

IN THE MATTER OF the *National Energy Board Act* and the Regulations made thereunder;

AND IN THE MATTER OF an Application pursuant to Part IV of the *National Energy Board Act* by Alliance Pipeline Ltd. as General Partner of Alliance Pipeline Limited Partnership for Approval of New Services and Related Tolls and Tariffs for Services on the Alliance Pipeline

NATIONAL ENERGY BOARD

RH-002-2014 PROCEEDING

ALLIANCE PIPELINE LTD. AS GENERAL PARTNER OF ALLIANCE PIPELINE LIMITED PARTNERSHIP

APPLICATION FOR APPROVAL OF NEW SERVICES AND RELATED TOLLS AND TARIFFS FOR SERVICES ON THE ALLIANCE PIPELINE

ADDITIONAL WRITTEN EVIDENCE OF

ALLIANCE PIPELINE LTD.

File OF-Tolls-Group1-A159-2014 01

October 2, 2014

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I. INTRODUCTION

1. This Additional Written Evidence of Alliance Pipeline Ltd. as General Partner of Alliance Pipeline Limited Partnership ("Alliance") provides an update to the information submitted in Alliance's May 22, 2014 New Services Offering Application in regard to the precedent agreement ("PA") process and Schedule "A" of the proposed General Terms and Conditions.

II. THE PRECEDENT AGREEMENT PROCESS

2. Part C. (ii) of the Application filed with the Board on May 22, 2014 describes the development of the New Services Offering and Alliance's extensive consultations with interested stakeholders in the development of the New Services Offering. As stated therein, Alliance has consulted with existing and prospective shippers regarding the New Services Offering throughout the PA process.
3. As stated at paragraph 34 of the Application, Alliance responded to the input provided by existing and potential shippers during its consultation processes by making a number of amendments to the PAs. Since the filing of the Application on May 22, 2014, Alliance has provided to each shipper that executed a PA an opportunity to execute an amending agreement to incorporate by reference the changes made to the PA subsequent to the execution of the PA by such shipper (the "Amending Agreement"). At this time, all but two of the shippers (comprising one joint venture) that signed a PA have executed an Amending Agreement with Alliance. The shippers that did not sign an Amending Agreement wish to amend the services for which they originally contracted. The shippers have accordingly agreed that, in lieu of an Amending Agreement, they will each execute a replacement PA with Alliance, which will incorporate all of the changes made to the PA to date. Once the replacement PAs are fully executed, the shippers' original PAs will be terminated. At that time, all shippers that have signed PAs will be subject to the terms and conditions of the PA that was posted on the Alliance website on May 15, 2014.
4. On September 16, 2014, as part of the ongoing PA process and continued consultation with existing and potential shippers, Alliance provided notice to the Alliance Shipper Task Force

(Policy Group) and the Alliance Canadian Shipper Task Force of a change in the "How to Participate in the Precedent Agreement Process" document posted on Alliance's website. The notice provided interested parties with updated information regarding the Firm Receipt Service capacity available for contracting in the PA process, having regard to the significant interest expressed for Zone 1 Firm Receipt Service. A copy of this notice, and a copy of the blackline and clean form of the "How to Participate in the Precedent Agreement Process" document, is provided as Attachment 1 hereto.

III. RECEIPT POINTS ON THE ALLIANCE PIPELINE

5. Attachment 4 – (A) of the May 22, 2014 Application filed with the Board contains proposed General Terms and Conditions that would govern the provision of services on the Alliance Pipeline under the New Services Offering. Schedule "A" to the General Terms and Conditions provides a listing of the Receipt Points and the Liquids Receipt Points, and receipt pressures.
6. Provided as Attachment 2 of this Additional Written Evidence is an updated Schedule "A", in blackline and clean form. The updated Schedule "A" has been revised to include a new Receipt Point that has been added to the Alliance Pipeline since the filing of the Application on May 22, 2014.
7. In addition, Section 1.1 of the General Terms and Conditions defines "Zone 1" and "Zone 2" as follows:

"Zone 1" means Alberta Receipt Points and Liquids Receipt Points downstream of the Blueberry Hill Compressor Station.

