

Illustrative Attachment 12.1 - Schedule 1.3

REVENUE REQUIREMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
(\$000)

LINE NO.	PARTICULARS	2012 TEST YEAR			ILLUSTRATIVE SCHEDULE REFERENCE
		AS FILED	ADJUSTMENT	ADJUSTED	
	(a)	(b)	(c)	(d)	(e)
1	Transportation By Others	169,153	-	169,153	
2	Storage Operating Costs	15,742	-	15,742	
3	Pipeline Integrity and Insurance Deductible Costs	94,601	-	94,601	
4	NEB Cost Recovery	8,398	-	8,398	
5	Return	475,796	(64,624)	411,172	5.3
6	Income Taxes	158,132	(39,965)	118,167	6.3
7	Depreciation	287,085	(49,912)	237,174	7.3
8	Regulatory Proceeding Costs and Collaborative (TTF) Costs	1,810	-	1,810	
9	Electric Costs and Tax on Fuel	28,505	-	28,505	
10	Municipal and Provincial Capital Taxes	124,582	-	124,582	
11	Regulatory Amortizations	174,405	-	174,405	
12	Operations, Maintenance and Administrative	174,501	-	174,501	
13	Long Term Adjustment Account	(98,062)	-	(98,062)	
14	Short Term Adjustment Account	-		-	
15	TransCanada Contribution	(25,000)		(25,000)	
16	Gross Revenue Requirement	1,589,639	(154,491)	1,435,147	

Illustrative Attachment 12.1 - Schedule 5.3

AVERAGE RATE BASE
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
(\$000)

LINE NO.	PARTICULARS	AS FILED	ADJUSTMENT	ADJUSTED	ILLUSTRATIVE SCHEDULE REFERENCE
	(a)	(b)	(c)	(d)	(e)
	<u>Utility Investment</u>				
1	Gross Plant	12,584,633	(2,443,017)	10,141,616	5.3.1
2	Accumulated Depreciation	(7,040,442)	1,652,032	(5,388,410)	5.3.2
3	Net Plant	5,544,191	(790,985)	4,753,206	
4	Contributions in Aid of Construction	(33,723)	0	(33,723)	
5	Total Plant	5,510,468	(790,985)	4,719,483	
	<u>Working Capital</u>				
6	Cash	21,864	0	21,864	
7	Goods & Services Tax / Harmonized Sales Tax, Net	(12,204)	0	(12,204)	
8	Materials and Supplies	22,816	0	22,816	
9	Linepack	41,061	0	41,061	
10	Storage Gas	15,473	0	15,473	
11	Prepayments and Deposits	1,012	0	1,012	
12	Total Working Capital	90,022	0	90,022	
	<u>Miscellaneous Deferred Items</u>				
13	Debt, Discount, and Expense	21,998	0	21,998	
14	Prefunded / (Unfunded) Pension and Post Employment Benefits Liability	88,078	0	88,078	
15	Operating and Debt Service Deferrals	(18,261)	0	(18,261)	
16	Long Term Adjustment Account	131,387	0	131,387	
17	Total Deferred Costs	223,202	0	223,202	
18	Total Rate Base	5,823,692	(790,985)	5,032,706	
19	Return (ATWACC) @ 8.17%	475,796	(64,623)	411,172	

Illustrative Attachment 12.1 - Schedule 5.3.1 S2

PROJECTED UTILITY INVESTMENT
 GAS PLANT IN SERVICE
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
 (\$000)

LINE NO.	PARTICULARS				ILLUSTRATIVE SCHEDULE REFERENCE
		AS FILED	ADJUSTMENT	ADJUSTED	
	(a)	(b)	(c)	(d)	(e)
1	Intangible Plant	8,567		8,567	
	Transmission Plant				
2	Land	11,347	0	11,347	
3	Land Rights	34,826	(3,834)	30,992	5.3.1 S4
4	Mains	8,853,871	(1,725,084)	7,128,787	5.3.1 S4
5	Compressor	3,339,704	(699,252)	2,640,452	5.3.1 S4
6	Compressor Overhaul	20,369	(0)	20,369	5.3.1 S4
7	Measuring and Regulating	168,631	(14,849)	153,782	5.3.1 S4
8	Communication Equipment - Transmission	2,551	(0)	2,551	
	General Plant				
9	Structures and Improvements	15,723	0	15,723	
	Furniture and Equipment		0		
10	General	5,393	0	5,393	
11	Computers	34,584	(0)	34,584	
	Transportation Equipment		0		
12	Vehicles	19,126	0	19,126	
13	Patrol Aircraft	3,792	0	3,792	
14	Heavy Work Equipment	24,789	(0)	24,789	
15	Tools and Work Equipment	28,694	(0)	28,694	
16	Communication Equipment - General	7,095	0	7,095	
17	Total Gas Plant In Service	12,579,060	(2,443,017)	10,136,043	
18	AFUDC and Overhead	2,880	0	2,880	
19	Construction Warehouse	2,693	0	2,693	
20	Net Gas Plant In Service	12,584,633	(2,443,017)	10,141,616	

