

**Pembina Prairie Facilities Ltd.'s
Commitments Tracking Table for the Vantage Pipeline - Ongoing Commitments as of December 1, 2015**

Commitment Number	Condition	Document Reference(s)	Source of Commitment	Accountability	Project Phase	Status	Filings
Commitment No. 1	Compliance Vantage shall comply with all of the conditions in this Certificate unless the Board otherwise directs.	NEB Certificate OC-059 Condition 1	NEB	Pembina	All phases ¹	Ongoing	
Commitment No. 2	Project Design, Construction, Installation & Operation Vantage shall cause the approved Project to be designed, located, constructed, installed and operated in accordance with the specifications, standards and other information referred to in its application or as otherwise agreed to during questioning or in its related submissions.	NEB Certificate OC-059 Condition 2	NEB	Pembina	All phases	Complete for design, construction & installation Ongoing for life of asset related to Operations	<p>On February 28, 2014 LPFN filed an Application for declaration of non-compliance with Certificate OC-059 Conditions 2 and 50. It also stated that Vantage cannot confirm that the Project was completed and constructed in compliance due to this outstanding matter (NEB Filing ID A59088)</p> <p>On April 10, 2014 the NEB filed a Correspondence to Vantage requesting that Vantage provide comments regarding the declaration of non-compliance request from LPFN (NEB Filing ID A59640)</p> <p>On April 17, 2014 Vantage filed a Correspondence to the NEB providing comments on the alleged non-compliance. There are only 48 Certificate Conditions, not 50. Vantage made reasonable efforts to engage LPFN and requested the NEB respectfully dismiss their application (NEB Filing ID A59724).</p> <p>On April 24, 2014 LPFN filed a Correspondence to the NEB stating that the reference to Certificate OC-059 Condition 50 was made in error, in LPFN's opinion (NEB Filing ID A59794)</p> <p>On June 27, 2014 the NEB filed a Correspondence confirming that Vantage had demonstrated fulfillment of its commitment. NEB dismissed LPFN's Application (NEB Filing ID A61379)</p>

¹ Project phases include, but are not limited to, Planning and Pre-application, Public Hearing, Pre-construction, Construction and Post Construction, Operations and Maintenance and Abandonment. "All phases" includes all of the phases in the foregoing list.

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Commitment No. 3	Environment Vantage shall implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations and procedures for the protection of the environment included in or referred to in its application or as otherwise agreed to during questioning or in its related submissions.	NEB Certificate OC-059 Condition 3, Transcript 2375	NEB	Pembina	All phases	Complete for design, construction & installation Ongoing for life of asset related to Operations	
Commitment No. 4	Landowner Complaint Tracking From commencement of construction through to abandonment, Vantage shall, for audit purposes, create and maintain records that chronologically track landowner complaints related to the Project. The landowner complaint records shall include: <ul style="list-style-type: none"> (a) the date the complaint was received; (b) how the complaint was received (for example, telephone, mail, email); (c) subsequent date and summary of all telephone calls, visits, correspondence, site monitoring/inspections, follow up reports and other related documentation; 	NEB CertificateOC-059 Condition 4	NEB	Pembina	All phases	Complete for construction & installation Records of any landowner complaints through life of Project will be maintained by Pembina.	On April 26, 2012 a finalized settlement agreement was reached between Vantage and the Tioga to Empress Landowner Committee (NEB Filing ID A41058)

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	(d) contact information for all persons involved in the complaint; (e) a detailed description of the complaint; (f) the date and a description of resolution of the complaint; and (g) If the complaint was not resolved, the further action(s) to be taken to resolve it (if any).						
Commitment No. 26	Commitments Tracking Table Vantage shall: (a) file with the Board and post on its Company website, at least 30 days prior to the commencement of construction, a Commitments Tracking Table listing all commitments made by Vantage in its application, during questioning, in its related submissions, or during the OH-3-2011 proceeding in relation to the Project, including reference to: i) the documentation where the commitment is referred to (for example, the application, responses to information requests,	NEB Certificate OC-059 Condition 26	NEB	Pembina	All phases	Ongoing	<p>On August 3, 2012 Vantage filed a Commitments Tracking Table to fulfill Condition #26(a). Vantage posted the table on its website and with the NEB (NEB Filing ID A43289)</p> <p>On August 17, 2014 Vantage filed a Correspondence with the NEB providing comments on a non-compliance alleged by LPFN. There were only 48 Certificate Conditions, not 50. Vantage made reasonable efforts to engage LPFN and requested the NEB respectfully dismiss their application (NEB Filing ID A59724)</p> <p>On June 27, 2014 the NEB filed a Correspondence confirming that Vantage had demonstrated fulfillment of its commitment. NEB dismissed LPFN's Application (NEB Filing ID A61379)</p> <p>On July 16, 2015 Pembina filed correspondence requesting that this condition be varied to close out conditions Vantage was responsible for (NEB Filing ID A70706)</p> <p>On October 19, 2015 the NEB denied Pembina's request. Pembina is responsible for all commitments made by Vantage (NEB Filing ID A73282)</p>

