Attachment 1

Toll Schedule

Interim Tolls Applying on the Transportation of Petroleum



TRANS MOUNTAIN PIPELINE ULC

INTERIM TOLLS APPLYING ON THE TRANSPORTATION OF PETROLEUM

FROM:

EDMONTON, ALBERTA; KAMLOOPS, BRITISH COLUMBIA

TO:

EDMONTON, ALBERTA and KAMLOOPS, SUMAS, BURNABY & WESTRIDGE MARINE TERMINAL, BRITISH COLUMBIA

GENERAL APPLICATION

Tolls for the transportation of Petroleum are comprised of transmission, applicable charges for receipt and delivery tankage and terminalling, and applicable surcharges/surcredits for Petroleum on the Expanded Trans Mountain Pipeline System. The charges within this Toll Schedule are subject to the Expanded Trans Mountain Pipeline System Rules & Regulations currently in effect and on file with the Regulator. In the event that the wording in this Toll Schedule differs from the current Rules & Regulations, the current Rules & Regulations shall govern.

The charges listed in this Toll Schedule are payable in Canadian currency (\$ / m³).

 Issued:
 Effective:

 Issued by:
 Compiled by:

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I. Net Tolls for Ex-Edmonton Transportation Service

Uncommitted Service Tolls										
Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll			
	Kamloops	Refined Petroleum & Light	Tank Metered	53.6898	2.6028		56.2926			
	Raimoops	Crude Petroleum	Direct Inject	33.0090	2.0020	(0.8177)	55.4749			
ſ		Light Crude Petroleum	Tank Metered	71.8862	3.4818		75.3680			
	Sumas		Direct Inject	71.0002	3.4010	(0.8177)	74.5504			
	Sullas	Heavy Crude Petroleum	Tank Metered	71.8862	3.9322		75.8184			
Edmonton			Direct Inject		3.9322	(0.8177)	75.0007			
Editionion	Burnaby	Refined Petroleum & Light	Tank Metered	75.2764	3.6511		78.9275			
	Биглару	Crude Petroleum	Direct Inject	75.2764	3.0311	(0.8177)	78.1098			
		Light Crude Petroleum	Tank Metered	79.2893	5.4775		84.7668			
	Montridge	Light Crude Petroleum	Direct Inject	79.2093	5.4775	(0.8177)	83.9491			
	Westridge	Heavy Crude Detrolours	Tank Metered	70 2802	E 0E14		85.2407			
		Heavy Crude Petroleum	Direct Inject	79.2893	5.9514	(0.8177)	84.4230			
Kamlaana	Sumas	Light Crude Petroleum	Tank Metered	17.7813	0.8613		18.6426			
Kamloops -	Burnaby	Light Crude Petroleum	Tank Metered	21.2407	1.0305		22.2712			

Note(s):

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1. Tolls shown above are in \$ / m³.

2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.

5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

I. Net Tolls for Ex-Edmonton Transportation Service

		15 Y	F irm Service 1 ear Contract T nitment < 75,0	erm with	er day		
Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
	Kamloops	Refined Petroleum & Light	Tank Metered	48,8089	2.6028		51.4117
	Kamoops	Crude Petroleum	Direct Inject	40.0009	2.0028	(0.8177)	50.5940
	Sumas	Light Crude Petroleum	Tank Metered 65.3511 3.	3.4818		68.8329	
			Direct Inject	00.0011	3.4010	(0.8177)	68.0153
		Heavy Crude Petroleum	Tank Metered	65.3511	3.9322		69.2833
Edmonton			Direct Inject		3.9322	(0.8177)	68.4656
Edmonton		Refined Petroleum & Light	Tank Metered	68,4331	3.6511		72.0842
	Burnaby	Crude Petroleum	Direct Inject	00.4331	3.0511	(0.8177)	71.2665
		Light Crude Detroloum	Tank Metered	72.0812	5.4775		77.5587
	Montridge	Light Crude Petroleum	Direct Inject	72.0012	5.4775	(0.8177)	76.7410
	Westridge	Hoover Crude Detroloum	Tank Metered	72.0812	E 0E14		78.0326
		Heavy Crude Petroleum	Direct Inject	72.0812	5.9514	(0.8177)	77.2149
Komloono	Sumas	Light Crude Petroleum	Tank Metered	16.1648	0.8613		17.0261
Kamloops -	Burnaby	Light Crude Petroleum	Tank Metered	19.3097	1.0305		20.3402

