



450 - 1 Street SW  
Calgary, Alberta T2P 5H1

Tel: (403) 920.2107  
Fax: (403) 920.2347  
Email: [catharine\\_davis@transcanada.com](mailto:catharine_davis@transcanada.com)

December 19, 2014

Filed Electronically

National Energy Board  
517 Tenth Avenue SW  
Calgary, Alberta  
T2R 0A8

**Attention: Ms. Sheri Young, Secretary of the Board**

Dear Ms. Young:

**Re: TransCanada PipeLines Limited (TransCanada)  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff (Tariff)  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and  
TTF Resolution 04.2014**

TransCanada encloses for filing with the National Energy Board (Board), pursuant to Section 60(1)(a) of the *National Energy Board Act*, various updates to the Mainline Tariff and List of Tolls. The effective dates for the various updates are outlined in the following sections.

This filing consolidates various recent Tariff amendments approved as part of the RH-001-2014 Decision,<sup>1</sup> made in compliance to the MH-001-2013 Decision,<sup>2</sup> and required to implement Tolls Task Force (TTF) Resolution 04.2014. This filing also provides the List of Tolls effective January 1, 2015 reflective of both the RH-001-2014 Decision and compliance with the MH-001-2013 Decision. TransCanada believes this filing will provide clarity to Mainline stakeholders due to various recent developments impacting the Tariff and tolls as described in the following sections.

#### **RH-001-2014 Decision**

On November 28, 2014, the Board issued the RH-001-2014 Decision, in which it approved a number of service amendments proposed by TransCanada.<sup>3</sup> On December 18, 2014, the Board issued the RH-001-2014 Reasons for Decision along with Orders TGI-001-2014 and TG-010-2014, giving rise to the RH-001-2014 Decision. The approved service amendments, and their effective dates, are as follows:

- the 15-year minimum contract term requirement for expansion facilities (effective January 1, 2015)

---

<sup>1</sup> Board Letter Decision, RH-001-2014, TransCanada's Application for Approval of 2015 to 2030 Tolls, November 28, 2014 (RH-001-2014 Decision).

<sup>2</sup> Board Reasons for Decision, Set-aside and Collection Mechanism MH-001-2013 in Pipeline Abandonment Financial Issues, issued May 29, 2014 (MH-001-2013 Decision).

<sup>3</sup> See RH-001-2014 Exhibit B1-6 for a summary and black-lined tariff changes of the amendments TransCanada had proposed and were subsequently approved by the Board. [[A3S7U1](#)]

- the introduction of an option and process for shippers to convert their long-haul firm transportation contracts to short-haul firm service contracts (effective January 1, 2015)<sup>4</sup>
- minor amendments to diversion and alternate receipt point rights (effective January 1, 2015)<sup>4</sup>
- modifications to certain distributor delivery areas and the establishment of new delivery locations<sup>5</sup> (effective November 1, 2015 and November 1, 2016)<sup>6</sup>
- the new summer storage service (SSS) (effective May 1, 2015)<sup>7</sup>
- the new enhanced market balancing (EMB) service (effective May 1, 2015)<sup>7</sup>
- the proposed term-up provision (effective March 30, 2015)<sup>8</sup>

In addition, the Board implemented the tolls proposed in the Application as interim tolls, effective January 1, 2015.

#### **MH-001-2013 Decision**

On December 18, 2014, the Board issued Order AO-01-TGI-001-2014 approving on an interim basis TransCanada's compliance filing to the MH-001-2013 Decision and Order MO-029-2014.<sup>9</sup> TransCanada's compliance filing was required to implement the MH-001-2013 Decision with respect to Pipeline Abandonment Set Aside Mechanism (SAM) and Collection Mechanism (COM),<sup>10</sup> including Tariff amendments<sup>11</sup> and abandonment surcharges that were made interim effective January 1, 2015.

#### **TTF Resolution 04.2014**

The Mainline TTF supported proposed Tariff amendments to remove the Enhanced Capacity Release (ECR) service from the Tariff. This Tariff amendment was supported on December 2, 2014 through a unanimous vote with TTF Resolution 04.2014. This Tariff amendment will be effective January 1, 2015.

#### **Current Filing**

As described earlier, this filing consolidates various Tariff amendments and provides the List of Tolls effective January 1, 2015.

Attachment 1 to this Compliance Filing contains Tariff provision updates reflective of the

---

<sup>4</sup> The amendments to diversion and alternate receipt point rights will be implemented on January 1, 2015 by posting the Matrix of Eligible ARP and Diversion locations by contract path on the TransCanada website (see RH-001-2014 Exhibit B1-3, First Amended Appendix G to the Settlement, Adobe 114 of 121). [A3S7T8]

<sup>5</sup> TransCanada will file an update to its List of Receipt and Delivery Points to reflect these changes in a subsequent filing to the Board.

<sup>6</sup> See RH-001-2014 Exhibit B1-2, Section 4.1.5, pages 44 and 45 of 94 for details on implementation date and election process for each proposed modification to the Distributor Delivery Areas (DDAs) and new delivery locations. [A3S7T7]

<sup>7</sup> Section 10.2 of the Mainline Settlement Agreement specifies that SSS and EMB are to be implemented on or before the later of January 1, 2015 or six months after the date of an acceptable regulatory approval of the Application. TransCanada has determined that it can implement both services on May 1, 2015. See RH-001-2014 Exhibit B1-3, Section 10.2, Adobe 22 of 121. [A3S7T8]

<sup>8</sup> As directed by the Board in the RH-001-2014 Decision, page 2 of 6.

<sup>9</sup> Board Order MO-029-2014, dated May 5, 2014.

<sup>10</sup> TransCanada's compliance filing to the MH-001-2013 Decision and Order MO-029-2014 [A4F2X7] was approved on an interim basis by Order AO-01-TGI-001-2014 on December 18, 2014. [A4G2F5]

<sup>11</sup> See Tab C of TransCanada's compliance filing to the MH-001-2013 Decision for a summary and black-lined tariff changes of the amendments TransCanada had proposed and were subsequently approved by the Board on an interim basis in Order AO-01-TGI-001-2014. [A4F2X7]

RH-001-2014 Decision, the MH-001-2013 Decision and TTF Resolution 04.2014 as described earlier.

Attachment 1 is structured as follows:

- Tab 1 contains clean versions of the Tariff updates contained in this filing.
- Tab 2 contains a black-line version of the SSS and EMB Toll Schedules and General Terms and Conditions, relative to the version filed in TransCanada's application in the RH-001-2014 proceeding. The modifications are necessary to ensure the SSS and EMB Toll Schedules approved under the RH-001-2014 Decision are consistent with the Board's directions in the MH-001-2013 Decision and Order MO-029-2014, as approved on an interim basis through Order AO-01-TGI-001-2014.
- Tab 3 contains black-lined tariff sheets to implement the removal of the ECR service from the Tariff and also includes a copy of TTF Resolution 04.2014.

Attachment 2 to this letter contains the List of Mainline Transportation Tolls effective January 1, 2015. It reflects 2015 interim tolls approved in the RH-001-2014 Decision, the Abandonment Surcharges approved as interim effective January 1, 2015 through Order AO-01-TGI-001-2014, and the removal of the ECR Surcharge due to removing the service from the Tariff as described above.

Should the Board require additional information regarding this filing, please contact Bernard Pelletier at 403.920.2603 or by email at [bernard\\_pelletier@transcanada.com](mailto:bernard_pelletier@transcanada.com).

Yours truly,  
**TransCanada PipeLines Limited**

*Original signed by*

M. Catharine Davis  
Vice President, Law  
Canadian Pipelines

cc: RH-001-2014 List of Parties  
Mainline Shippers  
TTF Members



**TransCanada PipeLines Limited**  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and TTF Resolution 04.2014

---

**Attachment 1**  
**Mainline Tariff Updates**



**TransCanada PipeLines Limited**  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and TTF Resolution 04.2014

---

**Attachment 1**  
**Mainline Tariff Updates**

Tab 1  
Clean Versions of the Updated Tariff





TABLE OF CONTENTS

TAB	VERSION DATE
<b>MAPS</b> .....	[•]
<b>TRANSPORTATION ACCESS PROCEDURE</b> .....	January 1, 2015
<b>PROCEDURE FOR ADDING RECEIPT AND DELIVERY POINTS</b> .....	November 29, 2005
<b>LIST OF APPROVED TOLLS</b> .....	January 1, 2015
<b>TOLL SCHEDULES</b>	
Firm Transportation Service .....	January 1, 2015
Storage Transportation Service.....	January 1, 2015
Storage Transportation Service – Linked .....	January 1, 2015
Interruptible Transportation Service .....	January 1, 2015
Short Term Firm Transportation Service .....	January 1, 2015
Non Renewable Firm Transportation.....	January 1, 2015
Energy Deficient Gas Allowance Service .....	January 1, 2015
Firm Transportation Short Notice Service.....	January 1, 2015
Short Notice Balancing Service.....	January 1, 2015
Short Term Short Notice Service.....	January 1, 2015
Multi-Year Fixed Price Service.....	January 1, 2015
Enhanced Market Balancing Service.....	May 1, 2015
Summer Storage Service.....	May 1, 2015
<b>GENERAL TERMS AND CONDITIONS</b> .....	January 1, 2015
<b>RECEIPT AND DELIVERY POINTS</b> .....	October 22, 2014
<b>PRO FORMA TRANSPORTATION CONTRACTS</b>	
Firm Transportation Service .....	January 1, 2015
Storage Transportation Service.....	July 1, 2013
Storage Transportation Service – Linked .....	July 1, 2013
Interruptible Transportation Service .....	July 19, 2007
Short Term Firm Transportation Service .....	November 8, 2013
Non Renewable Firm Transportation.....	November 8, 2013
Energy Deficient Gas Allowance Service .....	December 23, 2005
Firm Transportation Short Notice Service.....	January 1, 2015
Short Notice Balancing Service.....	January 1, 2015
Short Term Short Notice Service.....	July 1, 2013
Multi-Year Fixed Price Service.....	July 1, 2013
Enhanced Market Balancing Service.....	May 1, 2015
Summer Storage Service.....	May 1, 2015
<b>PARKING AND LOAN SERVICE</b> .....	November 8, 2013
<b>TURNBACK PROCEDURE</b> .....	November 8, 2013
<b>CONTRACT DEMAND ENERGY</b> .....	November 1, 2010
(new location) <a href="http://www.transcanada.com/customerexpress/891.html">http://www.transcanada.com/customerexpress/891.html</a>	

**TRANSPORTATION ACCESS PROCEDURE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. DEFINITIONS.....	1
2. PURPOSE.....	3
3. APPLICABILITY.....	3
4. ACCESS TO EXISTING CAPACITY.....	3
5. ACCESS TO NEW CAPACITY.....	11
6. MISCELLANEOUS PROVISIONS.....	17

**APPENDICES**

- A Existing or New Capacity Open Season Bid Form
- B Daily Existing Capacity Open Season Bid Form
- C LH to SH Conversion Existing or New Capacity Open Season Bid Form
- D LH to SH Conversion Daily Existing Capacity Open Season Bid Form

---

**TRANSPORTATION ACCESS PROCEDURE****1. DEFINITIONS**

- 1.1 For the purposes of the Transportation Access Procedures the following terms shall be defined as follows:
- (a) "Accepted Bid" shall be as defined in sub-section 5.4(c);
  - (b) "Bid Form" shall mean the Bid Form set out in "Appendix A", "Appendix B", "Appendix C" or "Appendix D";
  - (c) "Daily Existing Capacity" shall mean all or a portion of the amount of Existing Capacity not allocated pursuant to sub-section 4.4 that is made available for the Daily Existing Capacity Open Season pursuant to sub-section 4.6;
  - (d) "Daily Existing Capacity Open Season" shall be as defined in sub-section 4.6(a);
  - (e) "Daily Existing Capacity Open Season Bid Form" shall mean the Daily Existing Capacity Open Season Bid Form as set out in "Appendix B";
  - (f) "Date of Commencement" for service shall be as defined in the FT, FT-NR, FT-SN, SNB, STS, STS-L, MFP, or EMB Contracts as the case may be;
  - (g) "Deposit" shall mean the deposit referred to in sub-section 4.2(f) or 5.2(d) as the case may be;
  - (h) "Existing Capacity Open Season" shall be defined as in sub-section 4.2(a);
  - (i) "Existing Capacity" shall mean all or a portion of System Capacity that is available on System Segments that TransCanada determines in its sole discretion to be available for an Open Season;
  - (j) "Existing Service Applicant" shall mean a Shipper or another party that submits either a Bid Form or a Daily Existing Capacity Open Season Bid Form and at the time of submission of such Bid Form is receiving gas transportation service pursuant to a Transportation Service Contract from TransCanada;
  - (k) "Facilities Application" shall mean an application pursuant to Part III of the National Energy Board Act for authorization to construct facilities or otherwise obtain New Capacity;
  - (l) "Financial Assurances Agreement" shall mean the agreement which sets forth the financial assurances which the Successful Bidder will be required to provide to TransCanada prior to TransCanada's execution of the Transportation Contract for service;
  - (m) "LH Contracts" shall be as defined in sub-section 10.2 of the FT Toll Schedule;
  - (n) "LH to SH Conversion" shall be as defined in sub-section 10.2 of the FT Toll Schedule;