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	<p>hearing questions, permit requirements, condition filings, or other), ii) the accountability for implementing each commitment, and iii) the timelines associated with the fulfillment of each commitment;</p> <p>(b) update the status of the commitments in (a) on Vantage’s website on a: i) monthly basis until the commencement of operation, ii) quarterly basis until the end of the fifth (5th) year following the commencement of operation, and iii) yearly basis until the end of the tenth (10th) year following the commencement of operation, and advise the Board in writing of such updates where the status has changed; and</p> <p>(c) maintain at its construction office(s): i) the relevant environmental portion(s) of the Commitments Tracking Table listing all</p>						<p>On December 4, 2015, Pembina will post the Commitments Tracking Table its website and will file it publically with the NEB.</p>

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	<p>regulatory commitments including, but not limited to, those commitments resulting from Vantage's application and subsequent filings and conditions from permits, authorizations and approvals,</p> <p>ii) copies of any permits, approvals or authorization for the Project issued by federal, provincial or other permitting authorities, which include environmental conditions or site-specific mitigation or monitoring measures, and</p> <p>iii) any subsequent variances to any permits, approvals or authorizations in (ii).</p>						
Prior to Application for Leave to Open							
Commitment No. 33	<p>Operation and Maintenance Manuals</p> <p>Vantage shall confirm with the Board in writing, at least 60 days prior to filing any application for Leave to Open, confirmation that Operation and Maintenance Manuals that provide information and procedures to promote safety, environmental</p>	NEB Certificate OC-059 Condition 33	NEB	Vantage	All Phases	Complete	<p>On September 27, 2013 in NOVA's and Vantage's submission, they confirmed that NOVA has created the NOVA Chemicals Corporation Pipeline Operating and Maintenance Manual for NOVA Chemicals, Manufacturing West Pipeline System for Certificate OC-059 Condition 33 (NEB Filing ID A544439)</p> <p>On June 26, 2015 Pembina filed NOVA Chemicals Corporation Pipeline Operating and Maintenance Manual for NOVA Chemicals, Manufacturing West Pipeline System with the NEB (hard copy filed).</p>
				Pembina	All Phases	Ongoing - Pembina to refile as part of LTO for Assiniboia	

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	protection and efficiency in the operation of the pipeline have been created						
Commitment No. 34	<p>Training and Competency Vantage shall file with the Board, at least 60 days prior to filing any application for Leave to Open, the training and competency program for the employees, contractors and consultants who will be involved in the operation, maintenance and integrity of the Project. The training and competency program shall include, but not be limited to, detail son:</p> <p>(a) the personnel qualifications for each position; and</p> <p>(b) the type and frequency of training associated with each position.</p>	NEB Certificate OC-059 Condition 34	NEB	Vantage	Pre-operation for the Vantage Pipeline and Empress	Complete for the Vantage Pipeline and Empress	<p>On September 27, 2013 NOVA entered into an agreement with Vantage to operate the Vantage Pipeline. In light of the foregoing, Vantage submitted the NOVA Maintenance Technician Progression Manual and NOVA Pipeline Technician Progression System for Certificate OC-059 Condition 34 (NEB Filing ID A544439)</p> <p>On November 14, 2013 the NEB filed a Correspondence to Vantage and NOVA, which denied their Section 16.1 confidentiality request. The NEB did however grant a Protected B status under the Security Organization and Administration Standard for Certificate OC-059 Condition 34 (NEB Filing ID A55297)</p>
Commitment No. 35	<p>Leak Detection System (LDS) Manual Vantage shall file with the Board, at least 60 days prior to filing any application for Leave to Open, the Leak Detection System (LDS) manual for the Project. The LDS manual shall include, but not be limited to, the following:</p> <p>(a) senior management policy and commitment to leak detection;</p>	NEB Certificate OC-059 Condition 35	NEB	Vantage	Pre-Operation for the Vantage Pipeline and Empress	Complete for the Vantage Pipeline and Empress	<p>On September 27, 2013 NOVA entered into an agreement with Vantage to operate the Vantage Pipeline. In light of the foregoing, Vantage submitted the NOVA Pipeline Leak Detection Manual for Certificate OC-059 Condition (NEB Filing ID A544439)</p> <p>On November 14, 2013 the NEB filed a Correspondence to Vantage and NOVA, which denied their Section 16.1 confidentiality request. The NEB did however grant Protected B status under the Security Organization and Administration Standard Certificate OC-059 Condition 34 (NEB Filing ID A55297)</p>