"Zone 2" means British Columbia and Alberta Receipt Points and Liquids Receipt Points at or upstream of the Blueberry Hill Compressor Station.
8. Receipt Points listed in Schedule "A" that are downstream of the Blueberry Hill Compressor Station are Zone 1 Receipt Points. The Receipt Point described as AB 13 – GRDL1 – Gordondale was incorrectly shown on Schedule "A" of the May 22, 2014 Application as being in Zone 2. AB 13 is piped on both the suction and discharge sides of the Blueberry Hill Compressor Station but

typically flows from the discharge side. Alliance has therefore determined that AB 13 properly belongs in Zone 1 under the New Services Offering. The updated Schedule "A" provided as Attachment 2 of this Additional Written Evidence correctly identifies AB 13 as a Zone 1 Receipt Point.

ALL OF WHICH IS RESPECTFULLY SUBMITTED this 2nd day of October, 2014.

ALLIANCE PIPELINE LTD.

From: Troicuk, Brian
Sent: Tuesday, September 16, 2014 3:07 PM
To: Troicuk, Brian
Subject: Alliance Pipeline - New Services Framework Update
Attachments: How to Participate_Instructions (Sept 16 2014)_RL Copy.pdf

**To: Alliance Shipper Task Force (Policy Group)
Alliance Canadian Shipper Task Force**

**Re: December 1, 2015 service on Alliance Pipeline
How To Participate In The Precedent Agreement Process
September 16, 2014 Addendum to Capacity Offered in Precedent Agreement Process**

On Alliance Pipeline's website under the tab Doing Business With Us > Recontracting, the Recontracting Package section includes a link to a document titled "How To Participate" http://www.alliancepipeline.com/Business/Documents/Recontracting/HowToParticipate_Sept16-2014.pdf. Effective today, Alliance has updated the document to include supplementary information concerning the Firm Receipt Service capacity available for contracting in the Precedent Agreement process, as related to this notification. A redlined document against the May 2014 version is attached for your convenience. Prospective shippers are reminded that capacity will be allocated on a first-come, first-served basis as established by the time and date Alliance receives an executed Precedent Agreement.

In its original July 15, 2013 posting, Alliance had identified available Firm Receipt Service capacity of 665 mmcf/d in Zone 1 and 600 mmcf/d in Zone 2. Alliance is pleased to advise that, due to the significant interest it has experienced in Zone 1 Firm Receipt Service, it is prepared to increase by up to 335 mmcf/d (to a maximum of 1 bcf/d) the Zone 1 Firm Receipt Service capacity available for contracting through the Precedent Agreement process. As a result of this additional capacity offering, the originally posted capacity of 600 mmcf/d that was available for Firm Receipt Service in Zone 2 would be reduced by an amount equal to the Zone 1 receipt capacity in excess of 665 mmcf/d that is subscribed for by shippers through executed Precedent Agreements.

We look forward to doing business with you. If you have any questions, please contact a member of the Alliance Business Development Team:

- Bob Blattler, Director, Supply & Market Development, (403) 517- 6431
- Chris Brovald, Business Development Manager, (403) 517- 6336
- Carlyne May Ross, Business Development Manager, (403) 517- 7781
- Jason Blaker, Business Development Manager – Markets, (403) 802-6697

Sincerely,

Brian Troicuk
Director, Regulatory Affairs
Alliance Pipeline
(403) 517-6354



How To Participate In The Precedent Agreement Process

**For Service Commencing December 1, 2015
Precedent Agreement Process Starting August 15, 2013**

Capacity Award Process

Alliance Pipeline Limited Partnership (Alliance) has developed a standardized Precedent Agreement as part of Alliance's updated re-contracting notification. The materials will be available to any parties with an interest in holding capacity on the pipeline system for a minimum term of three years for Firm Receipt Service, Firm Full Path Service, a minimum term of five years for Index Based Rate Service and a minimum term of one year for Firm Delivery Service.

