

National Energy
Board



Office national
de l'énergie

File OF-Fac-Oil-E101-2012-10 02
12 September 2014

Mr. Jesse Ho
Senior Regulatory Analyst
Enbridge Pipelines Inc.
30th Floor, 425 - 1 Street SW
Calgary, AB T2P 3L8
Facsimile 403-767-3863

Dear Mr. Ho:

**Enbridge Pipelines Inc. (Enbridge)
Line 9B Reversal and Line 9 Capacity Expansion Project (Project)
National Energy Board (Board) Order XO-E101-003-2014 (Order)
Condition 10 filings and Enbridge's request for partial relief**

The National Energy Board (Board) has received Enbridge's filings pursuant to Condition 10, dated 15 August 2014, and has considered Enbridge's requests for partial relief from the requirements of Condition 10.

Pursuant to section 21(1) of the NEB Act, the Board has issued Order AO-002-XO-E101-003-2014 (Amending Order), which requires all repairs and filings to be completed concurrent with or prior to the final Leave to Open application. The Amending Order also removes the requirement to provide safety factors associated with deformation features. A copy of the Amending Order is attached.

The Board denies Enbridge's request that it be permitted to file confirmation of the completion of the remaining integrity dig at KP 3633.98 after a Leave to Open application, as the Board will require this confirmation to evaluate the application.

If you have any questions about the above information, please contact Amadou Sangare at (403) 615-8641 or Adrian Luhowy at (403) 473-4310. You may also call the Board toll free at 1-800-899-1265.

Yours truly,

Original signed by L. George for

Sheri Young
Secretary of the Board

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ORDER AO-002-XO-E101-003-2014

IN THE MATTER OF the *National Energy Board Act* (NEB Act) and the regulations made thereunder; and

IN THE MATTER OF an application made by Enbridge Pipelines Inc. (Enbridge), to vary Order XO-E101-003-2014 (Order), filed with the National Energy Board (Board) under File OF-Fac-Oil-E101-2012-10 02 (Application).

BEFORE the Board on 12 September 2014.

WHEREAS Enbridge filed an application dated 29 November 2012, as amended on 30 April 2013, 15 May 2013, 25 June 2013, and 10 September 2013, pursuant to section 58 and Part IV of the NEB Act for the Line 9B Reversal and Line 9 Capacity Expansion Project to allow the reversal of flow on the segment of Line 9 from North Westover, Ontario to Montreal, Quebec, as well as the additions and modifications to allow for an increase in the annual capacity of the entire Line 9, from Sarnia Terminal (SA), Ontario to Montreal Terminal (ML), Quebec, at an estimated cost of \$170,000,000 (Project);

AND WHEREAS on 6 March 2014, the Board issued the Order, as amended by Order AO-001-XO-E101-003-2014 on 7 August 2014, the effect of which was to approve the Project;

AND WHEREAS Condition 10 of the Order requires Enbridge to repair specified integrity features in the pipeline sections between SA and ML, based on the maximum operating pressure and integrity status information used in the Updated EA, at least 30 days prior to applying for leave to open (LTO);

AND WHEREAS the Board has considered the Application filed by Enbridge on 15 August 2014 for partial relief from the requirements imposed by Condition 10 of the Order;

AND WHEREAS the Order as amended remains fully in force and continues to be subject to the terms and conditions found therein, except as amended by this Amending Order;

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IT IS ORDERED THAT pursuant to subsection 21(1) of the NEB Act, the Order is amended by replacing Condition 10 with:

- 10) Based on the MOP and integrity status information used in the Updated EA, prior to or concurrent with Enbridge applying for the final Leave to Open for the Project, Enbridge shall:
 - a) repair all features in the pipeline sections between Sarnia Terminal and Montreal Terminal as identified by additional assessments and/or re-assessments to which Enbridge committed in the Application that meet CSA Z662-11 repair criteria, and all features with a safety factor less than 125% of the MOP, including the defects which triggered the current self-imposed pressure restrictions specified in Enbridge's Line 9B Pipeline Engineering Assessment, regardless of existing operating pressure; and
 - b) file with the Board a report that includes, but is not limited to, a list of features repaired, feature sizes, safety factors prior to repair (except for deformation features), and repair date(s).

This Amending Order shall come into effect on 12 September 2014.

NATIONAL ENERGY BOARD

Original signed by L. George for

Sheri Young
Secretary of the Board