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	<ul style="list-style-type: none"> (b) the roles, responsibilities, and authorities of personnel in the event of a suspected leak; (c) the theory and rationale for each LDS design and application; (d) the methodology and instrument requirements; (e) the accuracy, reliability, and sensitivity of the LDS; (f) leak alarms and diagnostic messaging as well as related procedures; (g) any information to be provided by the LDS to assist in operating the LDS and responding to any potential leak; (h) the estimated maximum amount of ethane released before a leak is detected; (i) the process to be followed with respect to the continuous improvement, nonconformity, audits and corrective protocols; (j) the procedures for LDS record keeping, training, and performance evaluation; and 			Pembina	Pre-operation of Assiniboia	Ongoing – Pembina to refile as part of LTO for Assiniboia	

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	(k) the plan for maintenance and testing.						
Commitment No. 36	<p>Integrity Management Program (IMP) Vantage shall:</p> <p>(a) develop, implement, measure and continuously improve a pipeline and facility integrity management program (IMP) that proactively identifies, assesses, mitigates, monitors and prevents the integrity risks of the pipeline system during the entire pipeline life cycle from design to abandonment; and</p> <p>(b) file with the Board, at least 60 days prior to filing any application for Leave to Open, the IMP for the Project. The IMP shall include, but not be limited to, the following process elements: i) Hazard Identification, Threat Susceptibility and Assessment, ii) Consequence Assessment, iii) Risk Assessment and Risk Control Planning,</p>	NEB Certificate OC-059 Condition 36	NEB	Vantage	Pre-Operation for the Vantage Pipeline and Empress	Complete for the Vantage Pipeline and Empress	<p>On September 27, 2013 NOVA entered into an agreement with Vantage to operate the Vantage Pipeline. In light of the foregoing, Vantage submitted NOVA's Pipeline Integrity Quality Assurance System. All Hazard Identification, Threat Susceptibility, Consequence Assessment, Risk Assessment and Risk Control Planning were addressed in the Risk Assessment submitted by Vantage in the fulfillment of Condition #5 (NEB Filing ID A544439)</p> <p>On November 14, 2013 the NEB filed a Correspondence to Vantage and NOVA, which denied their Section 16.1 confidentiality request. The filing was however, granted Protected B status under the Security Organization and Administration Standard (NEB Filing ID A55297)</p>
				Pembina	Pre-operation of Assiniboia	Ongoing – Pembina to refile as part of LTO for Assiniboia	

Commitment Number	Condition	Document Reference(s)	Source of Commitment	Accountability	Project Phase	Status	Filings
	<p>for the development of the final Emergency Procedures Manual(EPM). The Report shall include, but not be limited to:</p> <ul style="list-style-type: none"> (a) a description of the consultation program, addressing how Vantage: <ul style="list-style-type: none"> i) identified the parties with whom it would consult, ii) the methods and activities Vantage used to notify and consult with those parties, and iii) copies of the materials or information regarding the EPM that were used for consultation; (b) a description of any comments and concerns raised during the consultations; and (c) evidence demonstrating how the EPM addresses, to the extent possible, the issues rose during consultation. 						
Commitment No. 40	Safety Program Vantage shall file with the Board, at least 30 days prior to filing any application for Leave to Open, a Safety Program for the operation and maintenance of the pipeline pursuant to section 47 of the <i>Onshore Pipeline Regulations</i> ,	NEB Certificate OC-059 Condition 40	NEB	Vantage	Pre-Operation for the Vantage Pipeline and Empress	Complete for the Vantage Pipeline and Empress	<p>On September 27, 2013 NOVA entered into an agreement with Vantage to operate the Vantage Pipeline. In light of the foregoing, Vantage submitted documentation in response to Certificate OC-059 Condition 40 (NEB Filing ID A544439)</p> <p>On October 22, 2013 Vantage submitted material regarding their safe working practices and procedures in relation to Certificate OC-059</p>