Shippers who wish to contract for capacity will be asked to complete and submit a **Request for Service form**, as provided within this package, by email to: Recontracting.2015@alliancepipeline.com. Upon receipt of the Request for Service form, Alliance will acknowledge receipt of the request from the interested party via email.

Ten (10) business days after Alliance receives a Request for Service form, a Precedent Agreement will be forwarded to the requesting Shipper for execution. The Precedent Agreement that Alliance will forward for execution will be the version posted online at www.alliancepipeline.com at that time. Capacity will be allocated on a first-come, first-served basis as established by the time and date Alliance receives an executed Precedent Agreement.

Capacity Offered in Precedent Agreement Process

Alliance is offering all its available transportation capacity through the Precedent Agreement process. In the event that capacity remains uncontracted after the Precedent Agreement process, it may be offered at a later date through an open season process. However the decision of whether to hold an open season will remain at all times at Alliance's sole discretion and prospective shippers cannot rely on capacity being made available through an open season process.

The following capacity is available for contracting in the Precedent Agreement process:

~~Firm Service Receipt~~ Firm Receipt Service

- ▶ Zone 1: ~~665 mmcf/d~~ up to a maximum of 1 bcf/d
- ▶ Zone 2: 600 mmcf/d less the amount of contracted Zone 1 receipt capacity in excess of 665 mmcf/d

~~Firm Service Delivery~~ Firm Delivery Service, ~~Firm Service Full Path~~ Firm Full Path Service (subject to contracted capacity committed to Firm Receipt Service)

- ▶ 1245 mmcf/d



How To Participate In The Precedent Agreement Process

Impact of Open Season on Capacity Awarded in the Precedent Agreement Process

Capacity awarded during this Precedent Agreement process will not be impacted by capacity subscribed to in any subsequent capacity allocation process or Open Season, nor will it be subject to any proration as a result of subsequent capacity allocation process.

Description of Services Offered

Firm Receipt Service (FRS Zone 1 and FRS Zone 2)

- ▶ Eligible service requests need to specify receipt point location, volume and service term length. The delivery point will be the Alliance Trading Pool (ATP). Further details of this service are described in the Precedent Agreement.
- ▶ The requesting Shipper's gas must meet tariff gas quality requirements including the revised -5°C (23°F) specification that Alliance intends to seek regulatory approvals, unless the Shipper has requested to commit to a Firm Rich Gas Service (FRGS) or a Shipper Paired Gas (SPG) option. Further details of the FRGS and the SPG services are described in the Precedent Agreement.
- ▶ Alliance will accept requests for service from new receipt points on the system and will prioritize them in the same manner as existing receipt points.
- ▶ Minimum term is three years for non-staged contracts.
- ▶ Alliance will accept requests for service with a staged volume contract profile for a minimum term of fifty-nine (59) months or more and an average volume equal to or greater than 1,400 10³m³/d (approximately 50 mmcf/d).
- ▶ Service will commence December 1, 2015.

Firm Delivery Service (FDS)

- ▶ Eligible service requests will be to the Canada/U.S. Border delivery location, and include volume and service term length. The receipt point will be the ATP. Further details of this service are provided in the Precedent Agreement.
- ▶ Minimum term is one year.
- ▶ Service will commence December 1, 2015.

Firm Transportation Service U.S. (FT-1)

- ▶ Eligible service requests will be to specified delivery points at the Alliance Chicago Exchange hub, and include volume and service term length. The receipt point will be the Canada/U.S Border. Further details of the service are provided in the Precedent Agreement.
- ▶ Minimum term is one year.
- ▶ Service will commence December 1, 2015.



How To Participate In The Precedent Agreement Process

Firm Delivery Service/Firm Transportation Service U.S. with an Index Based Rates (IBR)

- ▶ Eligible service requests will be to specified delivery points at the Alliance Chicago Exchange hub, and include volume and service term length. The receipt point will be the ATP. Further details of the service are provided in the Precedent Agreement.
- ▶ Shippers must indicate their AECO-Chicago basis sharing percentage.
- ▶ Minimum term is five years.
- ▶ Service will commence December 1, 2015.