Illustrative Attachment 12.1 - Schedule 5.3.1 S4

PROJECTED UTILITY INVESTMENT
 SEGMENTED GAS PLANT IN SERVICE
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
 (\$000)

LINE NO.	PARTICULARS				ILLUSTRATIVE SCHEDULE REFERENCE
		AS FILED	ADJUSTMENT	ADJUSTED	
	(a)	(b)	(c)	(d)	(e)
	<u>Prairies</u>				
1	Land Rights	6,415	(1,572)	4,843	7.3.1
2	Mains	2,627,617	(643,766)	1,983,851	7.3.1
3	Compressor	1,128,882	(276,576)	852,306	7.3.1
4	Measuring and Regulating	46,969	(11,508)	35,461	7.3.1
	Total Prairies	3,809,883	(933,422)	2,876,461	
	<u>Northern Ontario</u>				
5	Land Rights	7,938	(2,263)	5,675	7.3.1
6	Mains	3,794,095	(1,081,317)	2,712,778	7.3.1
7	Compressor	1,483,071	(422,675)	1,060,396	7.3.1
8	Measuring and Regulating	11,725	(3,342)	8,383	7.3.1
	Total Northern Ontario	5,296,828	(1,509,596)	3,787,232	
	<u>Eastern Triangle</u>				
9	Land Rights	20,474	(0)	20,474	7.3.1
10	Mains	2,432,159	(0)	2,432,159	7.3.1
11	Compressor	727,751	(0)	727,751	7.3.1
12	Measuring and Regulating	109,937	(0)	109,937	7.3.1
	Total Eastern Triangle	3,290,320	0	3,290,320	
	<u>Total</u>				
13	Land Rights	34,826	(3,834)	30,992	
14	Mains	8,853,871	(1,725,084)	7,128,787	
15	Compressor	3,339,704	(699,252)	2,640,452	
16	Measuring and Regulating	168,631	(14,849)	153,782	
		12,397,031	(2,443,017)	9,954,014	

Illustrative Attachment 12.1 - Schedule 5.3.2 S2

PROJECTED UTILITY INVESTMENT
 ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
 (\$000)

LINE NO.	PARTICULARS				ILLUSTRATIVE SCHEDULE REFERENCE
		AS FILED	ADJUSTMENT	ADJUSTED	
	(a)	(b)	(c)	(d)	(e)
1	Intangible Plant	7,940	0	7,940	
	Transmission Plant				
2	Land	0	0	0	
3	Land Rights	17,948	(2,561)	15,387	5.3.2 S4
4	Mains	5,049,372	(1,197,130)	3,852,242	5.3.2 S4
5	Compressor	1,804,291	(444,811)	1,359,480	5.3.2 S4
6	Compressor Overhaul	1,532	0	1,532	5.3.2 S4
7	Measuring and Regulating	70,655	(7,530)	63,125	5.3.2 S4
8	Communication Equipment - Transmission	1,943	(0)	1,943	
	General Plant				
9	Structures and Improvements	7,334	(0)	7,334	
	Furniture and Equipment				
10	General	3,065	(1)	3,064	
11	Computers	26,205	0	26,205	
	Transportation Equipment				
12	Vehicles	11,431	(0)	11,431	
13	Patrol Aircraft	1,940	0	1,940	
14	Heavy Work Equipment	12,514	1	12,515	
15	Tools and Work Equipment	15,979	0	15,979	
16	Communication Equipment - General	5,298	(0)	5,298	
17	Total Accumulated Depreciation	7,037,447	(1,652,032)	5,385,415	
18	AFUDC and Overhead	27	(0)	27	
19	Net Accumulated Depreciation	7,037,473	(1,652,031)	5,385,442	
20	Retirement Work In Progress	2,968	0	2,968	
21	Accumulated Depreciation	7,040,441	(1,652,031)	5,388,410	

Illustrative Attachment 21.1 - Schedule 5.3.2 S4

PROJECTED UTILITY INVESTMENT
SEGMENTED ACCUMULATED DEPRECIATION AND AMORTIZATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
(\$000)