---

TRANSPORTATION ACCESS PROCEDURE

- (o) "Minimum Term" shall mean the minimum term of service required by TransCanada;
- (p) "New Capacity" shall be as defined in sub-section 5.1(a);
- (q) "New Capacity Open Season" shall be as defined in sub-section 5.1(a);
- (r) "New Service Applicant" shall mean a party that submits either a Bid Form or a Daily Existing Capacity Open Season Bid Form and at the time of submission of such Bid Form is not receiving gas transportation service pursuant to a Transportation Service Contract from TransCanada;
- (s) "New Service Start Date" shall mean the date the New Capacity may be first offered for service;
- (t) "Notice" shall mean the notice posted on TransCanada's website, or provided by fax or email;
- (u) "Other Pipelines" shall be as defined in Section I of the General Terms and Conditions;
- (v) "Partial Month" shall be as defined in sub-section 4.2(a).
- (w) "Precedent Agreement" shall be as defined in sub-section 5.4(c) (i);
- (x) "Rejected Offer" shall be defined as in sub-section 5.5(a);
- (y) "Return Period" shall be as defined in sub-section 5.4(c);
- (z) "Service Applicant" shall mean either a New Service Applicant or an Existing Service Applicant;
- (aa) "Service Applicant's Acceptance" shall be as defined sub-section 5.4(c);
- (ab) "SH Contract" shall be as defined in sub-section 10.2 of the FT Toll Schedule;
- (ac) "Successful Bidder" shall mean a Service Applicant who has been allocated any New Capacity;
- (ad) "System Capacity" shall mean TransCanada's pipeline facilities and TransCanada's contractual entitlement on Other Pipelines that TransCanada relies on to provide firm service;
- (ae) "System Segment" shall mean the segment of the System Capacity, referred to in a Notice, which is defined by reference to the receipt point and the export delivery point or delivery area specified;
- (af) "TAPs" shall mean this Transportation Access Procedure;
- (ag) "TransCanada's Offer" shall be as defined in sub-section 5.4(c) (i); and
- (ah) "Transportation Contract" shall mean the pro-forma transportation service contract for the Existing Capacity or New Capacity allocated to the Service Applicant, or in the case of SNB a pro-forma SNB service contract.

---

**TRANSPORTATION ACCESS PROCEDURE****2. PURPOSE**

- 2.1 The purpose of the TAPs is to set forth the process by which TransCanada shall administer requests for service to ensure fair and equitable treatment to all Service Applicants seeking FT, FT-NR, FT-SN, SNB, STS-L, STS, MFP, and EMB service or LH to SH Conversion with TransCanada for the transportation of natural gas utilizing TransCanada's System Capacity.

**3. APPLICABILITY**

- 3.1 TAPs is applicable to all requests for:

- (a) FT, FT-NR, FT-SN, SNB, STS-L, STS, MFP, and EMB transportation services;
- (b) for any increases to the Contract Demand under existing FT, FT-SN, STS-L, STS, MFP, and EMB Contracts or Contract Quantity under existing SNB Contracts; and
- (c) LH to SH Conversion.

provided however Section 5 shall not be applicable to any request for FT-NR or MFP transportation service.

**4. ACCESS TO EXISTING CAPACITY****4.1 Posting of Existing Capacity**

If at any time prior to or during an open season TransCanada determines it has Existing Capacity, TransCanada may at any time, notify Service Applicants and prospective Service Applicants by posting a Notice of:

- (a) the Existing Capacity for each of the available System Segments;
- (b) the Date of Commencement for such Existing Capacity, provided that TransCanada is not obligated to offer a Date of Commencement two (2) or more years from the date of the notice. In the case of MFP, the Date of Commencement shall occur within the MFP Commencement Period;
- (c) the type of service available;
- (d) in the case of FT-NR the term the service will be available for;

---

TRANSPORTATION ACCESS PROCEDURE

- (e) in the case of MFP, the MFP Blocks and System Segments that TransCanada determines may be available, if any; and
- (f) the date(s) the Existing Capacity Open Season will commence and end.

#### 4.2 The Existing Capacity Open Season

- (a) TransCanada shall hold an open season for the Existing Capacity (the “Existing Capacity Open Season”) commencing on or about May 5 in each calendar year (unless it has no Existing Capacity). The Existing Capacity Open Season shall be for a period of time determined by TransCanada which shall not be less than five (5) Banking Days after the commencement of such Existing Capacity Open Season. TransCanada may hold an additional Existing Capacity Open Season at any time it determines necessary. Service Applicant may during the Existing Capacity Open Season submit by fax or mail or by electronic means a Bid Form for all or a portion of the Existing Capacity for a minimum term of one (1) year consisting of twelve (12) consecutive months. The date of commencement shall, subject to sub-section 3.2 of the MFP Toll Schedule and sub-section 10.3(b)(i) of the FT Toll Schedule, be the first day of the month provided however, Service Applicant may specify a date of commencement other than the first day of the month, for the same month in which the Service Applicant submits a Bid Form (“Partial Month”). The service termination date shall, subject to sub-section 4.2(a)(iii), sub-section 3.2 of the MFP Toll Schedule and sub-section 10.3(b)(ii) of the FT Toll Schedule, be the last day of the month.

Bids (except Bids for MFP service which shall be subject to sub-section 3.2 of the MFP Toll Schedule) with a term more than twelve (12) consecutive full months or a Bid with a Partial Month with a term more than twelve (12) consecutive full months plus the Partial Month shall be in:

- (i) annual periods of twelve (12) consecutive full months; or
- (ii) consecutive full monthly periods if Service Applicant requests a service termination date of October 31; or
- (iii) in the case of FT-NR service, consecutive full monthly periods if Service Applicant requests a service termination date that is the same date specified by TransCanada in the Existing Capacity Notice for FT-NR

---

TRANSPORTATION ACCESS PROCEDURE

service or any October 31 prior to the date specified by TransCanada in the Existing Capacity Notice for FT-NR service.

TransCanada must receive all Bid Forms before the end of such Existing Capacity Open Season.

- (b) Service Applicant shall submit a separate Bid Form for all or a portion of the Existing Capacity for each System Segment. TransCanada shall accept a Bid Form for the purposes of evaluation and allocation in accordance with sub-Section 4.4 hereof for:
- (i) capacity from a specified receipt point to a specified delivery point or area within the System Segment;
  - (ii) a different Date of Commencement;
  - (iii) a different type of service;
  - (iv) a Bid Form which is subject to the condition that another specified Bid Form(s) has been accepted; and/or
  - (v) a Bid Form for service pursuant to the SNB Toll Schedule.
- (c) If TransCanada determines in its sole discretion that a Bid Form is incomplete or does not conform to the requirements herein, such Bid Form shall be rejected by TransCanada.
- (d) TransCanada shall advise Service Applicant whether or not its Bid Form has been rejected within two (2) Banking Days of its receipt.
- (e) Information on the Bid Forms will be kept confidential by TransCanada, however, TransCanada shall provide the information to the NEB if required or requested to do so by the NEB.
- (f) Within 2 Banking Days of the end of the Existing Capacity Open Season for each Bid Form, New Service Applicant shall provide to TransCanada a Deposit equal to the lesser of:
- (i) one (1) month demand charges for the maximum capacity set out on the Bid Form; or
  - (ii) \$10,000;
- (g) Notwithstanding sub-section 4.2 (e), if any of the Bid Forms received by TransCanada is for service pursuant to the SNB Toll Schedule, TransCanada

---

**TRANSPORTATION ACCESS PROCEDURE**

shall notify all Service Applicants within 2 Banking Days following the end of the Existing Capacity Open Season.

**4.3 Pricing of Existing Capacity**

The toll applicable to the Existing Capacity shall be the toll approved by the NEB and set forth in the List of Tolls in the TransCanada Tariff, or a toll determined by a methodology approved by the NEB.

**4.4 Allocation of Existing Capacity**

- (a) At the close of the Existing Capacity Open Season, TransCanada shall rank the submitted Bid Forms and TransCanada shall, subject to sub-Section 4.4(b), allocate the Existing Capacity among Service Applicants in the following priority:
- (i) First by the demand toll multiplied by the Contract term for each Bid Form or combination of Bid Forms, with the bid(s) yielding the highest overall product having the highest priority;
    - (I) If a Bid Form is for FT-SN, MFP, or EMB Service, the applicable demand toll for the purpose of determining such product shall be the demand toll for FT Service from the receipt point to the delivery point or area each specified in the Bid Form;
    - (II) If a Bid Form is for service pursuant to the SNB Toll Schedule then the product of demand toll and Contract term will be adjusted by multiplying such product by the requested maximum capacity and dividing such amount by the actual impact on Posted Capacity as determined by TransCanada;
  - (ii) Then by the requested Date of Commencement, with the earliest requested Date of Commencement having the highest priority, provided that TransCanada will have no obligation to award any Existing Capacity to a Bid Form with a service to commence two or more years from the close of the Existing Capacity Open Season.
- (b) If two (2) or more Bid Forms or combinations of Bid Forms have the same ranking, determined in accordance with sub-Sections 4.4(a) and the Existing Capacity is not sufficient to provide service for the quantities requested in those Bid Forms or combination Bid Forms, then the Existing Capacity shall be allocated (rounded to the nearest GJ) on a pro-rata basis based on the maximum capacity requested in each Bid Form.



---

**TRANSPORTATION ACCESS PROCEDURE**

- (c) If the pro-rata share of the remaining Existing Capacity allocated to a Bid Form pursuant to sub-Section 4.4(b) is less than the minimum capacity specified in such Bid Form, that Bid Form shall be deemed to be rejected by TransCanada and the remaining Existing Capacity shall be reallocated under sub-Section 4.4(b) excluding such Bid Form.
- (d) TransCanada shall allocate Existing Capacity to the Bid Forms with the highest rankings until all the Bid Forms have been processed or until all Existing Capacity has been allocated. If an offer of Existing Capacity is withdrawn, pursuant to sub-Section 4.5(d) then this Existing Capacity will be reallocated sequentially to the remaining Bid Forms according to the procedures in sub-Sections 4.4(a), (b), and (c).

**4.5 Notification to Service Applicants**

- (a) TransCanada will use reasonable efforts to notify, as soon as possible but in no event longer than two (2) Banking Days after the close of the Existing Capacity Open Season, by telephone, fax or otherwise, all Service Applicants who have been allocated any Existing Capacity. Provided however if TransCanada receives a Bid Form for service pursuant to the SNB Toll Schedule, TransCanada shall be entitled to notify all Service Applicants within 10 Banking Days after the close of the Existing Capacity Open Season.
- (b) Service Applicant shall provide TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions of TransCanada's Tariff, within one (1) Banking Day from the time TransCanada sends notice to Service Applicant pursuant to subsection 4.5(a). Such assurances would cover the transportation agreement resulting from the successful bid, as well as all other transportation agreements between TransCanada and Service Applicant (including those provided in relation to Existing Capacity, and those which were used to backstop TransCanada New Capacity expansions.) TransCanada may, at any time in its sole discretion, waive the requirement for Service Applicant to provide financial assurances or extend the period for providing such financial assurances.
- (c) Upon satisfaction of the financial assurances requirements in sub-Section 4.5(b), TransCanada shall forward to Service Applicant for execution a Transportation Contract. Service Applicant shall, within ten (10) Banking Days from the Day TransCanada sends the Transportation Contract to the Service Applicant,

---

TRANSPORTATION ACCESS PROCEDURE

execute and return to TransCanada for execution by TransCanada, the Transportation Contract.

- (d) If a New Service Applicant does not execute and return to TransCanada the Transportation Contract within ten (10) Banking Days, or if a New Service Applicant fails to provide financial assurances as required in sub-Section 4.5 (b), the offer to the New Service Applicant for the Existing Capacity allocated to the New Service Applicant shall be withdrawn and TransCanada shall keep the Deposit. If the Transportation Contract is signed, then the Deposit will be credited by TransCanada to the bill for the first month(s) of service or returned to the New Service Applicant, if requested.
- (e) If an Existing Service Applicant does not execute and return to TransCanada the Transportation Contract within ten (10) Banking Days, or if an Existing Service Applicant fails to provide financial assurances as required in sub-Section 4.5 (b), the offer to the Existing Service Applicant for the Existing Capacity allocated to the Existing Service Applicant shall be withdrawn and Existing Service Applicant shall pay TransCanada an amount equal to the lesser of
  - (i) one (1) month demand charges for the maximum capacity set out on the Bid Form; or
  - (ii) \$10,000.
- (f) TransCanada may in its sole discretion extend the ten (10) Day period for which Service Applicant can execute the Transportation Contract.
- (g) TransCanada will return the Deposit provided by an unsuccessful New Service Applicant within five (5) banking days from the date the Transportation Contracts are executed for all Existing Capacity for that Existing Capacity Open Season.

