for 2010 due to the capitalization of overhead will also be recorded in the OM&A deferral account.”

2. Add as Sub-paragraph 1(B) (16): Flow Through Cost Components – “2010 Adjustment Charge”. The 2010 Adjustment Charge shall equal \$(85.000) million.

TTF Members and TransCanada acknowledge the proposed revisions to the Settlement require Board approval. The parties intend and agree that these proposed revisions are the only revisions to the Settlement and that all other provisions remain unchanged. These revisions are proposed by the parties as a package, and are acceptable to the parties only in aggregate, with no component being acceptable in isolation. In seeking revisions to the Settlement itself, TransCanada and the TTF agree that the proposed adjustment to the 2010 revenue requirement and revisions to the Settlement do not set a precedent and are made without prejudice to any party’s position in future toll proceedings.

The proposed final tolls are attached as Schedules 2.0 and 3.0.

VOTING RESULTS:

Unopposed Resolution at the TTF Meeting in Calgary on November 18, 2009.