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	<p>1999. The Program shall include practices and procedures for:</p> <ul style="list-style-type: none"> (a) the safety policy; (b) the responsibility and accountability for safety; (c) the organization of safety committees; (d) safety education and training; (e) the safety inspection system; (f) incident investigations, reporting, corrective actions and statistics; and (g) the safe working practices and procedures. 			Pembina	Pre-Operation for Assiniboia	Ongoing – Pembina to refile as part of LTO for Assiniboia	<p>Condition 40(g), Vantage submitted material regarding their safe working practices and procedures (NEB Filing ID A54878)</p> <p>On November 14, 2013 – The NEB filed a Correspondence to Vantage and NOVA, which denied their Section 16.1 confidentiality request. The NEB did however, grant Protected B status under the Security Organization and Administration Standard (NEB Filing ID A55297)</p>
Commitment No. 41	<p>Environmental Protection Program</p> <p>Vantage shall file with the Board, at least 30 days prior to filing any application for Leave to Open, a project-specific Environmental Protection Program for the operation and maintenance of the pipeline pursuant to section 48 of the <i>Onshore Pipeline Regulations, 1999</i>. The Program shall include practices and procedures for:</p> <ul style="list-style-type: none"> (a) ongoing environmental training for employees; (b) the handling and disposal of all wastes associated 	NEB Certificate OC-059 Condition 41	NEB	Vantage	Pre-Operation for the Vantage Pipeline and Empress	Complete for the Vantage Pipeline and Empress	On November 15, 2013 Vantage filed their Environmental Protection Plan to fulfill Certificate OC-059 Condition #41 (NEB Filing ID A55286)
				Pembina	Pre-Operation for Assiniboia	Ongoing – Pembina to refile as part of LTO for Assiniboia	

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	<p>with the operation and maintenance of the pipeline;</p> <p>(c) vegetation management;</p> <p>(d) wildlife management;</p> <p>(e) soil conservation and erosion control on the RoW;</p> <p>(f) the management of air and noise emissions;</p> <p>(g) travel on and access to the RoW;</p> <p>(h) environmental monitoring and surveillance of the RoW;</p> <p>(i) plans for regular review of the Program including documentation of all revisions in are vision log;</p> <p>(j) the reporting structure for environmental management during operations; and</p> <p>(k) the qualifications, roles, responsibilities and decision-making authority for each job title identified in the Program.</p>						
<p>Commitment No. 42</p>	<p>Audit Program Vantage shall file with the Board for approval, at least 30 days prior to filing any application for Leave to Open, a project specific Audit Program for the operation of the pipeline pursuant to</p>	<p>NEB Certificate OC-059 Condition 42</p>	<p>NEB</p>	<p>Vantage</p>	<p>Pre-Operation for the Vantage Pipeline and Empress</p>	<p>Complete</p>	<p>On November 15, 2013 Vantage filed their Audit Program to fulfill Certificate OC-059 Condition 42 (NEB Filing ID A55286)</p> <p>On December 2, 2013 Vantage filed an update to Certificate OC-059 Condition 42, which stated that although NOVA is the contract operator and will manage the audit program, Vantage, as certificate holder, will ultimately be responsible for the pipeline operation and</p>