#### 4.6 Daily Existing Capacity Open Seasons

- (a) If not all Existing Capacity is allocated pursuant to sub-Section 4.4 above, TransCanada will post on each Banking Day on its website the Daily Existing Capacity for FT, FT-NR, FT-SN, STS-L, STS, MFP, or EMB service (the "Daily Existing Capacity Open Season"). The Daily Existing Capacity on any System Segment to be posted will be determined as follows:

---

TRANSPORTATION ACCESS PROCEDURE

Remaining Existing Capacity at Close of Existing Capacity Open Season	Daily Existing Capacity for Daily Existing Capacity Open Season
Greater than or equal to 20,000 GJ/Day	50 percent of remaining Existing Capacity
10,000 to 20,000 GJ/Day	10,000 GJ/Day
Less than 10,000 GJ/Day	100 percent of remaining Existing Capacity

- (b) TransCanada shall post the Daily Existing Capacity on its website by 16:00 hours CCT on each Day prior to the Day that a Daily Existing Capacity Open Season is held. Daily Existing Capacity will be awarded according to bids received by 09:00 hours CCT.
- (c) TransCanada shall post on its website a summary of all new operating FT, FT-NR, FT-SN, STS-L, STS, MFP, or EMB Contracts entered into that reduce the Daily Existing Capacity, and an explanation of why other changes are made to the Daily Existing Capacity.
- (d) Service Applicants will bid in a Daily Existing Capacity Open Season by submitting a signed Daily Existing Capacity Open Season Bid Form, as well as any financial assurances required by TransCanada. Service Applicant may bid for all or a portion of the Daily Existing Capacity for a minimum term of one (1) year consisting of twelve (12) consecutive months. The date of commencement shall, subject to sub-section 3.2 of the MFP Toll Schedule and sub-section 10.3(b)(i) of the FT Toll Schedule, be the first day of the month provided however, Service Applicant may specify a date of commencement other than the first day of the month, for the same month in which the Service Applicant submits a Bid Form (“Partial Month”). The service termination date shall, subject to sub-section 4.6(d)(iii), sub-section 3.2 of the MFP Toll Schedule and sub-section 10.3(b)(ii) of the FT Toll Schedule, be the last day of the month.

Bids (except Bids for MFP service which shall be subject to sub-section 3.2 of the MFP Toll Schedule) with a term more than twelve (12) consecutive full months or

---

TRANSPORTATION ACCESS PROCEDURE

a Bid with a Partial Month with a term more than twelve (12) consecutive full months plus the Partial Month shall be in:

- (i) annual periods of twelve (12) consecutive months; or
  - (ii) consecutive full monthly periods if Service Applicant requests a service termination date of October 31; or
  - (iii) in the case of FT-NR service, consecutive full monthly periods if Service Applicant requests a service termination date that is the same date specified by TransCanada in the posting for Daily Existing Capacity for FT-NR service or any October 31 prior to the date specified by TransCanada in the posting for Daily Existing Capacity for FT-NR service.
- (e) All Daily Existing Capacity Open Season Bid Forms once received by TransCanada shall be deemed to be irrevocable and cannot be withdrawn or amended by Service Applicant unless such Daily Existing Capacity Open Season Bid Form is subject to the condition that another Daily Existing Capacity Open Season Bid Form as set out in the Daily Existing Capacity Open Season Bid Form has been accepted.
- (f) TransCanada shall not be obligated to accept any bid if the Service Applicant has not provided Financial Assurances requested by TransCanada on any other transportation agreements between TransCanada and that Service Applicant (including those provided from Existing Capacity, and those which were used to backstop TransCanada New Capacity expansions).
- (g) TransCanada is not obligated to offer Date of Commencement two (2) or more years from the date of the Daily Existing Capacity Open Season. In the case of MFP, the Date of Commencement shall occur within the MFP Commencement Period.
- (h) TransCanada shall not be obligated to accept in any Daily Existing Capacity Open Season any bid for service to start within 5 Banking Days of the date on which the bid is made.
- (i) The Daily Existing Capacity Open Season bids will be evaluated according to the criteria for Existing Capacity Open Season bids as outlined in sub-Section 4.4.
- (j) If a Daily Existing Capacity Open Season Bid Form is accepted by TransCanada, TransCanada shall provide a Transportation Contract to Service Applicant.

---

TRANSPORTATION ACCESS PROCEDURE

Service Applicant shall then have 1 Banking Day to execute and return such Transportation Contract.

- (k) TransCanada will not hold a Daily Existing Capacity Open Season under any of the following circumstances:
- (i) on any Day other than a Banking Day; or
  - (ii) if TransCanada has no Daily Existing Capacity to offer; or
  - (iii) if TransCanada has given notice that it will be holding either an Existing Capacity Open Season pursuant to sub-Section 4.2 hereof, or a New Capacity Open Season pursuant to sub-Section 5.1 hereof. No Daily Existing Capacity Open Season would be held from the date of such notice until after the Existing Capacity Open Season, or the New Capacity Open Season, as the case may be, has concluded, and the requested capacity has been allocated, provided however TransCanada may continue to offer capacity in a Daily Existing Capacity Open Season if TransCanada determines in its sole discretion that such capacity does not reduce the capacity offered in the Existing Capacity Open Season and/or New Capacity Open Season
- (k) After all Daily Existing Capacity has been allocated in the Daily Existing Capacity Open Season held pursuant to sub-Section 4.6, the portion of the remaining Existing Capacity not offered in the Daily Existing Capacity Open Season shall be made available in the next Existing Capacity Open Season and/or New Capacity Open Season.

## **5. ACCESS TO NEW CAPACITY**

### **5.1 The New Capacity Open Season**

- (a) When TransCanada determines, in its sole discretion, that there is a reasonable expectation of a long term requirement for an expansion of TransCanada's System Capacity (the "New Capacity") and that TransCanada intends to prepare and to submit to the NEB a Facilities Application, TransCanada shall place a notice on its website and otherwise notify potential Service Applicants by fax or email that it will hold an open season (the "New Capacity Open Season"). Such notice shall:
- (i) identify the Minimum Term, which shall be fifteen (15) years from the New Service Start Date, for bids in support of the Facilities Application;

---

TRANSPORTATION ACCESS PROCEDURE

- (ii) request that Service Applicants provide to TransCanada;
  - A. Bid Form(s) by the end of the New Capacity Open Season; and
  - B. By the date referred to in sub-Section 5.4(c)(i), all applicable supporting documentation set out in the National Energy Board's Filing Manual, determined by TransCanada to be necessary for submission to the NEB in support of TransCanada's Facilities Application and which evidence supports the Service Applicant's need for transportation service in the timeframe contemplated in the Service Applicant's Bid Form;
- (iii) identify the New Service Start Date;
- (iv) identify the dates on which the New Capacity Open Season will commence and end;
- (v) indicate the System Segments which are being offered; and
- (vi) identify any System Segments where TransCanada determines in its sole discretion that TransCanada may be limited as to the total New Capacity that may be made available and the time such New Capacity may be available.

**5.2 Bidding in the New Capacity Open Season**

- (a) Service Applicant shall submit a separate Bid Form, and other documentation as described in sub-Section 5.1(a)(ii) for each separate request. TransCanada shall accept a Bid Form and documentation for the purposes of evaluation and allocation in accordance with sub-Section 5.3 hereof for:
  - (i) capacity from a specified receipt point to a specified delivery point or area within the System Segment; or
  - (ii) a different Date of Commencement; or
  - (iii) a different service; or
  - (iv) a Bid Form which is subject to the condition that another specified Bid Form(s) has been accepted.

Each Bid Form once received by TransCanada shall be irrevocable.

- (b) TransCanada shall not be obligated to accept any bid if Service Applicant has not provided financial assurances requested by TransCanada on any other transportation agreements between TransCanada and Service Applicant .

---

TRANSPORTATION ACCESS PROCEDURE

- (c) Information on the Bid Forms and in the supporting documentation provided pursuant to sub-Section 5.4(c)(i) will be kept confidential. However, TransCanada shall provide the information to the NEB if required or requested to do so by the NEB, including as needed to support a Facilities Application. Any information submitted by a Service Applicant who has not been allocated New Capacity pursuant to sub-Section 5.3 shall be destroyed by TransCanada.
- (d) Within 2 Banking Days of the end of the New Capacity Open Season, for each Bid Form New Service Applicant shall provide to TransCanada a Deposit equal to the lesser of:
  - (i) one (1) month demand charges for the maximum capacity set out on the Bid Form, calculated based on the tolls in place when the Bid Form was submitted; or
  - (ii) \$10,000.

**5.3 Allocation of Capacity**

- (a) At the close of the New Capacity Open Season TransCanada shall rank the accepted Bid Forms and TransCanada shall, subject to sub-Section 5.3(b), allocate the New Capacity among Service Applicants in the following priority:
  - (i) First by the demand toll in effect for the service at the time the New Capacity Open Season closes, multiplied by the Contract term for each Bid Form or combination of Bid Forms, with the bid(s) resulting in the highest overall total product having the highest priority;
    - (I) If a Bid Form is for FT-SN or EMB Service the applicable demand toll for the purpose of determining such product shall be the demand toll for FT Service from the receipt point to the delivery point or area each specified in the Bid Form;
    - (II) If a Bid Form is for service pursuant to the SNB Toll Schedule then the product of demand toll and Contract term will be adjusted by multiplying such product by the requested maximum capacity and dividing such amount by the actual impact on capacity as determined by TransCanada;
  - (ii) Then by the requested Date of Commencement, with the earliest requested Date of Commencement having the highest priority, provided

---

TRANSPORTATION ACCESS PROCEDURE

that such commencement date is not earlier than the New Service Start Date.

- (b) If two (2) or more Bid Forms or combinations of Bid Forms have the same ranking, as determined by the procedure set in sub-Section 5.3(a) and the New Capacity is not sufficient to provide service for the quantities requested in those Bid Forms or combination of Bid Forms, then the New Capacity shall be allocated (rounded to the nearest GJ) on a pro-rata basis based on the maximum capacity requested in each Bid Form.
- (c) If the pro-rata share of remaining New Capacity allocated to a Bid Form pursuant to sub-Section 5.3(b) is less than the minimum capacity specified in such Bid Form, that Bid Form shall be deemed to be rejected by TransCanada and the remaining New Capacity shall be reallocated under sub-Section 5.3(b) excluding such Bid Form.
- (d) TransCanada shall allocate New Capacity to the Bid Forms with the highest rankings until all the Bid Forms have been processed or until all New Capacity has been allocated. If an offer of New Capacity is deemed to be withdrawn or rejected, pursuant to sub-Sections 5.4(c) or 5.5, then this New Capacity will be reallocated sequentially to the remaining Bid Forms according to the procedures in sub-Sections 5.3(a), (b), and (c).

#### **5.4 Notification to Service Applicants**

- (a) TransCanada will use reasonable efforts to notify, as soon as possible but in no event longer than fifteen (15) Banking Days of the close of the Open Season, by telephone, fax or otherwise, all Successful Bidders.
- (b) TransCanada shall return the Deposit to each New Service Applicant not offered any New Capacity.
- (c) TransCanada shall prepare and forward to each Successful Bidder:
  - (i) a binding transportation service precedent agreement for the service requested pursuant to their Bid Form ("TransCanada's Offer"), which precedent agreement shall set forth the terms and conditions, including the conditions precedent, upon which the service is offered to Service Applicant (the "Precedent Agreement"). TransCanada's Offer shall be subject to the following condition:



---

TRANSPORTATION ACCESS PROCEDURE

The Successful Bidder has provided the supporting documentation, referred to in sub-Section 5.1(a)(ii), to TransCanada within 5 Banking Days (or such longer period agreed to by TransCanada) of receipt of the Precedent Agreement and such supporting documentation is complete, conforms to the requirements herein and is in a form satisfactory to TransCanada.

If TransCanada determines in its sole discretion that the condition is not satisfied, TransCanada shall notify in writing the Successful Bidder. The Successful Bidder shall have 5 Banking Days following receipt of such notification to satisfy the condition, or TransCanada's Offer shall be deemed to be withdrawn. TransCanada will have the option of allocating any New Capacity arising from withdrawn offers to any accepted Bid Forms that were not allocated New Capacity, pursuant to sub-Section 5.3; and

- (ii) The Financial Assurances Agreement.

Service Applicant may accept TransCanada's Offer by executing and returning the Precedent Agreement, and the Financial Assurances Agreement within thirty (30) calendar Days of Service Applicant's receipt thereof (the "Return Period") and Service Applicant's service request (the "Accepted Bid") shall then be included in support of TransCanada's Facilities Application ("Service Applicant's Acceptance"). The Return Period may be extended at TransCanada's discretion, if so requested by Service Applicant.

- (d) Upon inclusion of an Accepted Bid in support of TransCanada's Facilities Application, Service Applicant shall then be obligated to provide to TransCanada any additional information that the NEB may require in accordance with NEB procedural orders and information requests in respect of TransCanada's Facilities Application.
- (e) Upon a New Service Applicant's Acceptance, if TransCanada provides service as set out in the Precedent Agreement (as it may be amended), the Deposit will be credited to the New Service Applicant in the first month(s) bill(s) for service, or returned to the New Service Applicant if the New Service Applicant so requests. If TransCanada is unable to provide the service as set out in the Precedent Agreement the Deposit will be returned to the New Service Applicant by TransCanada.