LINE NO.	PARTICULARS	AS FILED	ADJUSTMENT	ADJUSTED	ILLUSTRATIVE SCHEDULE REFERENCE
	(a)	(b)	(c)	(d)	(e)
	<u>Prairies</u>				
1	Land Rights	2,459	(618)	1,841	
2	Mains	1,044,868	(262,501)	782,367	
3	Compressor	419,925	(107,365)	312,560	
4	Measuring and Regulating	18,504	(4,668)	13,836	
		1,485,756	(375,152)	1,110,604	
				0	
	<u>Northern Ontario</u>			0	
5	Land Rights	6,790	(1,944)	4,846	
6	Mains	3,264,480	(934,630)	2,329,850	
7	Compressor	1,173,376	(337,446)	835,930	
8	Measuring and Regulating	10,009	(2,861)	7,148	
		4,454,654	(1,276,880)	3,177,774	
				0	
	<u>Eastern Triangle</u>			0	
9	Land Rights	8,700	(0)	8,700	
10	Mains	740,024	0	740,024	
11	Compressor	210,990	(0)	210,990	
12	Measuring and Regulating	42,142	(0)	42,142	
		1,001,855	1	1,001,856	
				0	
	<u>Total</u>			0	
13	Land Rights	17,948	(2,561)	15,387	
14	Mains	5,049,372	(1,197,130)	3,852,242	
15	Compressor	1,804,291	(444,811)	1,359,480	
16	Measuring and Regulating	70,655	(7,530)	63,125	
		6,942,266	(1,652,032)	5,290,234	

Illustrative Attachment 12.1 - Schedule 6.3

**SCHEDULE OF FLOW-THROUGH INCOME TAXES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2012
 (\$000)**

LINE NO.	PARTICULARS	AS FILED	ADJUSTMENT	ADJUSTED	ILLUSTRATIVE SCHEDULE REFERENCE
	(a)	(b)	(c)	(d)	
1	Return On Rate Base (ATWACC)	475,796	(64,624)	411,172	5.3
	Add:				
2	Depreciation	287,085	(49,911)	237,174	7.3
3	Non-allowed Amortization of Debt, Discount, and Expense	2,265	0	2,265	
4	Long Term Adjustment Account	(98,062)	0	(98,062)	
5	Other Expenses	77	0	77	
6	Sub-total	191,365	(49,911)	141,454	
	Deduct:				
7	Capital Cost Allowance	194,471	0	194,471	
8	Site Remediation Costs	0	0	0	
9	Benefits Capitalized	679	0	679	
10	Eligible Capital Expenses	415	0	415	
11	Interest AFUDC	3,257	0	3,257	
12	Issue Costs	740	0	740	
13	Compressor Overhaul Capitalized	14,405	0	14,405	
14	Sub-total	213,967	0	213,967	
15	Total Taxable Amount	453,194	(114,535)	338,659	
16	Tax Requirement thereon at 0.25867 / 0.74133	158,132	(39,965)	118,167	

Illustrative Attachment 12.1 - Schedule 7.3

DEPRECIATION EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
(\$000)

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	ANNUAL AMOUNT			ILLUSTRATIVE SCHEDULE REFERENCE
			AS FILED	ADJUSTED	ADJUSTED	
	(a)	(b)	(c)	(d)	(e)	(e)
1	Intangible Plant Depreciation Expense	2.44%	209	0	209	
2	Communication Equipment - Transmission Depreciation Expense	2.45%	63	0	63	
3	Compressor Overhaul Depreciation Expense	7.87%	1,559	0	1,559	
4	Segmented Transmission Plant Depreciation Expense		279,783	(49,912)	229,871	7.3.1
	General Plant					
5	Structures & Improvements Depreciation Expense	Remaining Life	668	0	668	
6	Furniture & Equip - General Depreciation Expense	5.24%	281	0	281	
7	Furniture & Equip - Computers Depreciation Expense	9.62%	3,372	0	3,372	
8	Vehicles Depreciation Expense	1.26%	240	0	240	
9	Patrol Aircraft Depreciation Expense	0.00%	0	0	0	
10	Heavy Work Equipment Depreciation Expense	2.43%	601	0	601	
11	Tools & Work Equipment Depreciation Expense	3.34%	963	0	963	
12	Communication Equipment - General Depreciation Expense	3.73%	265	0	265	
13	Total Depreciation Expense		288,005	(49,912)	238,093	
14	AFUDC and Overhead		55	0	55	
15	Contributions In Aid of Construction		(974)	0	(974)	
16	Net Depreciation Expense		287,085	(49,911)	237,174	