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	<p>section 53 of the <i>Onshore Pipeline Regulations, 1999</i> ("OPR") . The Program shall include measures for the protection of:</p> <ul style="list-style-type: none"> (a) property; (b) the environment; (c) the safety of the public; and (d) the company's employees. 			Pembina	Pre-Operation of Assiniboia	Ongoing – Pembina to refile as part of LTO for Assiniboia	<p>audit process. Vantage will have regular meeting with NOVA to ensure that the operation of Vantage is in compliance with all aspects of the OPR. Vantage additionally stated that a specific audit protocol will be development for the Vantage Pipeline System (NEB Filing ID A55622)</p> <p>On December 19, 2013 the NEB filed a Correspondence which approved the Audit Program filing and stated that Certificate OC-059 Condition 42 had been met. In approving the Audit Program, the Board reminded Vantage that, regardless of NOVA's RC 100standard, management systems and technical programs utilized on NEB regulated facilities must meet the requirements set out in the OPR. Vantage must be prepared to demonstrate its compliance to these requirements when required. Finally, the Board notes that Vantage has indicated that, as the certificate holder, it will ultimately be responsible for pipeline operation and the audit process. (NEB Filing ID A56141)</p> <p>On December 30, 2013 Vantage filed its Scope of Work for the post-construction environmental monitoring activities for Certificate OC-059 Condition 42 (NEB Filing ID A56234)</p>

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Post-Construction Activities							
Commitment No. 43	In Line Inspection (ILI) Vantage shall: (a) one (1) year after the commencement of operation, confirm the integrity of the pipeline and establish a baseline for future internal inspections by running deformation and metal loss internal inspection	NEB Certificate OC-059 Condition 43	NEB	Pembina	Post-Operation	Ongoing – Pembina has completed the ILI for Segments 1, 2 and 3 of the Vantage Pipeline. Segment 4 is currently in progress.	On October 23, 2015 Pembina responded to the NEB’s informal Information Request No. 1 for an update in relation to CertificateOC-059 Condition 43 (NEB Filing ID A73408)

Commitment Number	Condition	Document Reference(s)	Source of Commitment	Accountability	Project Phase	Status	Filings
	<p>tools (Baseline In Line Inspection(ILI));</p> <p>(b) b) at least 90 days from completion of the Baseline ILI, file with the Board the following:</p> <p>i) the pipeline ILI assessment,</p> <p>ii) proposed mitigation measures (based on the ILI assessment), and</p> <p>iii) the proposed re-inspection interval frequency for the next pipeline ILI; and</p> <p>(c) at least 180 days from completion of the Baseline ILI, file with the Board an updated risk assessment including:</p> <p>i) the evaluation of the deformation and metal loss in-line inspections,</p> <p>ii) investigation digs, and</p> <p>iii) the re-inspection interval frequency.</p> <p>The updated risk assessment shall also consider the effectiveness of the Leak Detection System, Public Awareness and Damage Prevention programs.</p>					Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 45	Condition Compliance by a Company Officer	NEB Certificate OC-	NEB	Vantage	Pre-Operation of Vantage	Complete	On May 14, 2014 Pembina filed a confirmation that the Vantage Pipeline was placed into service on May 2, 2014 and further confirms

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	<p>Within 30 days of the commencement of operation, Vantage shall file with the Board confirmation, by an officer of the company, that the Project was completed and constructed in compliance with all applicable conditions in this Certificate. If compliance with any of these conditions cannot be confirmed, the officer of the company shall file with the Board details as to why compliance cannot be confirmed. The filing required by this condition shall include a statement confirming that the signatory to the filing is an officer of the company.</p>	059 Condition 45		Pembina	<p>Pipeline and Empress</p> <p>Pre-Operation of Assiniboia</p>	<p>Ongoing - Pembina to refile as part of LTO for Assiniboia</p>	<p>that the Vantage Pipeline was constructed in accordance with Certificate Conditions (NEB Filing ID A60411)</p>
<p>Commitment No. 46</p>	<p>Post-Construction Environmental Monitoring Report</p> <p>On or before the 31 of January of each of the first (1st), third (3rd), fifth (5th) and tenth (10th) years following the commencement of operation, Vantage shall file with the Board, and make available on its website for informational purposes, a post-construction environmental monitoring report that:</p> <p>(a) identifies any modifications from the monitoring protocols or</p>	NEB Certificate OC-059 Condition 46	NEB	Pembina	All phases	<p>Complete for Year 1</p> <p>Ongoing for Third (3rd), fifth (5th) and tenth (10th) years</p>	<p>On January 30, 2015 Pembina filed the first (1st) Post-Construction Environmental Monitoring Report complete (NEB Filing ID A65616)</p>