---

TRANSPORTATION ACCESS PROCEDURE**5.5 Non-Acceptance of Offers**

- (a) If Service Applicant does not execute and return both the Precedent Agreement and Financial Assurances Agreement, and such other documents that TransCanada determines to be necessary within the Return Period, Service Applicant will have been deemed to have rejected TransCanada's offer (the "Rejected Offer"). In such case TransCanada will have no obligation to return the Deposit provided by a New Service Applicant, and Existing Service Applicants shall pay TransCanada an amount equal to the lesser of:
- (i) one (1) month demand charges for the maximum capacity set out on the Bid Form, calculated based on the tolls in place when the Bid Form was submitted; or
  - (ii) \$10,000.
- (b) TransCanada will have the option of allocating any New Capacity arising from Rejected Offers to any accepted Bid Forms that were not allocated New Capacity, pursuant to sub-Section 5.3.

**5.6 Inclusion of Existing Capacity**

- (a) If TransCanada's determines in its sole discretion that prior to or during the New Capacity Open Season Existing Capacity is or becomes available, TransCanada shall:
- (i) include such Existing Capacity in the New Capacity Open Season; or
  - (ii) change the New Capacity Open Season to include such Existing Capacity;
- provided that such change is made no less than 5 Banking Days prior to the end of a New Capacity Open Season;
- (b) If TransCanada includes such Existing Capacity in a New Capacity Open Season, Service Applicant can apply for service pursuant to Section 4 or Section 5; and
- (c) If TransCanada includes such Existing Capacity in the New Capacity Open Season, TransCanada shall allocate such Existing Capacity to all Service Applicants for New Capacity and Existing Capacity pursuant to sub-section 4.4. If there remain Service Applicants for New Capacity whose requests were not

---

**TRANSPORTATION ACCESS PROCEDURE**

satisfied, or only satisfied in part, such Service Applicants for New Capacity will be allocated New Capacity for such unsatisfied or partially satisfied requests pursuant to sub-section 5.3.

- (d) If such Existing Capacity is allocated to New Capacity requests with Dates of Commencement in the future such Existing Capacity shall be made available to Shippers, firstly as service under the FT-NR Toll Schedule, and secondly as service under the STFT Toll Schedule, during the period commencing on the date such Existing Capacity is available or becomes available and ending on the Day immediately prior to the requested Date(s) of Commencement.

**6. MISCELLANEOUS PROVISIONS**

- a) This Procedure is subject to the provisions of the National Energy Board Act and any other legislation passed in amendment thereof or substitution therefore.
- b) Any upper cased term not defined herein shall have the meaning attributed thereto in the General Terms & Conditions of TransCanada's Tariff as amended from time to time.

APPENDIX "A"

NEW CAPACITY (excluding MFP and FT-NR)\* OR EXISTING CAPACITY OPEN SEASON BID FORM

System Segment: \_\_\_\_\_

The Delivery Point: \_\_\_\_\_ The Receipt Point: \_\_\_\_\_

Date of Commencement: \_\_\_\_\_

Service Termination Date/MFP End Date: \_\_\_\_\_

Maximum Capacity: \_\_\_\_\_ GJ/Day Minimum Capacity: \_\_\_\_\_ GJ/Day

Type of Service Requested: FT \_\_\_\_\_ FT-NR \_\_\_\_\_ FT-SN \_\_\_\_\_ SNB \_\_\_\_\_ STS-L \_\_\_\_\_  
STS \_\_\_\_\_ MFP \_\_\_\_\_ EMB \_\_\_\_\_

Allocated Capacity: \_\_\_\_\_ GJ's/Day

Service Applicant Contact

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopy: \_\_\_\_\_

Is this Bid Form conditional upon another bid form(s)?

Yes \_\_\_ No \_\_\_ If Yes, the Bid Form(s), upon which this Bid Form is conditional must be attached. Indicate number of bid forms attached: \_\_\_\_\_.

The Bid Form shall be subject to the General Terms and Conditions, the applicable Toll Schedule and List of Tolls of TransCanada's Tariff.

Dated this \_\_\_\_\_ Day of \_\_\_\_\_, \_\_\_\_\_.

Service Applicant:

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

\* New Capacity is not available for service under MFP and FT-NR Transportation Contracts.

APPENDIX "B"

DAILY EXISTING CAPACITY OPEN SEASON BID FORM

System Segment: \_\_\_\_\_

The Delivery Point: \_\_\_\_\_ The Receipt Point: \_\_\_\_\_

Date of Commencement: \_\_\_\_\_

Service Termination Date/MFP End Date: \_\_\_\_\_

Maximum Capacity: \_\_\_\_\_ GJ/Day Minimum Capacity: \_\_\_\_\_ GJ/Day

Type of Service Requested: FT\_\_\_\_ FT-NR\_\_\_\_ FT-SN\_\_\_\_ SNB\_\_\_\_ STS-L\_\_\_\_  
STS\_\_\_\_ MFP\_\_\_\_ EMB\_\_\_\_

Allocated Capacity: \_\_\_\_\_ GJ's/Day

Service Applicant Contact

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopy: \_\_\_\_\_

Is this Daily Existing Capacity Open Season Bid Form conditional upon another Daily Existing Capacity Open Season Bid Form(s)?

Yes \_\_\_ No \_\_\_ If Yes, the Daily Existing Capacity Open Season Bid Form(s), upon which this Daily Existing Capacity Open Season Bid Form is conditional must be attached. Indicate number of Daily Existing Capacity Open Season Bid Forms attached: \_\_\_\_\_.

Service Applicant agrees that:

1. This Bid Form once received by TransCanada shall be irrevocable and cannot be withdrawn or amended by Service Applicant unless such Daily Existing Capacity Open Season Bid Form is subject to the condition that another Daily Existing Capacity Open Season Bid Form as set out in the Daily Existing Capacity Open Season Bid Form has been accepted and shall be subject to the General Terms and Conditions, the applicable Toll Schedule and List of Tolls of TransCanada's Tariff; and
2. Service Applicant shall execute the Transportation Contract within 1 Banking Day from the Day TransCanada provides such Transportation Contract.

Dated this \_\_\_\_\_ Day of \_\_\_\_\_, \_\_\_\_\_.

Service Applicant:

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Signed: \_\_\_\_\_

Signed: \_\_\_\_\_

TRANSPORTATION ACCESS PROCEDURE

APPENDIX "C"

LH TO SH CONVERSION NEW CAPACITY (excluding FT-NR)\* OR EXISTING CAPACITY OPEN SEASON BID FORM

Existing LH Contract Number: \_\_\_\_\_

Existing LH Contract Delivery Point: \_\_\_\_\_ Existing LH Contract Receipt Point: \_\_\_\_\_

Date of Commencement of LH to SH Conversion: \_\_\_\_\_ (must comply with sub-section 10.3(b)(i) of the FT Toll Schedule for Existing Capacity and sub-section 10.4(b)(i) of the FT Toll Schedule for New Capacity)

Service Termination Date: \_\_\_\_\_ (Must comply with sub-section 10.3(b)(ii) of the FT Toll Schedule for Existing Capacity and sub-section 10.4(b)(ii) of the FT Toll Schedule for New Capacity.)

Maximum Capacity to convert: \_\_\_\_\_ GJ/Day Minimum Capacity to convert: \_\_\_\_\_ GJ/Day

Requested SH Contract Receipt Point: \_\_\_\_\_ (must be located in the EOT as defined in sub-section 10.2 of the FT Toll Schedule)

SH Contract Delivery Point must be the same as the Existing LH Contract Delivery Point.

Type of Service Requested: FT\_\_\_ FT-NR\_\_\_ FT-SN\_\_\_ EMB\_\_\_

Allocated Capacity: \_\_\_\_\_ GJ's/Day

Service Applicant Contact

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopy: \_\_\_\_\_

Is this Bid Form conditional upon another Bid Form(s)?

Yes \_\_\_ No \_\_\_ If Yes, the Bid Form(s), upon which this Bid Form is conditional must be attached. Indicate number of Bid Forms attached: \_\_\_\_\_.

The Bid Form shall be subject to the General Terms and Conditions, the applicable Toll Schedule and List of Tolls of TransCanada's Tariff.

Dated this \_\_\_\_\_ Day of \_\_\_\_\_.

Service Applicant:

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

\* New Capacity is not available for service under FT-NR Transportation Contract

TRANSPORTATION ACCESS PROCEDURE

APPENDIX "D"
LH TO SH CONVERSION DAILY EXISTING CAPACITY OPEN SEASON BID FORM

Existing LH Contract Number: \_\_\_\_\_

Existing LH Contract Delivery Point: \_\_\_\_\_ Existing LH Contract Receipt Point: \_\_\_\_\_

Date of Commencement of LH to SH Conversion: \_\_\_\_\_ (must comply with sub-section 10.3(b)(i) of the FT Toll Schedule)

Service Termination Date: \_\_\_\_\_ (Must comply with sub-section 10.3(b)(ii) of the FT Toll Schedule)

Maximum Capacity to convert: \_\_\_\_\_ GJ/Day Minimum Capacity to convert: \_\_\_\_\_ GJ/Day

Requested SH Contract Receipt Point: \_\_\_\_\_ (must be located in the EOT as defined in sub-section 10.2 of the FT Toll Schedule)

SH Contract Delivery Point must be the same as the Existing LH Contract Delivery Point.

Type of Service Requested: FT \_\_\_ FT-NR \_\_\_ FT-SN \_\_\_ EMB \_\_\_

Allocated Capacity: \_\_\_\_\_ GJ's/Day

Service Applicant Contact

Name: \_\_\_\_\_

Address: \_\_\_\_\_
\_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopy: \_\_\_\_\_

Is this Bid Form conditional upon another Bid Form(s)? Yes \_\_\_ No \_\_\_ If Yes, the Daily Existing Capacity Open Season Bid Form(s), upon which this Daily Existing Capacity Open Season Bid Form is conditional must be attached. Indicate number of Daily Existing Capacity Open Season Bid Forms attached: \_\_\_\_\_.

Service Applicant agrees that:

- 1. This Bid Form once received by TransCanada shall be irrevocable and cannot be withdrawn or amended by Service Applicant unless such Daily Existing Capacity Open Season Bid Form is subject to the condition that another Daily Existing Capacity Open Season Bid Form as set out in the Daily Existing Capacity Open Season Bid Form has been accepted and shall be subject to the General Terms and Conditions, the applicable Toll Schedule and List of Tolls of TransCanada's Tariff; and
2. Service Applicant shall execute the SH Contract within 1 Banking Day from the Day TransCanada provides such SH Contract.

Dated this \_\_\_\_\_ Day of \_\_\_\_\_.

Service Applicant:

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Pursuant to the National Energy Board (NEB) Decision RH-001-2014 dated November 28, 2014 and Order TG-010-2014 dated December 18, 2014, the NEB approved the proposed Term Up provisions effective March 30, 2015. Accordingly, and notwithstanding the effective date shown on the relevant toll schedules, the following Tariff provisions will take effect on March 30, 2015:

- FT Toll Schedule – Sections 8.4 and 8.5
- STS Toll Schedule – Sections 5.3 and 5.4
- STS-L Toll Schedule – Sections 6.3 and 6.4
- FT-SN Toll Schedule – Sections 8.4 and 8.5
- SNB Toll Schedule – Sections 6.3 and 6.4

A copy of the Board's Decision can be found at:

<https://docs.neb-one.gc.ca/ll-eng/llisapi.dll?func=ll&objId=2564355&objAction=browse&viewType=1>



**FIRM TRANSPORTATION SERVICE**

**FT TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL.....	2
4. MINIMUM BILL.....	4
5. DEMAND CHARGE ADJUSTMENTS.....	4
6. ALTERNATE RECEIPT AND DIVERSION OF GAS.....	5
7. ASSIGNMENT.....	8
8. RENEWAL RIGHTS.....	9
9. TEMPORARY RECEIPT AND/OR DELIVERY POINT(S).....	11
10. CONVERSION RIGHTS.....	13
11. MISCELLANEOUS PROVISIONS.....	16

**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided that Shipper:

- (a) has entered into a Firm Transportation Service Contract ("FT Contract" or "Contract") with TransCanada having a minimum term of one (1) year; or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract, or which has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 11 hereof.

**1.2 Facilities Construction Policy**

In order to provide service pursuant to this Toll Schedule, TransCanada utilizes capacity available from its own gas transmission system and from its firm transportation service entitlement on Other Pipelines (the "Combined Capacity"). If a request for service pursuant to this Toll Schedule (the "Requested Service") requires an increase to the Combined Capacity, TransCanada is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent necessary provided that:

- (a) there is reasonable expectation of a long term requirement for the increase in the Combined Capacity;
- (b) the Contract term shall be a minimum term of fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs;
- (c) the NEB approves the additional facilities and/or transportation services necessary to increase the Combined Capacity; and

- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.