Illustrative Attachment 12.1 - Schedule 7.3.1

SEGMENTED DEPRECIATION EXPENSE
FOR THE TEST YEAR ENDING DECEMBER 31, 2012
(\$000)

LINE NO.	PARTICULARS	DEPRECIATION RATE (%)	ANNUAL AMOUNT		
			AS FILED	ADJUSTED	ADJUSTED
	(a)	(b)	(c)	(d)	(e)
	As Filed				
	Prairies				
1	Land Rights				
	Depreciation Expense	2.59%	166	(41)	125
2	Mains				
	Depreciation Expense	2.68%	70,373	(17,241)	53,132
3	Compressor - Structures				
	Depreciation Expense	3.48%	2,895	(709)	2,185
4	Compressor - Equipment				
	Depreciation Expense	4.36%	45,591	(11,170)	34,421
5	Measuring and Regulating - Structures				
	Depreciation Expense	2.55%	100	(24)	75
6	Measuring and Regulating - Equipment				
	Depreciation Expense	3.15%	1,356	(332)	1,024
	Northern Ontario				
7	Land Rights				
	Depreciation Expense	1.06%	84	(24)	60
8	Mains				
	Depreciation Expense	1.10%	41,734	(11,894)	29,840
9	Compressor - Structures				
	Depreciation Expense	1.88%	2,393	(682)	1,711
10	Compressor - Equipment				
	Depreciation Expense	2.01%	27,260	(7,769)	19,491
11	Measuring and Regulating - Structures				
	Depreciation Expense	0.12%	3	(1)	2
12	Measuring and Regulating - Equipment				
	Depreciation Expense	0.88%	84	(24)	60
	Eastern Triangle				
13	Land Rights				
	Depreciation Expense	1.60%	328	0	328
14	Mains				
	Depreciation Expense	2.14%	51,916	0	51,916
15	Compressor - Structures				
	Depreciation Expense	3.00%	2,451	0	2,451
16	Compressor - Equipment				
	Depreciation Expense	4.66%	29,982	0	29,982
17	Measuring and Regulating - Structures				
	Depreciation Expense	1.93%	253	0	253
18	Measuring and Regulating - Equipment				
	Depreciation Expense	2.94%	2,815	0	2,815
	Total				
19	Land Rights				
	Depreciation Expense		578	(65)	513
20	Mains				
	Depreciation Expense		164,024	(29,136)	134,888
21	Compressor - Structures				
	Depreciation Expense		7,738	(1,391)	6,347
22	Compressor - Equipment				
	Depreciation Expense		102,833	(18,939)	83,894
23	Measuring and Regulating - Structures				
	Depreciation Expense		355	(25)	330
24	Measuring and Regulating - Equipment				
	Depreciation Expense		4,255	(356)	3,899
25	Total Segmented Depreciation Expense		279,783	(49,912)	229,871
26	Contribution in Aid of Construction		(974)	0	(974)
27	Net Segmented Depreciation Expense		278,808	(49,912)	228,896

Illustrative 2012 Tolls
100% Load Factor Daily Equivalent (\$/GJ)

Line No.	Contract Path (a)	As Filed Toll (b)	Base Toll (c)	Volumetric Toll Rider (d)	Total (e)	Toll Reduction (f)
1	SMB to Union NDA	\$ 0.88	\$ 0.78	\$ -	\$ 0.78	\$ 0.10
2	SMB to Union SWDA	0.98	0.86	-	0.86	0.12
3	SMB to Union CDA	1.09	0.95	-	0.95	0.14
4	SMB to Enbridge CDA	1.11	0.98	-	0.98	0.13
5	SMB to Enbridge EDA	1.16	1.01	-	1.01	0.15
6	SMB to GMIT EDA	1.23	1.08	-	1.08	0.15
7	SMB to GMIT TQM EDA	1.55	1.40	-	1.40	0.15
8	SMB to Iroquois	1.17	1.02	-	1.02	0.15
9	Dawn to Union NDA	0.42	0.38	-	0.38	0.04
10	Dawn to Union CDA	0.17	0.16	-	0.16	0.01
11	Dawn to Enbridge CDA	0.20	0.18	-	0.18	0.02
12	Dawn to Enbridge EDA	0.38	0.34	-	0.34	0.04
13	Dawn to Hereford	0.75	0.70	-	0.70	0.05
14	Dawn to GMIT EDA	0.44	0.39	-	0.39	0.05
15	Dawn to GMIT TQM EDA	0.75	0.70	-	0.70	0.05
16	Dawn to Iroquois	0.37	0.33	-	0.33	0.04