Firm Full Path Service (FFPS)

- ▶ Eligible service requests need to specify receipt point location, volume and service term length. The delivery point will be to specified delivery points at the Alliance Chicago Exchange hub. Further details of the service are described in the Precedent Agreement.
- ▶ The requesting Shipper's gas must meet tariff gas quality requirements including the revised -5°C (23°F) specification that Alliance intends to seek regulatory approvals, unless the Shipper has requested to commit to a Firm Rich Gas Service (FRGS) or a Shipper Paired Gas (SPG) option. Further details of the FRGS and the SPG services are described in the Precedent Agreement.
- ▶ Alliance will accept requests for service from new receipt points on the system and will prioritize them in the same manner as existing receipt points.
- ▶ Minimum term is three years for non-staged contracts.
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Precedent Agreement Process Commencement Date

Alliance will begin accepting requests for service on August 15, 2013.

Submissions of Request for Service

Request for Service forms will be accepted by email only at: Recontracting.2015@alliancepipeline.com. Requests for services that contain any conditions to the services as outlined in this process document will result in the Request for Service form or the Precedent Agreement to receive lower priority.



How To Participate In The Precedent Agreement Process

Availability of Capacity and Progress on Recontracting

Remaining capacity availability for Receipt Service and Delivery Services will be posted on the www.alliancepipeline.com website and updated periodically to reflect recently executed Precedent Agreements. The names, contracted volumes and service terms of individual shippers will be kept in confidence.

For more information, please contact one of the following individuals:

Dan Sutherland

Vice President, Business Development
Direct: (403) 517-6330
dan.sutherland@alliancepipeline.com

Bob Blattler

Director, Supply & Market Development
Direct: (403) 517-6431
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Carolyne May Ross

Business Development Manager
Direct: (403) 517-7781
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How To Participate In The Precedent Agreement Process

Reference Materials

- Strong Connections. New Choices. Brochure
- Request for Service Form
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 - Fixed Price Matrix For Contracts Starting December 1, 2015



How To Participate In The Precedent Agreement Process

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Firm Receipt Service

- ▶ Zone 1: up to a maximum of 1 bcf/d
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Firm Delivery Service, Firm Full Path Service (subject to contracted capacity committed to Firm Receipt Service)

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Alliance Pipeline Limited Partnership

Transportation Tariff

SCHEDULE "A" – RECEIPT POINTS AND LIQUIDS RECEIPT POINTS AND RECEIPT PRESSURES

Receipt Points:

RECEIPT POINT NO.	RECEIPT POINT MNEMONIC	RECEIPT POINT NAME	METER LOCATION	ZONE	RECEIPT PRESSURE kPa (psi)
	ATP	ALLIANCE TRADING POOL	n/a	n/a	n/a
BC 01	HIWAY	HIGHWAY	d-37-I 94-B-16	2	7450 (1080)
BC 01A	HWAY2	HIGHWAY 2	d-37-I 94-B-16	2	7450 (1080)
BC 02	ATKCK	AITKEN CREEK	d-44-L 94-A-13	2	8065 (1170)
BC 02-1	ATKCK	AITKEN CREEK	d-44-L 94-A-13	2	8065 (1170)
BC 02A	AKCK2	AITKEN CREEK 2	d-44-L 94-A-13	2	8275 (1200)
BC 03	MCMAN	McMAHON	16-25-82-18W6	2	5380 (780)
BC 04	YUNGR	YOUNGER	04-10-83-17W6	2	5380 (780)
BC 12	WESDO	WEST DOE	13-24-80-15W6	2	8275 (1200)
BC 58	SEPTI	SEPTIMUS	04-22-81-16W6	2	8275 (1200)
BC 62	DOECK	DOE CREEK	13-24-80-15W6	2	8275 (1200)
AB 09	FTKCK	FOURTH CREEK	14-11-82-09W6	2	6895 (1000)
AB 10	JOSEP	JOSEPHINE	08-01-83-10W6	2	6550 (950)
AB 11	PCOUP	POUCE COUPE	11-34-79-12W6	2	7240 (1050)
AB 13	GRDL1	GORDONDALE	16-02-79-12W6	2	8275 (1200)
AB 14	GRDL2	GORDONDALE	11-24-79-11W6	2	6725 (975)
AB 16	PROGR	PROGRESS	01-01-78-10W6	1	7585 (1100)
AB 17	VALH1	VALHALLA	12-21-76-09W6	1	7585 (1100)
AB 20	VALH2	VALHALLA	16-20-75-09W6	1	7585 (1100)
AB 21	TEECK	TEEPEE CREEK	07-02-74-04W6	1	6895 (1000)
AB 22	CLRMT	CLAIRMONT	08-35-73-06W6	1	8275 (1200)
AB 23	SEXSM	SEXSMITH	01-07-75-07W6	1	7585 (1100)
AB 24	HYTHZ	HYTHE/BRAINARD	14-18-74-12W6	1	7930 (1150)
AB 25	KNOPK	KNOPCIK	09-10-74-11W6	1	7930 (1150)
AB 27	WMBLY	WEMBLEY	06-19-73-08W6	1	7240 (1050)
AB 27A	ELMWH	ELMWORTH	01-08-70-11W6	1	5860 (850)
AB 29	WAPTI	WAPITI	03-08-69-08W6	1	7240(1050)
AB 30	GLDCK	GOLD CREEK	14-26-67-05W6	1	5515 (800)
AB 31	KARRZ	KARR	10-10-65-02W6	1	6550 (950)
AB 32	SMOKY	SMOKY	02-13-63-01W6	1	6550 (950)
AB 33	SIMET	SIMONETTE	09-06-63-25W5	1	6550 (950)
AB 33A	SHLCK	SHELL CREEK	09-06-63-25W5	1	6550 (950)
AB 34	MOORV	MOOSE RIVER	15-12-64-02W6	1	8275 (1200)
AB 35	WASKA	WASKAHIGAN	11-07-64-23W5	1	5860 (850)
AB 36	BIGST	BIGSTONE WEST	14-28-59-22W5	1	7585 (1100)
AB 37	SNIFE	SNIFE MOUNTAIN	11-07-64-23W5	1	8275 (1200)
AB 38	TWOCK	TWO CREEKS	02-04-63-16W5	1	6895 (1000)

Alliance Pipeline Limited Partnership

Transportation Tariff

RECEIPT POINT NO.	RECEIPT POINT MNEMONIC	RECEIPT POINT NAME	METER LOCATION	ZONE	RECEIPT PRESSURE kPa (psi)
AB 39	GRIZL	GRIZZLY JUNCTION	07-23-60-18W5	1	8275 (1200)
AB 40	KABOB	KAYBOB	14-03-64-19W5	1	5900 (841)
AB 41	KBOBS	KAYBOB SOUTH 1& 2	05-12-62-20W5	1	5900 (856)
AB 42	BEARC	BEAR CREEK	02-13-63-01W6	1	8275 (1200)
AB 43	MCLDR	McLEOD RIVER	02-11-53-18W5	1	8275 (1200)
AB 44	EDSOZ	EDSON	03-11-53-18W5	1	6205 (900)
AB 44A	WOLFS	WOLF SOUTH	11-01-51-15W5	1	6550 (950)
AB 44B	EDSZ2	EDSON 2	03-11-53-18W5	1	6205 (900)
AB 45	KBOS3	KAYBOB SOUTH #3	13-10-59-18W5	1	5500 (798)
AB 46	WWCRT	WEST WHITECOURT	02-17-60-15W5	1	5515 (800)
AB 47	CARCK	CARSON CREEK	16-15-61-12W5	1	6500 (943)
AB 48	WTCRT	WHITECOURT	11/12-26-59-11W5	1	5860 (850)
AB 50	SUNDC	SUNDANCE	06-16-54-18W5	1	8275 (1200)
AB 54	VRNLK	VERNON LAKE	13-2-47-09W4	1	3700 (537)
AB 63	HEAVY	HEAVY SOUND	12-25-61-17W5	1	8275 (1200)
AB 64	SILCK	SILVER CREEK	01-28-59-16W5	1	8275 (1200)
AB 65	LCRLK	LITTLE CROOKED LAKE	03-05-62-21W5	1	8275 (1200)
AB 66	TNYCK	TONY CREEK	04-31-62-24W5	1	8275 (1200)