## **2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 On each day during the term of the Contract Shipper shall be entitled to request service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI, XIV, and XV of the General Terms and Conditions; PROVIDED HOWEVER, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

## **3. MONTHLY BILL**

- 3.1 The monthly bill payable to TransCanada for service hereunder shall include the aggregate of the demand charge in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, the demand charge for delivery pressure service and the Union Dawn Receipt Point Surcharge and shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 11 hereof):

(a) **Demand Charge**

For each month, the demand charge for transportation service shall be equal to the applicable Monthly Demand Toll multiplied by Shipper's Contract Demand. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper

notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(b) **Delivery Pressure Service**

For each month, the demand charge for delivery pressure service at each delivery point at which a toll for delivery pressure has been set shall be equal to the applicable Delivery Pressure Monthly Demand Toll multiplied by Shipper's Contract Demand in effect at each such delivery point. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the Union Dawn Receipt Point.

(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV (1)(a) of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such

month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

#### **4. MINIMUM BILL**

- 4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 3.1 (a), 3.1 (e) and (if applicable) subsections 3.1 (b) and 3.1 (c) hereof, after giving effect to any adjustment pursuant to Section 5 hereof.

#### **5. DEMAND CHARGE ADJUSTMENTS**

- 5.1 If during any day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Notwithstanding the foregoing, if the quantity of gas which TransCanada fails to deliver is the subject of an accepted nomination for a Diversion and/or an Alternate Receipt, then TransCanada shall only be obligated to reduce the monthly demand charge if such Diversion is a Diversion and/or such Alternate Receipt is of the nature described in subsection (e)(ii) in Section XV of the General Terms and Conditions and in all other cases there shall be no reduction in the monthly demand charge.
- 5.2 For any day on which transportation service charges are adjusted pursuant to subsection 5.1 above, the Union Dawn Receipt Point Surcharge and the Abandonment Charge

payable by Shipper pursuant to subsections 3.1(c) and 3.1(e) hereof shall also be adjusted.

The Union Dawn Receipt Point Surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.

The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day.

## **6. ALTERNATE RECEIPT AND DIVERSION OF GAS**

- 6.1 (a) TransCanada will post on its website the eligible Alternate Receipt and/or Diversion point(s) or delivery area(s) for System Segments, which may be updated from time to time for new receipt and delivery point combinations.
- (b) Subject to the provisions herein, Shipper shall have the right to nominate an Alternate Receipt and/or a Diversion from/to points or delivery areas posted pursuant to sub-section 6.1(a) in the manner provided herein.
- (c) The aggregate of all nominations for delivery hereunder shall not exceed the Contract Demand under Shippers Contract.
- (d) Shipper shall not be entitled to nominate a Diversion to a delivery point or delivery area which is upstream of the receipt point specified in Shipper's Contract or upstream of the Alternate Receipt point.
- (e) Shipper shall not be entitled to nominate an Alternate Receipt from a receipt point that is upstream of the receipt point specified in Shippers Contract or is downstream of the delivery point or delivery area specified in Shippers Contract.
- (f) For the purpose of Section XVI of the General Terms and Conditions, Alternate Receipts and Diversions shall be equivalent to service under an STS Contract.

- 6.2 Any nomination by Shipper for an Alternate Receipt and/or a Diversion under Shipper's Contract must be received by TransCanada's Gas Control Department in Calgary at the time specified pursuant to Section XXII of the General Terms and Conditions.
- 6.3 TransCanada shall have the right to not accept a nomination made pursuant to Section 6.2 hereof or to accept only a portion of the quantities so nominated if the Alternate Receipt and/or the Diversion nominated would negatively impact TransCanada's ability to provide those transportation services which, pursuant to Section XV of the General Terms and Conditions, have a priority of service which is higher than that of the Alternate Receipt and/or the Diversion nominated by Shipper or if such Alternate Receipt and /or Diversion would otherwise be immediately curtailed pursuant to Paragraph (c) of Section XV of the General Terms and Conditions. TransCanada shall have the right to curtail Alternate Receipts, and/or Diversions in accordance with Section XV of the General Terms and Conditions.

6.4. **Alternate Receipt and Diversions Return Home**

In the event that TransCanada does not accept a nomination for an Alternate Receipt and/or a Diversion pursuant to Sections 6.2 and 6.3 hereof, or accepts only a portion of the quantity so nominated, then TransCanada shall exercise reasonable efforts to allow Shipper to re-nominate the receipt point and/or delivery point or delivery area specified in Shipper's Contract. TransCanada shall have the right to reject any such re-nomination, or to accept only a portion of the quantity so re-nominated, if the re-nomination would negatively impact any other authorized transportation service. In any event, Shipper shall pay the Daily Demand Toll based on the receipt point and delivery point or area specified in Shipper's Contract for the entire quantity set out in an Alternate Receipt and/or Diversion nomination which was rejected by TransCanada pursuant to Section 6.3 hereof.

- (a) In addition to the charges payable pursuant to Sections 3.1(a) and (d) above, Shipper shall pay TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
- (i) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Demand Toll from the receipt point to the delivery point

or area which are specified in Shipper's Contract, by Shippers Authorized Quantity, and

- (ii) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Demand Toll from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.
- (b) If the gas is diverted hereunder to a Delivery Point at which a delivery pressure charge has been approved by the NEB and no delivery pressure charge exists for the Delivery Point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the charges provided above, an amount equal to the applicable Delivery Pressure Toll multiplied by Shipper's total Diversion quantity at such Delivery Point for such month (a "Point Diversion Delivery Pressure Charge"). If a delivery pressure charge exists at the delivery point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the delivery pressure charge described in Section 3.1(b) above, an amount (a "Point Diversion Delivery Charge") equal to the product obtained by multiplying Shipper's total Diversion quantity at the delivery point which is the subject of the Diversion multiplied by that amount, if any, by which the Delivery Pressure Toll at the delivery point which is the subject of the Diversion exceeds the delivery pressure toll at the delivery point specified in Shipper's Contract.

The total delivery pressure charge for Diversion quantities shall be the sum of the Point Diversion Delivery Pressure Charges at all applicable Delivery Points plus the delivery pressure charge, if any, payable pursuant to Section 3.1(b) above.

- (c) If Shipper nominates Union Dawn Receipt Point as an Alternate Receipt point, then Shipper shall pay to TransCanada, in addition to any other applicable charges, the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.
- (d) In addition to the charges payable pursuant to subsection 3.1(e), Shipper shall pay to TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:



- (i) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and
- (ii) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.

## **7. ASSIGNMENT**

- 7.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.
- 7.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.
- 7.3 Prior to the effective date of any assignment of any Contract subject to subsection XXIII(3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall

as requested by TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in Section 5.4(c)(ii) of the Transportation Access Procedure) or execute a new Financial Assurances Agreement.

- 7.4 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

## **8. RENEWAL RIGHTS**

- 8.1 Subject to sub-sections 8.4 and 8.5 and pursuant to any Contract into which this FT Toll Schedule is incorporated and which Contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option (the "Renewal Option") of extending the existing term (the "Existing Term") of the Contract for a period of either (the "Renewal Term"): i) one or more annual periods ending on the same calendar date as the expiry of the Existing Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Existing Term to the requested October 31. Shipper shall also have the option of revising the Contract Demand to a level no greater than the Contract Demand set out in the Contract (the "Renewal CD"). The Renewal Option and the Renewal CD shall be subject to the following conditions:

- (a) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which sets out the term and Contract Demand of such renewal (the "Renewal Provisions") no less than twenty-four (24) consecutive months before the termination date which would otherwise prevail under the Contract; and
- (b) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of the FT Toll Schedule in respect of the Renewal Provisions prior to the commencement of the Renewal Term.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from

Shipper and/or others, that such renewal will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then current Pro Forma Firm Transportation Service Contract.

Shipper may exercise the Renewal Option more than one time provided that the conditions found in this Section 8.1 and in Section 8.2 hereof are met upon each and every exercise of the Renewal Option.

8.2 Provided TransCanada has either received timely notice as provided in Section 8.1(a) above from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of his election to exercise the Renewal Option, and provided that Shipper has met the availability provisions of the FT Toll Schedule in respect of the Renewal Provisions, the Contract shall be amended as follows:

- (a) the Contract Demand set out in the Contract shall be revised to the level specified in the Renewal Provisions, effective as of the commencement of the Renewal Term; and
- (b) the term of the Contract shall be extended to that specified in the Renewal Provisions, effective as of the expiry of the Existing Term.

8.3 All renewals shall be stated in GJ.

8.4 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

8.5 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper

does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 8.1 and the Contract shall expire at the end of the Existing Term.

**9. TEMPORARY RECEIPT AND/OR DELIVERY POINT(S)**

9.1 Upon receipt of a written request from Shipper, TransCanada may, in its sole discretion, allow Shipper to temporarily change the receipt and/or delivery point(s) under a Contract. Such a temporary change in receipt and/or delivery point(s), once authorized by TransCanada, shall apply for a minimum duration of three (3) months and shall not exceed the remaining term of the Contract.

9.2 Shipper's limited entitlement to obtain temporary receipt and/or delivery point(s) may apply to the full Contract Demand specified in the Contract, or any portion thereof.

9.3 For transportation service from a temporary receipt point and/or to a temporary delivery point, Shipper shall pay the following:

- (a) the greater of each of the Monthly Demand Toll and the Monthly Abandonment Surcharge, that apply from the:
  - (i) original receipt point to the original delivery point specified in the Contract;
  - (ii) original receipt point to the temporary delivery point;
  - (iii) temporary receipt point to the original delivery point; or
  - (iv) temporary receipt point to the temporary delivery point;

as the case may be.

- (b) the greater of the Delivery Pressure Monthly Demand Toll applicable to the original delivery point specified in the Contract and the Delivery Pressure Monthly Demand Toll which applies to the temporary delivery point, plus any fuel related to the delivery pressure; and

- (c) the Union Dawn Receipt Point Monthly Surcharge, provided however:

- (i) if Shipper temporarily changes all or a portion of its Contract Demand from the Union Dawn Receipt Point to any other Receipt Point, the Contract Demand for the purposes of determining the Union Dawn Receipt Point Surcharge shall be Shipper's original Contract Demand at the Union Dawn Receipt Point notwithstanding any temporary changes of all or a portion of such Contract Demand to any other Receipt Point; and
  - (ii) if Shipper temporarily changes all or a portion of its Contract Demand from a Receipt Point other than the Union Dawn Receipt Point to the Union Dawn Receipt Point, the Contract Demand for the purposes of determining the Union Dawn Receipt Point Surcharge shall be the portion of such Contract Demand temporarily changed to the Union Dawn Receipt Point.
- 9.4 The Demand charges set out in subsections 9.3 a), b) and c) above are payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Receipt Gas to TransCanada at the temporary receipt point.
- 9.5 Shipper shall pay for or provide, on a daily basis, a quantity of fuel based on the applicable monthly fuel ratio established by TransCanada for transportation for the quantity of gas delivered after giving effect to the temporary receipt and/or delivery point(s).
- 9.6 Upon acceptance by TransCanada of Shipper's request for a temporary receipt or delivery point, transportation service hereunder shall be firm in accordance with Section 2.1 of this FT Toll Schedule.
- 9.7 If Shipper executes an Exhibit "B" to any STS-L Contract, Shipper shall not be entitled to change any receipt and/or delivery points pursuant to this Section 9 for any of the Linked FT Contracts during the Linked Term both set out in such Exhibit "B".

**10. CONVERSION RIGHTS**

10.1 Shipper may convert all or a portion of its service pursuant to an FT Contract to:

- (a) service pursuant to an FT-SN Contract provided that:
  - (i) Shipper submits a written request to TransCanada for conversion of a specified FT Contract;
  - (ii) all the availability conditions set out in Section 1 of the FT-SN Toll Schedule have been satisfied; and
  - (iii) TransCanada determines, in its sole discretion, it is able to accommodate the conversion to FT-SN with consideration for any operational matters including, but not limited to, flow control valves, meter capacity, changes in delivery patterns and transient effects.
  
- (b) service pursuant to a MFP Contract provided that:
  - (i) Shipper submits a written request during the MFP Bid Period (as defined in the MFP Toll Schedule) to TransCanada for conversion to a MFP Block and System Segment;
  - (ii) all the availability conditions set out in subsection 2.1 of the MFP Toll Schedule have been satisfied;
  - (iii) Shipper requests conversion for the same receipt and delivery points specified in such FT Contract;
  - (iv) Shipper's MFP Contract term meets the conditions set out in subsection 3.2 of the MFP Toll Schedule.
  - (v) If at the time of conversion the term of the applicable MFP Contract will expire prior to the term of the Shipper's FT Contract, upon expiry of the MFP Contract, the service shall continue under the FT Contract.
  
- (c) service pursuant to an EMB Contract provided that:

- (i) Shipper submits a written request to TransCanada for conversion of a specified FT Contract;
- (ii) the receipt and delivery points specified in the EMB Contract are eligible receipt and delivery points for EMB service and are the same receipt and delivery points specified in the FT Contract;
- (iii) all the availability conditions set out in Section 1 of the EMB Toll Schedule have been satisfied; and
- (iv) TransCanada determines it is able to accommodate the conversion to EMB Service.