Note(s):

1. Tolls shown above are in \$ / m³.

2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.

5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

I. Net Tolls for Ex-Edmonton Transportation Service

		15 Y	F irm Service 1 ear Contract T nitment ≥ 75,00	erm with	er day		
Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
	Kamloops	Refined Petroleum & Light	Tank Metered	45.1482	2.6028		47.7511
	Kamoops	Crude Petroleum Direct Inject 45.1462 2.60.	2.0020	(0.8177)	46.9334		
	Sumas	Light Crude Petroleum	Tank Metered	60.4498	3.4818		63.9316
			Direct Inject	3.4010	(0.8177)	63.1139	
		Heavy Crude Petroleum	Tank Metered	60.4498	3.9322		64.3819
Edmonton		Tleavy Grude Felioleulli	Direct Inject		5.9522	(0.8177)	63.5643
Lumonion	Durahas	Burnaby Refined Petroleum & Light Tank Metered 63	63.3006	3.6511		66.9517	
	Биттару	Crude Petroleum	Direct Inject	03.3000	3.0511	(0.8177)	66.1340
		Light Crude Petroleum	Tank Metered	66.6751	5.4775		72.1526
	Westridge		Direct Inject	00.0751	5.4775	(0.8177)	71.3349
	Westridge	Heavy Crude Petroleum	Tank Metered	66.6751	5.9514		72.6265
		neavy Grude Felloleum	Direct Inject	00.0751	0.9014	(0.8177)	71.8088
Kamloops	Sumas	Light Crude Petroleum	Tank Metered	14.9524	0.8613		15.8137
Namoops	Burnaby	Light Crude Petroleum	Tank Metered	17.8615	1.0305		18.8920

Note(s):

1. Tolls shown above are in \$ / m³.

2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.

5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

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I. Net Tolls for Ex-Edmonton Transportation Service

			Firm Service 1				
			ear Contract T				
		Volume Comr	nitment < 75,0	00 barrels pe	er day		
Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
	Kamloops	Refined Petroleum & Light	Tank Metered	43.9280	2.6028		46.5308
	Kamoops	Crude Petroleum Direct Inject 2.00	2.0028	(0.8177)	45.7132		
	Sumas	Light Crude Petroleum	Tank Metered	58,8160	3.4818		62.2978
			Direct Inject	30.0100	5.4010	(0.8177)	61.4801
		Heavy Crude Petroleum	Tank Metered	58.8160	3.9322		62.7482
Edmonton			Direct Inject		5.9522	(0.8177)	61.9305
Lumonton	Dumenter	Refined Petroleum & Light	Tank Metered	61,5898	3.6511		65.2408
	Burnaby	Crude Petroleum	Direct Inject	01.3696	3.0511	(0.8177)	64.4232
ſ		Light Crude Petroleum	Tank Metered	64.8731	5.4775		70.3505
	Westridge		Direct Inject	04.0731	5.4775	(0.8177)	69.5329
	vvesilluye	Heavy Crude Petroleum	Tank Metered	64.8731	5.9514		70.8244
		neavy crude relioieum	Direct Inject	04.0731	0.9014	(0.8177)	70.0068
Kamloops	Sumas	Light Crude Petroleum	Tank Metered	14.5483	0.8613		15.4096
Namoops	Burnaby	Light Crude Petroleum	Tank Metered	17.3787	1.0305		18.4093

Note(s):

1. Tolls shown above are in \$ / m³.

2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.