Liquids Receipt Points:

AB 52*	ELKLP	ELK ISLAND Propane	08-14-55-22W4	1	12000 (1740)
AB 52*	ELKLB	ELK ISLAND Butane	08-14-55-22W4	1	12000 (1740)
AB 53*	FSAKP	FORT SASKATCHEWAN Propane	08-14-55-22W4	1	12000 (1740)
AB 55*	SCOTP	SCOTFORD Propane	08-14-55-22W4	1	1930 (280)
AB 55*	SCOTB	SCOTFORD Butane	08-14-55-22W4	1	1930 (280)
SK 56*	STLME	STEELMAN Ethane	03-18-04-02W2	1	12000 (1740)

Alliance Pipeline Limited Partnership

Transportation Tariff

SCHEDULE "A" – RECEIPT POINTS AND LIQUIDS RECEIPT POINTS AND RECEIPT PRESSURES

Receipt Points:

RECEIPT POINT NO.	RECEIPT POINT MNEMONIC	RECEIPT POINT NAME	METER LOCATION	ZONE	RECEIPT PRESSURE kPa (psi)
	ATP	ALLIANCE TRADING POOL	n/a	n/a	n/a
BC 01	HIWAY	HIGHWAY	d-37-I 94-B-16	2	7450 (1080)
BC 01A	HWAY2	HIGHWAY 2	d-37-I 94-B-16	2	7450 (1080)
BC 02	ATKCK	AITKEN CREEK	d-44-L 94-A-13	2	8065 (1170)
BC 02-1	ATKCK	AITKEN CREEK	d-44-L 94-A-13	2	8065 (1170)
BC 02A	AKCK2	AITKEN CREEK 2	d-44-L 94-A-13	2	8275 (1200)
BC 03	MCMAN	McMAHON	16-25-82-18W6	2	5380 (780)
BC 04	YUNGR	YOUNGER	04-10-83-17W6	2	5380 (780)
BC 12	WESDO	WEST DOE	13-24-80-15W6	2	8275 (1200)
BC 58	SEPTI	SEPTIMUS	04-22-81-16W6	2	8275 (1200)
BC 62	DOECK	DOE CREEK	13-24-80-15W6	2	8275 (1200)
AB 09	FTKCK	FOURTH CREEK	14-11-82-09W6	2	6895 (1000)
AB 10	JOSEP	JOSEPHINE	08-01-83-10W6	2	6550 (950)
AB 11	PCOUP	POUCE COUPE	11-34-79-12W6	2	7240 (1050)
AB 13	GRDL1	GORDONDALE	16-02-79-12W6	1	8275 (1200)
AB 14	GRDL2	GORDONDALE	11-24-79-11W6	2	6725 (975)
AB 16	PROGR	PROGRESS	01-01-78-10W6	1	7585 (1100)
AB 17	VALH1	VALHALLA	12-21-76-09W6	1	7585 (1100)
AB 20	VALH2	VALHALLA	16-20-75-09W6	1	7585 (1100)
AB 21	TEECK	TEEPEE CREEK	07-02-74-04W6	1	6895 (1000)
AB 22	CLRMT	CLAIRMONT	08-35-73-06W6	1	8275 (1200)
AB 23	SEXSM	SEXSMITH	01-07-75-07W6	1	7585 (1100)
AB 24	HYTHZ	HYTHE/BRAINARD	14-18-74-12W6	1	7930 (1150)
AB 25	KNOPK	KNOPCIK	09-10-74-11W6	1	7930 (1150)
AB 27	WMBLY	WEMBLEY	06-19-73-08W6	1	7240 (1050)
AB 27A	ELMWH	ELMWORTH	01-08-70-11W6	1	5860 (850)
AB 29	WAPTI	WAPITI	03-08-69-08W6	1	7240(1050)
AB 30	GLDCK	GOLD CREEK	14-26-67-05W6	1	5515 (800)
AB 31	KARRZ	KARR	10-10-65-02W6	1	6550 (950)
AB 32	SMOKY	SMOKY	02-13-63-01W6	1	6550 (950)
AB 33	SIMET	SIMONETTE	09-06-63-25W5	1	6550 (950)
AB 33A	SHLCK	SHELL CREEK	09-06-63-25W5	1	6550 (950)
AB 34	MOORV	MOOSE RIVER	15-12-64-02W6	1	8275 (1200)
AB 35	WASKA	WASKAHIGAN	11-07-64-23W5	1	5860 (850)
AB 36	BIGST	BIGSTONE WEST	14-28-59-22W5	1	7585 (1100)
AB 37	SNIFE	SNIFE MOUNTAIN	11-07-64-23W5	1	8275 (1200)
AB 38	TWOCK	TWO CREEKS	02-04-63-16W5	1	6895 (1000)