Illustrative 2012 Toll Comparison
100% Load Factor Daily Equivalent - Base Toll (\$/GJ)

Line No.	Particulars	As Filed	Adjustment	Adjusted
	(a)	(b)	(c)	(d)
	Firm Transportation			
1	Empress to SMB	\$ 0.3112	\$ 0.0363	\$ 0.3476
2	SMB to Centram MDA	0.1673	0.0142	0.1815
3	SMB to Centrat MDA	0.2208	0.0224	0.2432
4	SMB to Emerson 2	0.2292	0.0237	0.2529
5	SMB to Union WDA	0.4207	0.0532	0.4738
6	SMB to Union NDA	0.7751	0.1078	0.8829
7	SMB to Tunis NDA	0.7172	0.0989	0.8160
8	SMB to GMIT NDA	0.8079	0.1128	0.9207
9	SMB to Union SSMDA	0.6860	0.0941	0.7800
10	SMB to Union NCDA	0.9199	0.1301	1.0500
11	SMB to Enbridge CDA	0.9760	0.1387	1.1147
12	SMB to Union CDA	0.9548	0.1355	1.0902
13	SMB to Enbridge EDA	1.0149	0.1447	1.1596
14	SMB to Union EDA	1.0420	0.1489	1.1909
15	SMB to KPUC EDA	1.0678	0.1529	1.2207
16	SMB to GMIT TQM EDA	1.3957	0.1517	1.5473
17	SMB to GMIT EDA	1.0790	0.1546	1.2336
18	SMB to Chippawa	0.9839	0.1400	1.1239
19	SMB to Niagara Falls	0.9830	0.1398	1.1228
20	SMB to Iroquois	1.0225	0.1459	1.1684
21	SMB to Cornwall	1.0357	0.1479	1.1837
22	SMB to Philipsburg	1.1040	0.1584	1.2624
23	SMB to Napierville	1.0970	0.1574	1.2544
24	Iroquois to GMIT TQM EDA	0.4467	0.0055	0.4522
25	Iroquois to GMIT EDA	0.1300	0.0084	0.1384
26	Union Dawn to Enbridge CDA	0.1833	0.0166	0.2000
27	Union Dawn to Enbridge EDA	0.3411	0.0409	0.3821
28	Union Dawn to Union CDA	0.1576	0.0127	0.1703
29	Union Dawn to Union EDA	0.2875	0.0327	0.3202
30	Union Dawn to GMIT TQM EDA	0.7037	0.0451	0.7488
31	Union Dawn to GMIT EDA	0.3871	0.0480	0.4351
32	Union Dawn to Iroquois	0.3269	0.0387	0.3656
33	Union Dawn to Niagara Falls	0.1858	0.0170	0.2028
34	Union Dawn to East Hereford	0.7037	0.0451	0.7488
35	Kirkwall to Chippawa	0.1115	0.0056	0.1171
36	Kirkwall to Niagara Falls	0.1106	0.0054	0.1160
37	Niagara Falls to Union CDA	0.1044	0.0045	0.1089
38	Niagara Falls to Kirkwall *	0.1106	0.0054	0.1160
39	Union Parkway Belt to Union CDA	0.0820	0.0010	0.0830
40	Union Parkway Belt to Union EDA	0.1970	0.0187	0.2158
41	Union Parkway Belt to Iroquois	0.2364	0.0248	0.2612
42	Union Parkway Belt to Enbridge CDA	0.0965	0.0033	0.0998
43	Union Parkway Belt to GMIT TQM ED/	0.6133	0.0311	0.6444
44	Union Parkway Belt to GMIT EDA	0.2966	0.0341	0.3307
45	Union Parkway Belt to Philipsburg	0.3215	0.0379	0.3595
46	St. Clair to Union SWDA	0.0711	(0.0007)	0.0705
47	St. Clair to Chippawa	0.1963	0.0186	0.2149
48	SS. Marie to Union SSMDA	0.0705	(0.0008)	0.0697

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Mainline Revenue Requirement: Functional Distribution and Cost Classification of Cost and Rate Base
For the Test Year ending December 31, 2012