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	<p>methodology described in its EPP or Wildlife Protection Plan, as approved by the Board;</p> <p>(b) describes the criteria established for evaluating the effectiveness of the environmental mitigation measures;</p> <p>(c) evaluates the effectiveness of the environmental mitigation measures against the criteria referred to in (b);</p> <p>(d) identifies deviations from plans and alternate mitigation applied as approved by the Board;</p> <p>(e) identifies locations on a map or diagram where corrective action was taken during construction or operation and the current status of corrective actions; and</p> <p>(f) provides proposed measures and timelines Vantage will implement to address any unresolved environmental issues.</p> <p>The report shall address, but not be limited to, the issues pertaining to soils, agricultural production, weeds, watercourse crossings, wetlands, rare plants</p>						

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	and wildlife including species of management concern.						
Commitment No. 47	<p>Native Prairie Monitoring Report On or before the 31 of January of each of the first (1st), third (3rd), fifth (5th) and tenth (10th) years following the commencement of operation, and on other scheduled dates as set out in the Native Prairie Protection Plan, Vantage shall file with the Board a post-construction Native Prairie Monitoring Report that:</p> <ul style="list-style-type: none"> (a) identifies on a map or diagram the location(s) of the monitoring sites for native prairie protection and reclamation; (b) provides a discussion of the scientific methodology applied; (c) provides the criteria to be used to verify the accuracy of the environmental assessment predictions; (d) evaluates the effectiveness of the mitigation applied pre-, during and post-construction; (e) evaluates the impacts of traffic on native prairie reclamation using the 	NEB Certificate OC-059 Condition 47	NEB	Pembina	All phases	Complete for Year 1 Ongoing for Third (3rd), fifth (5th) and tenth (10th) years	On January 20, 2015 Pembina filed the first (1 st) Native Prairie Monitoring Report complete (NEB Filing ID A65616)

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	<p>construction traffic logs as reference;</p> <p>(f) identifies the current status of the issues identified and whether those issues are resolved or unresolved; and</p> <p>(g) provides proposed measures and timelines Vantage shall implement to address any unresolved concerns.</p>						
Information Request Responses							
Commitment No. 49	Vantage will engage in additional consultation with Foothills, TransCanada, TransGas and Enbridge, as well as all other owners of adjacent pipeline RoWs.	NEB IR 1.1 d	NEB	Vantage	Pre-Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 50	Vantage will offer opportunities for Aboriginal groups to provide labor and contracting services to the project.	NEB IR 3.20, Transcript 2118	Vantage	Vantage	Pre-Construction & Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 51	An engineering assessment will be completed that will define the construction parameters, such as allowable equipment when compacting soil over the pipe, to ensure that the integrity of the pipe is maintained.	NEB IR 3.40	Vantage	Vantage	Pre-Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	

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Commitment No. 52	Develop an annual fugitive emissions leak detection and repair (LDAR) program.	NEB IR 5.5	Vantage	Vantage	Pre-Operation	Pembina will provide an update as part of the Q1 2016 Quarterly Update.	
Commitment No. 53	Vantage to develop design criteria of the portable flares that will ensure the proper dispersion of gases.	NEB IR 6.9	Vantage	Vantage	Pre-Construction of the portable flares	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 54	A custody transfer metering plan will be developed and all meters at pipeline receipt and delivery points will be proven monthly.	NEB IR 6.4	Vantage	Pembina	Pre-Operation & Ongoing	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 57	Vantage to continue consultation with interested Aboriginal groups.	Transcript 1999, 2141, 2768	Vantage	Pembina	All phases	Pembina engages with aboriginal Groups through the life of our Projects	
Commitment No. 58	Continue consultations with Saskatchewan Environment, Environment Canada and the NEB with respect to setbacks and translocation of rare plants.	Transcript 2432, 2493, 2566	Vantage	Pembina	All phases	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 59	Vantage to consult with landowners if springs are encountered.	Transcript 2582	Vantage	Vantage	Pre-Construction and Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	