10.2 Subject to sub-section 10.3 and sub-section 10.4 hereof and Sections 4 and 5 of TAPs, a Shipper may convert all or a portion of its Contract Demand from a Long Haul Contract to a Short Haul Contract (“LH to SH Conversion”). For the purpose of sub-sections 10.2, 10.3 and 10.4 hereof:

“Long Haul Contract” shall mean FT Contracts on the System from receipt points at Empress and in Saskatchewan, with deliveries east of Station 41;

“Short Haul Contract” shall mean FT, FT-SN, FT-NR, and EMB Contracts on the System from receipt points in the Eastern Ontario Triangle to any delivery point on the System; and

“Eastern Ontario Triangle” or “EOT” shall mean the area on the System that includes all existing or future System facilities including and east of the St. Clair and North Bay Junction receipt points and including TransCanada’s contractual entitlement on Other Pipelines that TransCanada relies on to provide firm service for the EOT.

10.3 LH to SH Conversion for existing capacity is subject to the following:

- (a) TransCanada has posted existing capacity pursuant to Section 4 of TAPs;
- (b) the term of the SH Contract shall be a minimum of one (1) year provided however:
  - (i) the date of commencement shall be the first day of a month and shall not commence prior to thirty (30) days after the close of the applicable open season; and

- (ii) the service termination date shall be on the last day of a month and shall not expire prior to the service termination date of the LH Contract;
  - (c) the delivery point for the SH Contract and the LH Contract shall be the same; and
  - (d) all the availability conditions set out in Section 1 of applicable Toll Schedule for the SH Contract have been satisfied.
- 10.4 LH to SH Conversion for new capacity is subject to the following:
- (a) If no existing capacity is available and Shipper requires a LH to SH Conversion, Shipper shall provide TransCanada at least three (3) years prior written notice from the requested conversion date. If TransCanada determines any Expansion Facilities are necessary for such LH to SH Conversion TransCanada will post a new capacity open season pursuant to Section 5 of TAPs;
  - (b) the term of the SH Contract shall be a minimum term of fifteen (15) years provided however:
    - (i) the date of commencement shall be the New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities; and
    - (ii) the service termination date shall be on the last day of a month and shall not expire prior to the service termination date of the LH Contract;
  - (c) the delivery point for the SH Contract and the LH Contract shall be the same; and
  - (d) all the availability conditions set out in Section 1 of applicable Toll Schedule for the SH Contract have been satisfied.



**11. MISCELLANEOUS PROVISIONS**

- 11.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.
- 11.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.
- 11.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the Contract.

Pursuant to the National Energy Board (Board) Decision RH-001-2014 dated November 28, 2014 and Order TG-010-2014 dated December 18, 2014, the Board approved the proposed Term Up provisions effective March 30, 2015. Accordingly, and notwithstanding the effective date shown on the relevant toll schedules, the following Tariff provisions will take effect on March 30, 2015:

- FT Toll Schedule – Sections 8.4 and 8.5
- STS Toll Schedule – Sections 5.3 and 5.4
- STS-L Toll Schedule – Sections 6.3 and 6.4
- FT-SN Toll Schedule – Sections 8.4 and 8.5
- SNB Toll Schedule – Sections 6.3 and 6.4

A copy of the Board's Decision can be found at:

<https://docs.neb-one.gc.ca/ll-eng/llisapi.dll?func=ll&objId=2564355&objAction=browse&viewType=1>

**STORAGE TRANSPORTATION SERVICE**

**STS TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL .....	4
4. MINIMUM BILL.....	7
5. RENEWAL RIGHTS .....	7
6. CONVERSION RIGHTS.....	9
7. DEMAND CHARGE ADJUSTMENTS.....	10
8. MISCELLANEOUS PROVISIONS .....	11

**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Storage Transportation Service ("STS") Toll Schedule, provided such Shipper:

- (a) has entered into a Firm Transportation Service Contract(s) (the "FT Contract(s)") or a Multi-Year Fixed Price Service Contract(s) (the "MFP Contract(s)") with TransCanada with a receipt point at Empress, Alberta or in the province of Saskatchewan and such FT Contracts or MFP Contracts have been identified in Shippers STS Contract;
- (b) has entered into a STS Contract having a minimum term of one (1) year with TransCanada incorporating this Toll Schedule and providing for transportation service between the delivery point in the FT Contract(s) or MFP Contract(s) (the "Market Point") and the Storage Injection Point(s), and between the Storage Withdrawal Point and the Market Point
- (c) has not executed a STS-L Contract with the same Market Point as specified in the STS Contract;
- (d) has its own gas storage facilities, or has entered into a gas storage contract with any company having gas storage facilities which are connected by gas transmission pipeline facilities to TransCanada's gas transmission system at the Storage Injection Point(s) and the Storage Withdrawal Point located downstream of the Alberta/ Saskatchewan border ;
- (e) has entered into a gas transportation contract(s) with the company(ies) operating gas transmission pipeline facilities connecting the gas storage facilities with TransCanada's gas transmission system at the Storage Injection Point(s) and Storage Withdrawal Point (the "other Transporters"); and
- (f) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 7 hereof.

**1.2 Facilities Construction Policy**

In order to provide service pursuant to this STS Toll Schedule, TransCanada utilizes capacity available from its own gas transmission system and from its firm transportation service entitlement on Other Pipelines (the "Combined Capacity"). If a request for service pursuant to this STS Toll Schedule (the "Requested Service") requires an increase to the Combined Capacity, TransCanada

is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent necessary provided that:

- (a) there is reasonable expectation of a long term requirement for the increase in the Combined Capacity;
- (b) the Contract term shall be a minimum term fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs;
- (c) the NEB approves the additional facilities and/or transportation services necessary to increase the Combined Capacity; and
- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.

## **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 On each day during the term of the STS Contract, Shipper shall be entitled to request service hereunder by placing a nomination with TransCanada. Nominations shall be made pursuant to Section XXII of the General Terms and Conditions referred to in Section 7 hereof. Service hereunder shall not be subject to curtailment or interruption except as provided in subsection 2.3 hereof and in Sections XI, XIV, and XV of the General Terms and Conditions.

Subject to the foregoing, TransCanada shall provide firm transportation service hereunder consistent with the provisions of the General Terms and Conditions; PROVIDED HOWEVER, that

- (a) deliveries hereunder by TransCanada to Shipper on any day at the Storage Injection Point(s) shall not exceed the difference between the total of the Contract Demands under the FT Contracts or MFP Contracts and the total quantities delivered on such day to Shipper under the FT Contracts or the MFP Contracts at the Market Point; and
- (b) if there is more than one Storage Injection Point under Shipper's STS Contract and these Storage Injection Points are also included under any other Shippers' STS and/or STS-L Contracts, deliveries on any day to Shipper at each such Storage Injection Point shall be Shipper's pro rata share of the total STS and STS-L deliveries at each such Storage Injection Point for all STS and STS-L Shippers on such day determined on the basis of the fraction which Shipper's STS nomination bears to the total of the STS and STS-L nominations of all STS and STS-L Shippers, unless TransCanada, Shipper and all the other STS and STS-L Shippers at each such Storage Injection Point otherwise agree.

2.2 For the purpose of the application of the provisions of Sections II, III, and IV of the General Terms and Conditions to service hereunder:

- (a) when Shipper requests transportation service hereunder for delivery at the Storage Injection Point(s), the terms "delivery point", "receipt point", and "Shipper's Authorized Quantity" in TransCanada's General Terms & Conditions shall mean herein, respectively, the 'Storage Injection Point(s)', 'the Market Point', and 'the quantity of gas which Shipper requests and TransCanada has agreed to deliver to the Storage Injection Point(s) subject to subsection 2.1 hereof (the "Daily Injection Quantity")';
- (b) when Shipper requests transportation service hereunder from the Storage Withdrawal Point to the Market Point, the terms "delivery point", "receipt point", and "Shipper's Authorized Quantity" in the General Terms and Conditions shall mean, respectively, 'the Market Point', 'the Storage Withdrawal Point', and 'the quantity of gas which Shipper shall cause to be delivered by the other Transporter to TransCanada at the Storage Withdrawal Point (the "Daily Withdrawal Quantity")'; and
- (c) if the STS Contract specifies a Storage Withdrawal Point located upstream of the Market Point, the STS Contract shall set out a Contract Demand in respect of transportation from the upstream Storage Withdrawal Point to the Market Point or; if the STS Contract specifies Storage Injection Point(s) located downstream of the Market Point, the STS Contract shall set out a Contract Demand in respect of transportation from the Market Point to the downstream Storage Injection Point(s).

TransCanada shall not be obligated to transport, on any day, a quantity of gas under the STS Contract in excess of the applicable Contract Demand.

2.3 Deliveries requested by Shipper hereunder in excess of Shipper's Contract Demand under the STS Contract shall only be made by TransCanada on a best efforts basis and TransCanada, in its sole discretion, may curtail or interrupt these excess deliveries and the corresponding Shipper's Authorized Quantities at any time.

2.4 Notwithstanding any other provision hereof, the Daily Injection Quantity shall be deemed to be delivered on such day at the Market Point, and Shipper shall pay for such quantities pursuant to the FT Contracts or the MFP Contracts. Such payment shall be in addition to all payments hereunder.

**3. MONTHLY BILL**

3.1 The monthly bill payable by Shipper to TransCanada for service hereunder shall include the aggregate of the demand charge for transportation service, the Abandonment Charge plus, where applicable, a delivery pressure charge, the Union Dawn Receipt Point Surcharge, an overrun charge, and an excess withdrawal charge in effect during the billing month and shall be calculated by applying the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 7 hereof), as follows:

(a) **Demand Charge**

For each month of a Contract Year, the demand charge for transportation service hereunder shall be equal to the applicable Monthly Demand Toll multiplied by Shipper's Contract Demand. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including an event of force majeure, to receive or deliver Shipper's full Contract Demand.

(b) **Delivery Pressure Charge**

A delivery pressure charge shall be due if a portion or all of Shipper's Daily Injection Quantity or Daily Withdrawal Quantity for such month was delivered at any point(s) having a delivery pressure charge for deliveries thereto. The monthly delivery pressure charge at each such point having a delivery pressure charge shall be the product of the applicable Delivery Pressure Toll (expressed in \$/GJ) and the total of such quantities delivered at that point during such month. The total monthly delivery pressure charge shall be the sum of the monthly delivery pressure charges at all applicable points.

(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.

(d) **Overrun Charge**

For excess deliveries made pursuant to subsection 2.3 hereof, Shipper shall pay to TransCanada the sum of:

- (i) a charge determined by multiplying the applicable Daily Demand Toll by the total of such excess deliveries for such month; and
- (ii) an Abandonment Charge determined by multiplying the applicable Daily Abandonment Surcharge by the total of such excess deliveries for such month.

(e) **Excess Withdrawal Charge**

- i) The “Daily Excess Withdrawal Quantity” shall mean, for any Day, the quantity by which Shipper’s cumulative Daily Withdrawal Quantity, determined from the Date of Commencement (as defined in the STS Contract) exceeds the sum of the cumulative Daily Injection Quantity from the Date of Commencement, the cumulative Daily STFT Quantity from the Date of Commencement, the cumulative Daily IT Quantity from the Date of Commencement, and the cumulative Daily Diversion Quantity from the Date of Commencement, provided however:
- a. for STS Contracts entered into before January 1, 2005, the cumulative Daily Withdrawal Quantity, the cumulative Daily Injection Quantity, the cumulative Daily STFT Quantity, the cumulative Daily IT Quantity, and the cumulative Daily Diversion Quantity shall each be deemed to be zero GJ effective April 1, 2003, April 1, 2004, or April 1, 2005 as elected in writing by Shipper to TransCanada. Shipper shall have deemed to have elected April 1, 2003 if TransCanada has not received such election by May 1, 2005; and
  - b. Shipper’s cumulative Daily Withdrawal Quantity shall not include any Daily Excess Withdrawal Quantities from any previous day.

Where:

“Daily STFT Quantity” shall mean the quantity of gas that is delivered each Day by the STS Shipper pursuant to such Shipper’s STFT Contract from the Market Point to the Storage Injection Point;

“Daily IT Quantity” shall mean the quantity of gas that is delivered each Day by the STS Shipper pursuant to such Shipper’s IT Contract from the Market Point to the Storage Injection Point; and

“Daily Diversion Quantity” shall mean diversion to the Storage Injection Point by Shipper pursuant to FT Contracts or the MFP Contracts and diversion by Shipper pursuant to any other Firm Transportation Service



Contracts having a receipt point that is Empress or a receipt point in the province of Saskatchewan and have a delivery point which is the same as the Market Point in the Shipper's STS Contract.

On any Day, the sum of the Daily STFT Quantity and the Daily IT Quantity shall not exceed the Shipper's pro-rata share of the total Contract Demand, on that Day, of FT Contracts or the MFP Contracts that;

- a) are not identified in any STS or STS-L Contract;
- b) have a receipt point that is Empress or a receipt point in the province of Saskatchewan; and
- c) have a delivery point which is the same as the Market Point in the Shipper's STS Contract

The pro-rata share shall be based on Shipper's STS Contract Demand at that Market Point, relative to the total STS and STS-L Contract Demand applicable to that Market Point.