(\$000's)		100%			
Line No.	Particulars	Total	Energy	Energy-Distance	TQM Charge
	(a)	(b)	(c)	(d)	(e)
1	Transportation by Others	169,153	47,058	47,058	75,036
2	Storage Operating costs	15,742	7,871	7,871	-
3	Pipeline Integrity and Insurance Deductible Costs	94,601	47,301	47,301	-
4	NEB Cost Recovery	8,398	4,199	4,199	-
5	Return	411,172	6,982	404,191	-
6	Income Taxes	118,167	2,006	116,160	-
7	Depreciation	237,174	4,027	233,146	-
8	Regulatory Proceeding Costs and Collaborative (TTF) Costs	1,810	905	905	-
9	Electric Costs and Tax on Fuel	28,505	14,253	14,253	-
10	Municipal and Provincial Capital Taxes	124,582	2,115	122,467	-
11	Regulatory Amortizations	174,405	28,734	145,671	-
12	Operations, Maintenance and Administrative	174,501	87,251	87,251	-
13	Long Term Adjustment Account	(98,062)	(1,665)	(96,397)	-
14	TransCanada Contribution	(25,000)	(4,119)	(20,881)	-
15	Gross Revenue Requirement	1,435,147	246,918	1,113,193	75,036
16	Non-Discretionary Miscellaneous Revenue	(18,027)	(2,970)	(15,057)	-
17	Discretionary Miscellaneous Revenue	(392,949)	(64,290)	(325,926)	(2,733)
18	Total Miscellaneous Revenue	(410,976)	(67,260)	(340,982)	(2,733)
19	Net Revenue Requirement	1,024,172	179,657	772,211	72,303
20	Gross Revenue Requirement Functionalization		18.9%	81.1%	

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Firm Transportation Allocation Units and Net Revenue Requirement Allocation
For the Test Year ending December 31, 2012