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Commitment No. 60	Vantage to file with the Board at least 14 days prior to the physical preparation of a workers temporary camp, confirmation of all appropriate municipal or provincial permits. Vantage will also file with the Board copies or excerpts of policies relating to rules for conduct for workers housed in camps.	Transcript 2639, 2643	Vantage	Vantage	Pre-Construction and Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Commitment No. 61	Vantage to provide to construction workers, in writing, Vantage's expectations or policies relating to the rules of conduct for interacting with the local community and the surrounding environment	Transcript 2647	Vantage	Vantage	Pre-Construction	Pembina will provide an update as part of the Q1 2016 Quarterly Update	
Leave to Open							
Commitment No. 62	Not a specific condition in Certificate OC-059, however it is a NEB requirement.	NEB Filing Manual	NEB Filing Manual	Vantage	Pre-Operation of Vantage Pipeline and Empress	On December 20, 2013 the NEB granted Leave to Open on December 20, 2013 in: <ul style="list-style-type: none"> Order OPLO-V040-01-2013, which grants leave to open the Vantage Pipeline for the transmission of liquid ethane at a maximum operating 	On November 14, 2013 Leave to Open Application was submitted to the NEB pursuant to Section 47 of the NEB Act (NEB Filing ID A55253) On November 21, 2013 Addendum to Appendix D of Leave to Open Filed (NEB Filing ID A55403) On December 3, 2013 Vantage's submission of the Final hydrotest data to complete the Leave to Open Application. Requested NEB approval by December 16, 2013 (NEB Filing ID A55641) On December 6, 2013 Calibration Certificate for the Empress Pump Station – Shop Hydrotest filed (NEB Filing ID A55786)

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		NEB Filing Manual	NEB Filing Manual	Pembina	Pre-Operation of Assiniboia	<p>pressure of 9930 kPa.</p> <ul style="list-style-type: none"> Order OPSO-V040-01-2013, which grants leave to open the Vantage Empress Pump Station for the transmission of liquid ethane at a maximum operating pressure of 9930 kPa (NEB Filing ID A56174) <p>Ongoing - Pembina to submit LTO for Assiniboia</p>	<p>On December 9, 2013 the information contained in the Leave to Open Pipe Section C was incorrect. Vantage refilled this section (NEB Filing ID A55793)</p> <p>On December 11, 2013 Leave to Open refilled as there were errors in the previous submission and to provide further explanation (NEB Filing ID A55865)</p>

In this Commitments Tracking Table:

- 1) "Assiniboia" means the Assiniboia Pump Station located at 16-10-007-30 W2M.
- 2) "Empress" means the Empress Pump Station located at 14-02-020-01 W4M.
- 3) "EPP" means an Environmental Protection Program.
- 4) "LPFN" means the Little Pine First Nation.
- 5) "LTO" means Leave to Open.
- 6) "NEB Act" means the *National Energy Board Act*, as amended from time to time, and available at: <http://laws-lois.justice.gc.ca/PDF/N-7.pdf>
- 7) "NEB Filing Manual" means the *National Energy Board Filing Manual*, available at: <http://www.neb-one.gc.ca/bts/ctrg/gnnb/flngmnl/flngmnl-eng.pdf>
- 8) "NOVA" means NOVA Chemicals Corporation, contract operator of the Vantage Pipeline.
- 1) "OPR" means the *National Energy Board Onshore Pipeline Regulations*, as amended from time to time, and available at: <http://laws-lois.justice.gc.ca/eng/regulations/SOR-99-294/FullText.html>
- 9) "Pembina" means Pembina Prairie Facilities Ltd., an indirectly wholly-owned subsidiary of Pembina Pipeline Corporation and owner of the Vantage Pipeline.
- 10) "Vantage" means Vantage Pipeline Canada ULC, predecessor in interest to Pembina Prairie Facilities Ltd.
- 11) "Vantage Pipeline" means the pipeline that is the subject of Certificate of Public Convenience and Necessity OC-059 which authorized the construction and operation of the Vantage Pipeline and associated facilities. The Vantage Pipeline is approximately 578 km in length in Canada, of which 4.5 km is located in Alberta and the remainder is located in Saskatchewan. The Vantage Pipeline enters Canada at a Canada-U.S. border location near Beaubier, Saskatchewan at SE 1-01-16W2 and flows westward to connect with the Alberta Ethane Gathering System (AEGS) located near Empress, Alberta at SE 11-020-01W4.