- ii) For each month Shipper shall pay to TransCanada an excess withdrawal charge as follows:
  - a) If the STS Contract specifies a Storage Withdrawal Point located downstream of the Market Point, the excess withdrawal charge shall be:
    - the total Daily Excess Withdrawal Quantity for such month; multiplied by
    - 1.25 x the Daily Demand Toll for FT service from the Storage Withdrawal Point to the Market Point; or
  - b) If the STS Contract specifies a Storage Withdrawal Point located upstream of the Market Point, the excess withdrawal charge shall be:
    - total Daily Excess Withdrawal Quantity for such month; multiplied by
    - the difference between 1.25 x the Daily Demand Toll for FT service from the Storage Withdrawal Point to the Market Point and the STS Toll.

## (f) Fuel

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV of the General Terms and Conditions.

(g) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including an event of force majeure, to receive or deliver Shipper's full Contract Demand.

**4. MINIMUM BILL**

4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 3.1(a), 3.1(g) and, if applicable, subsections 3.1(b) and 3.1(c).

**5. RENEWAL RIGHTS**

5.1 Subject to sub-sections 5.3 and 5.4 and pursuant to any Contract into which this STS Toll Schedule is incorporated and which Contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option (the "Renewal Option") of extending the existing term (the "Existing Term") of the Contract for a period of either (the "Renewal Term"): i) one or more annual periods ending on the same calendar date as the expiry of the Existing Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Existing Term to the requested October 31. Shipper shall also have the option of revising the Contract Demand to a level no greater than the Contract Demand set out in the Contract (the "Renewal CD"). The Renewal Option and the Renewal CD shall be subject to the following conditions:

(a) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which sets out the term and Contract Demand of such renewal (the "Renewal Provisions" no less than twenty-four (24) consecutive months before the termination date which would otherwise prevail under the Contract; and

- (b) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of the STS Toll Schedule in respect of the Renewal Provisions prior to the commencement of the Renewal Term.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such renewals will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then contract Pro Forma Storage Transportation Service Contract.

Shipper may exercise the Renewal Option more than one time provided that the conditions found in this Section 5.1 and in Section 5.2 hereof are met upon each and every exercise of the Renewal Option.

- 5.2 Provided TransCanada has either received time notice as provided in Section 5.1(a) above from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of his election to exercise the Renewal Option, and provided that Shipper has met the availability provisions of the STS Toll Schedule in respect of the Renewal Provision, the Contract shall be amended as follows:

- (a) the Contract Demand set out in the Contract shall be revised to the level specified in the Renewal Provisions, effective as of the commencement of the Renewal Term; and
- (b) the term of the contract shall be extended to that specified in the Renewal Provision, effective as of the expiry of the Existing Term.

- 5.3 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

- 5.4 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand

for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 5.1 and the Contract shall expire at the end of the Existing Term.

## **6. CONVERSION RIGHTS**

- 6.1 Shipper shall have the right to convert all but not a portion of Shipper's STS Contracts that have the same Market Point to service pursuant to an STS-L Contract provided that TransCanada has determined that the following conditions have been satisfied:
- (a) Shipper shall provide TransCanada with at least 60 days of written notice prior to the requested conversion date, which shall be the first day of a calendar month;
  - (b) Shipper shall execute an STS-L Contract and the Shipper's STS Contract shall terminate on the Date of Commencement of the STS-L Contract;
  - (c) the aggregate Contract Demand, Storage Injection Point(s), Storage Withdrawal Point, and Market Point specified in Shipper's STS-L Contract shall be the same as those specified in the Shipper's STS Contract(s);
  - (d) Shipper's aggregate cumulative Daily Injection Quantity plus cumulative Daily Diversion Quantity, cumulative Daily STFT Quantity, cumulative Daily IT Quantity, cumulative Daily Withdrawal Quantity, and the aggregate Daily Excess Withdrawal Quantity pursuant to the STS Contract(s), each determined in accordance with subsection 3.1(e), shall be deemed to be, respectively, the cumulative Daily Injection Quantity, cumulative Daily STFT Quantity, cumulative Daily IT Quantity, cumulative Daily Withdrawal Quantity, and aggregate Daily Excess Withdrawal Quantity under the STS-L Contract.
- 6.2 Shipper shall have the right to convert all or a portion of Shipper's Daily Withdrawal Quantity specified in Shipper's STS Contract to EMB Service provided that;
- (a) Shipper submits a written request to TransCanada for such conversion;
  - (b) the applicable Storage Withdrawal Point and Market Point specified in Shipper's STS Contract shall be the receipt and delivery point specified under the EMB Contract, respectively, and such points are eligible receipt and delivery points for EMB Service;

- (c) all the availability conditions set out in Section 1 of the EMB Toll Schedule have been satisfied;
- (d) TransCanada determines it is able to accommodate the conversion to EMB Service;
- (e) If Shipper's STS Contract specifies a Storage Withdrawal Point located downstream of the Market Point, the Daily Withdrawal Quantity specified in such STS Contract shall be reduced by an amount equal to the Daily Withdrawal Quantity converted to EMB Service provided however, Shipper's STS Daily Injection Quantity and Contract Demand shall not be reduced as a result of such conversion; and
- (f) If Shipper's STS Contract specifies a Storage Withdrawal Point located upstream of the Market Point, then the Daily Withdrawal Quantity, Daily Injection Quantity and Contract Demand specified in such STS Contract shall be reduced by an amount equal to the Daily Withdrawal Quantity converted to EMB service.

## **7. DEMAND CHARGE ADJUSTMENTS**

7.1 If during any Day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the applicable Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Provided however:

- a) If the Market Point is downstream of the Storage Injection Point, and if on such Day Shipper's Cumulative Storage Balance is not greater than zero, or if such Day is within the summer period, then the reduction in the monthly demand charge for such Day shall be zero; and

- b) If the Market Point is upstream of the Storage Injection Point, and if such Day is within the winter period, then the reduction in the monthly demand charge for such Day shall be zero.

7.2 For any day on which transportation service charges are adjusted pursuant to Section 7.1, the Abandonment Charge payable by Shipper pursuant to subsection 3.1(g) hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day.

## **8. MISCELLANEOUS PROVISIONS**

8.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff as amended from time to time are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.

8.2 This Toll Schedule the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.

Pursuant to the National Energy Board (Board) Decision RH-001-2014 dated November 28, 2014 and Order TG-010-2014 dated December 18, 2014, the Board approved the proposed Term Up provisions effective March 30, 2015. Accordingly, and notwithstanding the effective date shown on the relevant toll schedules, the following Tariff provisions will take effect on March 30, 2015:

- FT Toll Schedule – Sections 8.4 and 8.5
- STS Toll Schedule – Sections 5.3 and 5.4
- STS-L Toll Schedule – Sections 6.3 and 6.4
- FT-SN Toll Schedule – Sections 8.4 and 8.5
- SNB Toll Schedule – Sections 6.3 and 6.4

A copy of the Board's Decision can be found at:

<https://docs.neb-one.gc.ca/ll-eng/llisapi.dll?func=ll&objId=2564355&objAction=browse&viewType=1>





STS-L TOLL SCHEDULE

**STORAGE TRANSPORTATION SERVICE-LINKED**

**STS-L TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL .....	3
4. MINIMUM BILL.....	6
5. ASSIGNMENT.....	6
6. RENEWAL RIGHTS.....	7
7. DEMAND CHARGE ADJUSTMENTS .....	9
8. CONVERSION RIGHTS .....	10
9. MISCELLANEOUS PROVISIONS .....	11

---

STS-L TOLL SCHEDULE**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Storage Transportation Service-Linked ("STS-L") Toll Schedule, provided such Shipper:

- (a) has entered into a STS-L Contract having a minimum term of one (1) year with TransCanada incorporating this STS-L Toll Schedule and providing for transportation service between the Market Point and the Storage Injection Point(s) and for transportation service between the Storage Withdrawal Point and the Market Point
- (b) has not executed a STS Contract with the same Market Point as specified in the STS-L Contract;
- (c) has its own gas storage facilities, or has entered into a gas storage contract with any company having gas storage facilities which are connected by gas transmission pipeline facilities to TransCanada's gas transmission system at the Storage Injection Point(s) and the Storage Withdrawal Point located downstream of the Alberta/Saskatchewan border;
- (d) has entered into a gas transportation contract(s) with the company(ies) operating gas transmission pipeline facilities connecting such gas storage facilities with TransCanada's gas transmission system at the Storage Injection Point(s) and the Storage Withdrawal Point (the "other Transporters"); and
- (e) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 9 hereof.

**1.2 Facilities Construction Policy**

In order to provide service pursuant to this STS-L Toll Schedule, TransCanada utilizes capacity available from its own gas transmission system and from its firm transportation service entitlement on Other Pipelines (the "Combined Capacity"). If a request for service pursuant to this STS-L Toll Schedule (the "Requested Service") requires an increase to the Combined Capacity, TransCanada is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent necessary provided that:

- (a) there is reasonable expectation of a long term requirement for the increase in the Combined Capacity;

---

STS-L TOLL SCHEDULE

- (b) the Contract term shall be a minimum term of fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs;
- (c) the NEB approves the additional facilities and/or transportation services necessary to increase the Combined Capacity; and
- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.

**2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 On each day during the term of the STS-L Contract, Shipper shall be entitled to request service hereunder by placing a nomination with TransCanada. Nominations shall be made pursuant to Section XXII of the General Terms and Conditions referred to in Section 7 hereof. Service hereunder shall not be subject to curtailment or interruption except as provided in Sections XI, XIV, and XV of the General Terms and Conditions.

Subject to the foregoing, TransCanada shall provide firm transportation service hereunder consistent with the provisions of the General Terms and Conditions; PROVIDED HOWEVER, that

- (a) deliveries hereunder by TransCanada to Shipper on any day from the Market Point to the Storage Injection Point(s) shall not exceed the Daily Operational Injection Quantity;
- (b) deliveries hereunder by TransCanada to Shipper on any day from the Storage Withdrawal Point to the Market Point shall not exceed the Daily Contract Withdrawal Quantity;
- (c) Daily Operational Injection Quantity shall be established on a monthly basis provided that new or revised Exhibit "B" of the STS-L Contract are received 10 business days prior to the 1<sup>st</sup> day of the applicable month; and
- (d) if there is more than one Storage Injection Point under Shipper's STS-L Contract and these points are also included under any other Shippers STS-L and/or STS Contracts, deliveries on any day to Shipper at each such Storage Injection Point shall be Shipper's pro rata share of the total STS-L and STS deliveries at such Storage Injection Point for all STS-L and STS Shippers on such day determined on the basis of the fraction which Shipper's STS-L nomination bears to the total STS-L and STS nominations of all STS-L

---

STS-L TOLL SCHEDULE

and STS Shippers', unless TransCanada, Shipper and all the other STS-L and STS Shippers at each such Storage Injection Point otherwise agree.

2.2 For the purpose of the application of the provisions of Sections II, III, and IV of the General Terms and Conditions to service hereunder:

- (a) when Shipper requests transportation service hereunder from the Market Point for delivery to the Storage Injection Point, the terms "delivery point", "receipt point", and "Shipper's Authorized Quantity" in TransCanada's General Terms & Conditions shall mean herein, respectively, the 'Storage Injection Point(s)', 'the Market Point', and 'the quantity of gas which Shipper requests and that TransCanada has agreed to deliver to the Storage Injection Point(s) subject to subsection 2.1 hereof (the "Daily Injection Quantity")';
- (b) when Shipper requests transportation service hereunder from the Storage Withdrawal Point for delivery to the Market Point, the terms "delivery point", "receipt point", and "Shipper's Authorized Quantity" shall mean, respectively, 'the Market Point ', 'the Storage Withdrawal Point ', and 'the quantity of gas which Shipper requests and TransCanada has agreed to deliver to the Market Point subject to subsection 2.1 hereof (the "Daily Withdrawal Quantity")'; and
- (c) if the STS-L Contract specifies a Storage Withdrawal Point located upstream of the Market Point, the Contract Demand shall be the Daily Contract Withdrawal Quantity; and, if the STS-L Contract specifies a Storage Injection Point(s) located downstream of the Market Point, the Contract Demand shall be the Daily Contract Injection Quantity.

**3. MONTHLY BILL**

3.1 The monthly bill payable by Shipper to TransCanada for service hereunder shall include the aggregate of the demand charge for transportation service, the Abandonment Charge, plus, where applicable, an excess withdrawal charge, a delivery pressure charge and the Union Dawn Receipt Point Surcharge in effect during the billing month; such charges shall be calculated by applying the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 7 hereof), as follows:

**(a) Demand Charge**

For each month of a Contract Year, the demand charge for transportation service hereunder shall be equal to the applicable Monthly Demand Toll multiplied by Shipper's Contract Demand. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including an event of force majeure, to receive or deliver Shipper's full Contract Demand.