Line No.	Particulars	Net Revenue Requirement		Daily Allocation Base		Annual Unit Cost	Model			
	(a)	(b)		(c)		(d)	Daily Unit Cost			
1	Energy	179,657,322		7,419,548	GJ	24.2140521625	0.066158612	\$/GJ		
2	Energy Distance	772,211,033		5,290,548,318	GJ-Km	0.1459604915	0.000398799	\$/GJ-Km		
3	TQM Charge	72,303,356		588,202	GJ	122.9226626259	0.335854269	\$/GJ		
4	Total	1,024,171,711								
Line No.	Particulars	Distance (km)	Allocation Units		Energy (\$)	Energy-Distance (\$)	TQM Charge (\$)	Total (\$)	Proposed Revenue (\$)	Excess/ (Def) (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Firm Transportation										
5	Empress to SMB	614.51	2,800,000	1,720,628,000	67,799,346	251,143,709		318,943,055	318,943,138	83
6	SMB to Centram MDA	253.70	118,738	30,123,831	2,875,128	4,396,889		7,272,017	7,272,017	0
7	SMB to Centram MDA	387.71	7,022	2,722,500	170,031	397,377		567,408	567,408	0
8	SMB to Emerson 2	408.81	21,082	8,618,532	510,481	1,257,965		1,768,446	1,768,446	0
9	SMB to Union WDA	888.92	39,880	35,450,130	965,656	5,174,318		6,139,975	6,139,975	0
10	SMB to Union NDA	1,777.63	106,857	189,952,209	2,587,441	27,725,518		30,312,959	30,312,959	0
11	SMB to Tunis NDA	1,632.46	7,536	12,302,219	182,477	1,795,638		1,978,115	1,978,115	0
12	SMB to GMIT NDA	1,859.88	15,327	28,506,381	371,129	4,160,805		4,531,934	4,531,934	0
13	SMB to Union SSMda	1,554.20	2,700	4,196,340	65,378	612,500		677,878	677,878	0
14	SMB to Union NCDA	2,140.87	10,756	23,027,198	260,446	3,361,061		3,621,507	3,621,507	0
15	SMB to Enbridge CDA	2,281.38	63,468	144,794,626	1,536,817	21,134,295		22,671,112	22,671,112	0
16	SMB to Union CDA	2,228.22	80,973	180,425,658	1,960,684	26,335,018		28,295,702	28,295,702	0
17	SMB to Enbridge EDA	2,378.97	197,421	469,658,636	4,780,362	68,551,605		73,331,968	73,331,968	0
18	SMB to Union EDA	2,447.04	118,659	290,363,319	2,873,215	42,381,573		45,254,788	45,254,788	0
19	SMB to KPUC EDA	2,511.72	6,500	16,326,180	157,391	2,382,977		2,540,369	2,540,369	0
20	SMB to GMIT TQM EDA	2,491.65	150,578	375,187,674	3,646,104	54,762,577	18,509,449	76,918,130	76,918,121	(9)
21	SMB to GMIT EDA	2,539.75	68,967	175,158,938	1,669,971	25,566,181		27,236,255	27,236,255	0
22	SMB to Chippawa	2,301.28	10,593	24,377,459	256,499	3,558,146		3,814,645	3,814,645	0
23	SMB to Niagara Falls	2,298.89	7,967	18,315,257	192,913	2,673,304		2,866,217	2,866,217	0
24	SMB to Iroquois	2,397.97	147,635	354,024,301	3,574,842	51,673,561		55,248,403	55,248,403	0
25	SMB to Cornwall	2,431.21	19,425	47,226,254	470,358	6,893,167		7,363,525	7,363,525	0
26	SMB to Philipsburg	2,602.31	18,500	48,142,735	447,960	7,026,937		7,474,897	7,474,897	0
27	SMB to Napierville	2,584.85	3,805	9,835,354	92,134	1,435,573		1,527,708	1,527,708	0
28	Iroquois to GMIT TQM EDA	112.05	47,992	5,377,504	1,162,081	784,903	5,899,304	7,846,288	7,846,288	(3)
29	Iroquois to GMIT EDA	160.14	21,981	3,520,037	532,249	513,786		1,046,035	1,046,035	0
30	Union Dawn to Enbridge CDA	293.85	164,416	48,313,642	3,981,178	7,051,883		11,033,060	11,033,060	0
31	Union Dawn to Enbridge EDA	689.50	114,000	78,603,000	2,760,402	11,472,933		14,233,334	14,233,334	0
32	Union Dawn to Union CDA	229.38	147,828	33,908,787	3,579,515	4,949,343		8,528,858	8,528,858	0
33	Union Dawn to Union EDA	555.02	1,510	838,080	36,563	122,327		158,890	158,890	0
34	Union Dawn to GMIT TQM EDA	756.59	144,032	108,973,171	3,487,598	15,905,778	17,704,797	37,098,173	37,098,164	(8)
35	Union Dawn to GMIT EDA	804.68	65,968	53,083,130	1,597,353	7,749,040		9,345,392	9,345,392	0
36	Union Dawn to Iroquois	653.79	40,000	26,151,600	968,562	3,371,100		4,785,662	4,785,662	0
37	Union Dawn to Niagara Falls	300.05	10,265	3,080,013	248,557	449,560		698,117	698,117	0
38	Union Dawn to East Hereford	756.59	52,753	39,912,392	1,277,364	5,825,632	6,484,539	13,587,532	13,587,532	(3)
39	Kirkwall to Chippawa	113.77	213,847	24,329,373	5,178,102	3,551,127		8,729,230	8,729,230	0
40	Kirkwall to Niagara Falls	111.38	31,651	3,525,288	766,399	514,553		1,280,952	1,280,952	0
41	Niagara Falls to Union CDA	95.98	35,169	3,375,521	851,584	492,693		1,344,277	1,344,277	0
42	Niagara Falls to Kirkwall *	111.38	24,618	2,741,953	596,102	400,217		996,318	996,318	0
43	Union Parkway Belt to Union CDA	39.76	69,333	2,756,680	1,678,833	402,366		2,081,199	2,081,199	0
44	Union Parkway Belt to Union EDA	328.14	37,000	12,141,180	895,920	1,772,133		2,668,053	2,668,053	0
45	Union Parkway Belt to Iroquois	426.91	483,905	206,583,884	11,717,301	30,153,085		41,870,386	41,870,386	0
46	Union Parkway Belt to Enbridge CDA	76.17	8,072	614,844	195,456	89,743		285,199	285,199	0
47	Union Parkway Belt to GMIT TQM EDA	529.71	44,581	23,615,002	1,079,487	3,446,857	5,480,015	10,006,359	10,006,356	(3)
48	Union Parkway Belt to GMIT EDA	577.80	20,419	11,798,098	494,427	1,722,056		2,216,483	2,216,483	0
49	Union Parkway Belt to Philipsburg	640.37	22,000	14,088,140	532,709	2,056,312		2,589,021	2,589,021	0
50	St. Clair to Union SWDA	12.45	68,438	852,053	1,657,161	124,366		1,781,527	1,781,527	0
51	St. Clair to Chippawa	326.27	268,945	87,748,685	6,512,248	12,807,841		19,320,089	19,320,089	0
52	SS. Marie to Union SSMda	10.81	16,243	175,587	393,309	25,629		418,938	418,938	0
53	Total Firm Transportation	108,693	6,179,355	5,005,471,374	149,627,224	730,601,062	54,078,105	934,306,391	934,306,448	57
Storage Transportation Service										
54	STS Centram MDA	156.07	54,000	8,427,780	1,307,559	1,230,123		2,537,682	2,699,024	3
55	STS Union WDA	1,478.89	3,150	4,658,504	76,274	679,957		756,232	859,337	0
56	STS Union NDA	548.97	49,100	26,954,427	1,188,910	3,934,281		5,123,191	5,703,662	(2)
57	STS Union EDA	328.14	68,520	22,484,153	1,659,147	3,281,798		4,940,945	5,410,775	2
58	STS KPUC EDA	303.91	13,167	4,001,583	318,826	584,073		902,899	986,010	1
59	STS GMIT TQM EDA	529.71	148,266	78,537,983	3,590,121	11,463,443	18,225,251	33,278,815	34,967,439	5
60	STS GMIT EDA	577.80	67,908	39,237,242	1,644,328	5,727,087		7,371,415	8,218,259	(2)
61	STS Enbridge CDA	76.17	283,892	21,624,054	6,874,176	3,156,257		10,030,433	10,368,610	10
62	STS Enbridge EDA	462.62	80,611	37,292,261	1,951,919	5,443,197		7,395,116	8,191,600	(4)
63	STS Cornwall	469.27	10,300	4,833,481	249,405	705,497		954,902	1,058,213	0
64	STS Philipsburg	640.37	20,279	12,986,063	491,037	1,895,452		2,386,489	2,667,909	0
65	Total Storage Transportation Service		799,193	261,037,530	19,351,701	38,101,166	18,225,251	75,678,119	81,130,838	15
Firm Transportation - Short Notice										
66	FT-SN Kirkwall to Thorold CDA	95.30	49,500	4,717,350	1,198,596	688,547		1,887,142	1,967,399	1
67	FT-SN Union Parkway Belt to Goreway CDA	28.25	140,000	3,955,000	3,389,967	577,274		3,967,241	3,983,162	5
68	FT-SN Union Parkway Belt to Victoria Square #2 CC	63.62	185,000	11,769,700	4,479,600	1,717,911		6,197,511	6,365,672	(2)
69	FT-SN Union Parkway Belt to Schornberg #2 CDA	61.31	58,675	3,597,364	1,420,760	525,073		1,945,833	1,996,116	(4)
70	FT-SN Union Parkway Belt to Parkway-Enbridge #2	0.00	0	0	0	0		0	0	0
71	Total Firm Transportation - Short Notice		441,000	24,039,414	10,678,397	3,508,805		14,187,202	14,497,743	1
72	Total System		7,419,548	5,290,548,318	179,657,322	772,211,033	72,303,356	1,024,171,711	1,029,935,029	128