Alliance Pipeline Limited Partnership

Transportation Tariff

RECEIPT POINT NO.	RECEIPT POINT MNEMONIC	RECEIPT POINT NAME	METER LOCATION	ZONE	RECEIPT PRESSURE kPa (psi)
AB 39	GRIZL	GRIZZLY JUNCTION	07-23-60-18W5	1	8275 (1200)
AB 40	KABOB	KAYBOB	14-03-64-19W5	1	5900 (841)
AB 41	KBOBS	KAYBOB SOUTH 1& 2	05-12-62-20W5	1	5900 (856)
AB 42	BEARC	BEAR CREEK	02-13-63-01W6	1	8275 (1200)
AB 43	MCLDR	McLEOD RIVER	02-11-53-18W5	1	8275 (1200)
AB 44	EDSOZ	EDSON	03-11-53-18W5	1	6205 (900)
AB 44A	WOLFS	WOLF SOUTH	11-01-51-15W5	1	6550 (950)
AB 44B	EDSZ2	EDSON 2	03-11-53-18W5	1	6205 (900)
AB 45	KBOS3	KAYBOB SOUTH #3	13-10-59-18W5	1	5500 (798)
AB 46	WWCRT	WEST WHITECOURT	02-17-60-15W5	1	5515 (800)
AB 47	CARCK	CARSON CREEK	16-15-61-12W5	1	6500 (943)
AB 48	WTCRT	WHITECOURT	11/12-26-59-11W5	1	5860 (850)
AB 50	SUNDC	SUNDANCE	06-16-54-18W5	1	8275 (1200)
AB 54	VRNLK	VERNON LAKE	13-2-47-09W4	1	3700 (537)
AB 63	HEAVY	HEAVY SOUND	12-25-61-17W5	1	8275 (1200)
AB 64	SILCK	SILVER CREEK	01-28-59-16W5	1	8275 (1200)
AB 65	LCRLK	LITTLE CROOKED LAKE	03-05-62-21W5	1	8275 (1200)
AB 66	TNYCK	TONY CREEK	04-31-62-24W5	1	8275 (1200)

Liquids Receipt Points:

AB 52*	ELKLP	ELK ISLAND Propane	08-14-55-22W4	1	12000 (1740)
AB 52*	ELKLB	ELK ISLAND Butane	08-14-55-22W4	1	12000 (1740)
AB 53*	FSAKP	FORT SASKATCHEWAN Propane	08-14-55-22W4	1	12000 (1740)
AB 55*	SCOTP	SCOTFORD Propane	08-14-55-22W4	1	1930 (280)
AB 55*	SCOTB	SCOTFORD Butane	08-14-55-22W4	1	1930 (280)
SK 56*	STLME	STEELMAN Ethane	03-18-04-02W2	1	12000 (1740)