5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

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I. Net Tolls for Ex-Edmonton Transportation Service

		20 Y	F irm Service 1 ear Contract T nitment ≥ 75,00	erm with	er day		
Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
	Kamlaana	Refined Petroleum & Light	Tank Metered	40.6334	2.6028		43.2362
	Kamloops Crude Petroleum Direct Inject 40.6334 2.	2.0020	(0.8177)	42.4186			
	Sumas	Light Crude Petroleum	Tank Metered	54,4048	3.4818		57.8866
			Direct Inject	54.4040	3.4010	(0.8177)	57.0689
		Heavy Crude Petroleum	Tank Metered	54.4048	3.9322		58.3370
Edmonton		Heavy Clude Felloleulli	Direct Inject		3.9322	(0.8177)	57.5193
Editionion	Burnaby	Refined Petroleum & Light	Tank Metered	56.9706	3.6511		60.6216
	Durnaby	Crude Petroleum	Direct Inject	50.9700	3.0511	(0.8177)	59.8039
		Light Crude Petroleum	Tank Metered	60.0076	5.4775		65.4851
	Westridge		Direct Inject	00.0070	5.4775	(0.8177)	64.6674
	Westridge	Hoovy Crudo Potroloum	Tank Metered	60.0076	5.9514		65.9590
		Heavy Crude Petroleum	Direct Inject	00.0070	5.9514	(0.8177)	65.1413
Kamlaana	Sumas	Light Crude Petroleum	Tank Metered	13.4572	0.8613		14.3185
Kamloops -	Burnaby	Light Crude Petroleum	Tank Metered	16.0753	1.0305		17.1059

Note(s):

1. Tolls shown above are in \$ / m³.

2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.

5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

II. Net Tolls for Edmonton Service

Tolls for Edmonton to Edmonton Movements

Receipt Point	Delivery Point	Petroleum Type	Service Type	Terminal Toll	Pipeline Reclamation Surcharge	Total Toll
Edmonton	Edmonton	All	Tank Metered, Non-Pipeline	1.7724	0.0006	1.7730
Edmonton	Edmonton	All	Metered In, 3rd Party	0.3642	0.0006	0.3648

Note(s):

1. Tolls shown above are in \$ / m³.

2. All Edmonton to Edmonton movements are assessed a Pipeline Reclamation Surcharge.

3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

Explanation of Service Types:

 Tank Metered,
 Receipt Service applicable to all Petroleum delivered at Edmonton (not transported ex-Edmonton) normally using regulated tankage and regulated terminalling assets.

Metered In, 3rd Party Receipt Service applicable to all Petroleum delivered at Edmonton (not transported ex-Edmonton) normally using regulated terminalling assets only.

III. Elements Included Within the Variable Toll Component

Receipt Point	Delivery Point	Petroleum Type	Service Type	Power Costs	Fibre Optic-based Leak Detection Costs	ITS Reconciliatio	Pipeline Reclamation	Westridge Dock Bid Premiur.	Enhanced Response Regime	Indigenous Consultation and	GHG Offset Cost	Revenue Sharing	Variable Toll True	Total Variable Toll
	Kamloops	Refined Petroleum & Light Crude Petroleum	All	1.6833	-	-	0.5067	-		0.4128	-	-	-	2.6028
	Sumas	Light Crude Petroleum	All	2.2517	-	-	0.6778	-		0.5523	-	-	-	3.4818
Edmonton	Cumdo	Heavy Crude Petroleum	All	2.7021	-	-	0.6778	-		0.5523	-	-	-	3.9322
Edition	Burnaby	Refined Petroleum & Light Crude Petroleum	All	2.3612	-	-	0.7108	-		0.5791	-	-	-	3.6511
	Westridge	Light Crude Petroleum	All	2.3695	-	-	0.7133	-	1.8135	0.5812	-	-	-	5.4775
	Westinge	Heavy Crude Petroleum	All	2.8434	-	-	0.7133	-	1.8135	0.5812	-	-	-	5.9514
Kamloops	Sumas	Light Crude Petroleum	All	0.5570	-	-	0.1677	-		0.1366	-	-	-	0.8613
Kamoops	Burnaby	Light Crude Petroleum	All	0.6665	-	-	0.2006	-		0.1635	-	-	-	1.0305