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Discretionary Miscellaneous Revenue (DMR)

Line No.	Particulars	Energy (GJ/d)	Daily Equivalent FT Toll (\$/GJ)	Revenue (\$000)	TQM Portion of DMR (\$000)
	(a)	(b)	(c)	(d)	(e)
<u>Interruptible Transportation and Short Term Firm Transportation Service</u>					
1	Empress to Emerson	830,563	0.47	144,168	
2	SMB to Emerson	1,082,829	0.23	90,832	
3	St. Clair to Union SWDA	1,104,056	0.07	28,740	
4	SMB to Union SWDA	45,582	0.86	14,327	
5	SMB to Union CDA	41,068	0.95	14,351	
6	SMB to Iroquois	31,910	1.02	11,941	
7	SMB to Kirkwall	23,390	0.94	8,035	
8	SMB to Enbridge CDA	21,348	0.98	7,626	
9	SMB to Napierville	12,486	1.10	5,013	
10	SMB to Union NDA	13,891	0.78	3,941	
11	SMB to Tunis NDA	13,043	0.72	3,424	
12	SMB to Centram MDA	57,769	0.17	3,538	
13	St. Clair to Union CDA	57,671	0.17	3,528	
14	SMB to GMIT NDA	11,221	0.81	3,318	
15	SMB to East Hereford	7,060	1.35	3,491	868
16	SMB to Cornwall	5,287	1.04	2,004	
17	Other			17,978	1,865
	Total	3,359,174		366,253	2,733
<u>Other Discretionary Revenue*</u>					
18	IT/STFT Premium			20,000	
19	Downstream Diversions			3,297	
20	Non-Transportation Revenues			3,400	
21	Total			26,696	
22	Total Discretionary Miscellaneous Revenue			392,949	