Note(s):

1. Tolls shown above are in \$ / m³.

2. Enhanced Response Regime Cost Recovery Fee is only applicable to petroleum loaded over the Westridge Marine Terminal.

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IV. Charges Applicable to All Movements

Petroleum Loss Allowance Percentages								
Transportation Service	Petroleum Type	Loss Allowance Percentage						
Mainline System	Heavy Crude Petroleum	0.10%						
Mainline System	Light Crude Petroleum	0.10%						
Mainline System	Refined Petroleum	0.07%						
Non-Mainline System	All	0.03%						

Note(s):

1. Petroleum Loss Allowance Percentages may be adjusted from time to time by the Carrier.

2. Petroleum Loss Allowance is not included in the Total Tolls in Sections I and II.

3. Mainline System refers to volumes transported ex-Edmonton. Non-Mainline System refers to Edmonton-to-Edmonton movements (see Section II).

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V. Additional Charges Applicable to Petroleum Loaded Over the Westridge Marine Terminal

Westridge Dock Bid Premium							
Description	Toll						
During Months of apportionment, Uncommitted Shippers receiving an allocation by the Carrier for Nominations to the Westridge Marine Terminal will be liable for payment of the Bid Premium on the volume of Petroleum Delivered, regardless of the Vessel's loading date in accordance with Rule 7.7 from the current Rules & Regulations.	As Bid						

Bulk Oil Cargo Fee(s) (BOCF)						
Description	Toll					
All Petroleum loaded over the Westridge Marine Terminal is subject to any Western Canada Marine Response Corporation (WCMRC) Bulk Oil Cargo Fee(s) as published on the WCMRC website at <u>www.wcmrc.com</u> .	Posted Rate					

Capital Asset & Loan Fee (CALF)						
Description	Toll					
All Petroleum loaded over the Westridge Marine Terminal is subject to any Western Canada Marine Response Corporation (WCMRC) Capital Asset & Loan Fee as published on the WCMRC website at <u>www.wcmrc.com</u> .	Posted Rate					

Gateway Infrastructure Fee 2 (GIF2)						
Description	Toll					
All Petroleum loaded over the Westridge Marine Terminal is subject to the Vancouver Fraser Port Authority's (VFPA) Gateway Infrastructure Fee 2 as published on the VFPA website at <u>www.portvancouver.com/fees</u> .	Posted Rate					

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VI. Additional Charges Set Out in the Rules & Regulations

Non-Performance Penalty		
Description	Toll (\$ / m ³)	
Uncommitted Shippers tendering less than 95% of their Allocated Volume shall be charged the applicable Fixed Toll to the delivery point of their Allocated Volume in accordance with Rule 7.6 of the Rules & Regulations.	Applicable Fixed Toll as shown in Section I	

Demurrage Charge	
Description	Toll (\$ / m³)
If the Shipper fails to remove its Petroleum from the System, a Demurrage Charge shall be levied in accordance with Rule 7.5 and Rule 10.2 of the Rules & Regulations.	0.75

Alternate Delivery Point Fee		
Description	Toll (\$ / m ³)	
Firm Service Shippers Nominating to an Alternate Delivery Point shall pay to the Carrier the Variable Toll applicable to the Alternate Delivery Point plus the greater of (i) the Fixed Toll applicable to the Alternate Delivery Point, and (ii) the Fixed Toll applicable to the Designated Delivery Point, in accordance with Rule 7.8 of the Rules & Regulations.	Applicable Fixed and Variable Tolls as shown in Section I	