**(b) Excess Withdrawal Charge**

The "Daily Excess Withdrawal Quantity" shall mean, for any Day, the quantity by which Shipper's cumulative Daily Withdrawal Quantity, determined from the Date of Commencement (as defined in the STS-L Contract) exceeds the sum of the cumulative Daily Injection Quantity from the Date of Commencement, the cumulative Daily STFT Quantity from the Date of Commencement, and the cumulative Daily IT Quantity from the Date of Commencement.

Where:

Shipper's cumulative Daily Withdrawal Quantity shall not include any Daily Excess Withdrawal Quantities from any previous Day;

"Daily STFT Quantity" shall mean the quantity of gas that is delivered each Day by the STS Shipper pursuant to such Shipper's STFT Contract from the Market Point to the Storage Injection Point; and

---

STS-L TOLL SCHEDULE

“Daily IT Quantity” shall mean the quantity of gas that is delivered each Day by the STS Shipper pursuant to such Shipper’s IT Contract from the Market Point to the Storage Injection Point.

On any Day, the sum of the Daily STFT Quantity and the Daily IT Quantity shall not exceed the Shipper’s pro-rata share of the total Contract Demand, on that Day, of FT Contracts or the MFP Contracts that:

- (i.) are not identified in a STS or STS-L Contract;
- (ii.) have a receipt point that is Empress or a receipt point in the province of Saskatchewan; and
- (iii.) have a delivery point which is the same as the Market Point in the Shipper’s STS-L Contract.

The pro-rata share shall be based on Shipper’s STS-L Contract Demand at that Market Point, relative to the total STS and STS-L Contract Demand applicable to that Market Point.

For each month Shipper shall pay to TransCanada an excess withdrawal charge as follows:

- i. If the STS-L Contract specifies a Storage Withdrawal Point located downstream of the Market Point, the excess withdrawal charge shall be:
  - the total Daily Excess Withdrawal Quantity for such month; multiplied by
  - 1.25 x the Daily Demand Toll for FT service from the Storage Withdrawal Point to the Market Point ; or
- ii. If the STS-L Contract specifies a Storage Withdrawal Point located upstream of the Market Point, the excess withdrawal charge shall be:
  - the total Daily Excess Withdrawal Quantity for such month; multiplied by

---

STS-L TOLL SCHEDULE

- the difference between 1.25 x the Daily Demand Toll for FT service from the Storage Withdrawal Point to the Market Point and the STS-L Toll.

(c) **Delivery Pressure Charge**

A delivery pressure charge shall be due if a portion or all of Shipper's Daily Injection Quantity or Daily Withdrawal Quantity for such month was delivered at a Storage point(s) having a delivery pressure charge for deliveries thereto. The monthly delivery pressure charge at each point having a delivery pressure charge shall be the product of the applicable Delivery Pressure Toll (expressed in \$/GJ) and the total of such quantities delivered at that point during such month. The total monthly delivery pressure charge shall be the sum of the monthly delivery pressure charges at all applicable points.

(d) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.

(e) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV of the General Terms and Conditions.

(f) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including an event of force majeure, to receive or deliver Shipper's full Contract Demand.

**4. MINIMUM BILL**

- 4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in paragraph 3.1(a), 3.1(f) and, if applicable, subsections 3.1(c) and 3.1(d) hereof.

**5 ASSIGNMENT**

5.1 Subject to subsection 5.2, any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.

5.2 Any assignment by Shipper is subject to the following conditions:

- (a) the assignment shall be for the remaining term of the STS-L Contract;
- (b) Shipper shall provide TransCanada with at least 60 days written notice of such assignment prior to the requested assignment date, which shall be the first day of a calendar month;
- (c) assignee and assignor shall execute TransCanada's assignment agreement; and
- (d) if the assignment is for total Contract Demand, assignor's cumulative Daily Injection Quantity, cumulative Daily STFT Quantity, cumulative Daily IT Quantity, cumulative Daily Withdrawal Quantity and aggregate Daily Excess Withdrawal Quantity shall as of the effective date of the assignment be transferred to the assignee; or

if the assignment is for a portion of the Contract Demand, assignor's cumulative Daily Injection Quantity, cumulative Daily STFT Quantity, cumulative Daily IT Quantity, cumulative Daily Withdrawal Quantity, and aggregate Daily Excess Withdrawal Quantity shall as of the effective date of the assignment shall be transferred to the assignee on a pro-rata basis relative to the STS-L Contract Demand prior to such assignment.

5.3 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.



---

STS-L TOLL SCHEDULE

- 5.4 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.
- 5.5 Prior to the effective date of any assignment of any Contract subject to subsection XXIII (3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall as requested by TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in Section 5.4(c)(ii) of the Transportation Access Procedure) or execute a new Financial Assurances Agreement.

**6. RENEWAL RIGHTS**

- 6.1 Subject to sub-sections 6.3 and 6.4 and pursuant to any Contract into which this STS-L Toll Schedule is incorporated and which contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option (the "Renewal Option") of extending the existing term (the "Existing Term") of the Contract for a period of either (the "Renewal Term"): i) one or more annual periods ending on the same calendar date as the expiry of the Existing Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Existing Term to the requested October 31. Shipper shall also have the option of revising the Contract Demand to a level no greater than the Contract Demand set out in the Contract (the "Renewal CD"). The Renewal Option and the Renewal CD shall be subject to the following conditions:

- (a) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which sets out the term and Contract Demand of such renewal (the "Renewal Provisions") no less than twenty-four (24) consecutive months before the termination date which would otherwise prevail under the Contract; and
- (b) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of the STS-L Toll Schedule in respect of the Renewal Provisions prior to the commencement of the Renewal Term.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such renewals will not

---

STS-L TOLL SCHEDULE

adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then contract Pro Forma STS-L Contract.

Shipper may exercise the Renewal Option more than one time provided that the conditions found in this Section 6.1 and in Section 6.2 hereof are met upon each and every exercise of the Renewal Option.

6.2 Provided TransCanada has either received time notice as provided in Section 6.1(a) above from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of his election to exercise the Renewal Option, and provided that Shipper has met the availability provisions of the STS-L Toll Schedule in respect of the Renewal Provision, the Contract shall be amended as follows:

- (a) the Contract Demand set out in the Contract shall be revised to the level specified in the Renewal Provisions, effective as of the commencement of the Renewal Term; and
- (b) the term of the contract shall be extended to that specified in the Renewal Provision, effective as of the expiry of the Existing Term.

6.3 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

6.4 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 6.1 and the Contract shall expire at the end of the Existing Term.

**7. DEMAND CHARGE ADJUSTMENTS**

7.1 If during any Day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the applicable Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Provided however:

- a) If the Market Point is downstream of the Storage Injection Point, and if on such Day Shipper's Cumulative Storage Balance is not greater than zero, or if such Day is within the summer period, then the reduction in the monthly demand charge for such Day shall be zero; and
- b) If the Market Point is upstream of the Storage Injection Point, and if such Day is within the winter period, then the reduction in the monthly demand charge for such Day shall be zero.

7.2 For any day on which transportation service charges are adjusted pursuant to Section 7.1, the Abandonment Charge payable by Shipper pursuant to subsection 3.1(f) hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day.

**8. CONVERSION RIGHTS**

8.1 Shipper shall have the right to convert all or a portion of Shipper's Daily Contract Withdrawal Quantity specified in Shipper's STS-L Contract to EMB Service provided that;

- (a) Shipper submits a written request to TransCanada for such conversion;

---

STS-L TOLL SCHEDULE

- (b) the applicable Storage Withdrawal Point and Market Point specified in Shipper's STS-L Contract shall be the receipt and delivery point specified under the EMB Contract, respectively, and such points are eligible receipt and delivery points for EMB Service;
- (c) all the availability conditions set out in Section 1 of the EMB Toll Schedule have been satisfied;
- (d) TransCanada determines it is able to accommodate the conversion to EMB Service;
- (e) If Shipper's STS-L Contract specifies a Storage Withdrawal Point located downstream of the Market Point, the Daily Contract Withdrawal Quantity specified in such STS-L Contract shall be reduced by an amount equal to the Daily Contract Withdrawal Quantity converted to EMB Service provided however, Shipper's STS-L Daily Contract Injection Quantity and Contract Demand shall not be reduced as a result of such conversion; and
- (f) If Shipper's STS-L Contract specifies a Storage Withdrawal Point located upstream of the Market Point, then the Daily Contract Withdrawal Quantity, Daily Contract Injection Quantity and Contract Demand specified in such STS-L Contract shall be reduced by an amount equal to the Daily Contract Withdrawal Quantity converted to EMB service.

**9. MISCELLANEOUS PROVISIONS**

- 9.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff as amended from time to time are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.
- 9.2 This Toll Schedule the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.

**INTERRUPTIBLE TRANSPORTATION SERVICE**

**IT TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	1
3. PENALTY PROVISIONS.....	4
4. MONTHLY BILL.....	5
5. MISCELLANEOUS PROVISIONS.....	6

**1. AVAILABILITY**

- 1.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided such Shipper:
- (a) has entered into an interruptible service contract (the "Contract") with TransCanada or, has obtained an order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
  - (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract or, has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
  - (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 5 hereof.

**2. APPLICABILITY AND CHARACTER OF SERVICE****2.1 Definition of Interruptible Transportation Service**

Service hereunder shall be subject to curtailment or interruption at any time that TransCanada determines in its sole discretion that deliveries hereunder would in any way interfere with or restrict TransCanada's ability to make deliveries of gas under any and all transportation services having a higher priority on TransCanada's system pursuant to Section XV of the General Terms and Conditions than service requested hereunder or, any time that Shipper fails to provide on an ongoing and timely basis evidence satisfactory to TransCanada of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract. It is understood that TransCanada shall not construct additional facilities for the purpose of providing service hereunder.

TransCanada shall have the sole discretion to set the "IT Floor Price" for Interruptible Transportation service under this IT Toll Schedule. The IT Floor Price shall equal the price determined and posted by TransCanada from time to time on TransCanada's website for service over the applicable System Segment listed in the List of Tolls referred to in section 5 hereof.

Nominations for Interruptible Transportation service will be expressed in dollars per gigajoule (\$/GJ) and be subject to minimum increments of \$0.0001/GJ per bid. Each bid increment shall hereafter be referred to as a "nominated toll level".

Nominations for Interruptible Transportation Service shall not be less than the IT Floor Price for the applicable System Segment.

**2.2 Request for Available Interruptible Transportation Service**

During the term of the Contract, Shipper shall be entitled to request Interruptible Transportation service in the manner hereafter set forth.

**2.3 Forecasting of Available Interruptible Service**

TransCanada shall notify the Shipper, in the manner set forth in the Contract or by inclusion in TransCanada's ShipperNews monthly newsletter and/or website of TransCanada's estimate of the quantity of available Interruptible Transportation Service which TransCanada expects to be able to render to Shippers during the succeeding month.

**2.4 Allocation of Available Interruptible Transportation Service**

**(a) Nominations**

Capacity available for Interruptible Transportation service will be allocated in accordance with the provisions of this subsections 2.4, 2.6 and 2.7 hereof. In addition to the information required from Shippers for nominations for other services, all nominations for Interruptible Transportation service shall contain the following information:

- (i) the nominated toll level
- (ii) the nominated quantity; and
- (iii) if applicable, a minimum quantity acceptable to the Shipper.

A Shipper may not submit more than one nomination per unique combination of effective period, receipt point, delivery point or area, and nominated toll level.

Nominations for service must be received by TransCanada through its website at the time specified pursuant to Section XXII of the General Terms and Conditions. TransCanada shall not accept nominations by fax unless TransCanada's website and EDI systems are inoperative.

(b) **Allocation of Interruptible Service**

Subject to the provisions set out in this IT Toll Schedule, TransCanada shall authorize available Interruptible Transportation service as part of its regular authorization process (see Section XXII of the General Terms and Conditions) in the following manner. Nominations will be authorized in descending order from highest to lowest nominated toll level. The total nominated quantity at each nominated toll level will be authorized before any nominations are authorized in the next lowest nominated toll level. If the remaining available Interruptible Transportation service is insufficient to provide service for all nominated quantities at a nominated toll level, the remaining available Interruptible Transportation service will be authorized on a pro rata basis amongst all IT Nominations, at such nominated toll level.

2.5 **Notification to Shippers of Allocated Available Interruptible Transportation Service**

TransCanada shall post, via TransCanada's website on a weekly basis, a summary of IT nominations authorized by Toll Level.

2.6 **Nominations of Allocated Available Interruptible Transportation Service**  
***Nominations and Renominations***

A Shipper shall confirm its intention to use the transportation service authorized by TransCanada either by allowing its original nomination to stand, if the full nominated quantity has been authorized by TransCanada, or by renomination, if only a portion of the nominated transportation service is authorized by TransCanada. If Shipper fails to renominate the available quantity within one hour after Shipper has been notified of the authorized quantity, Shipper shall be deemed to have renominated the available quantity.



A Shipper may include as part of its nomination, a minimum quantity that will be acceptable to the Shipper. In the event that TransCanada cannot authorize at least the minimum quantity specified by the Shipper in its nomination, no service will be authorized to that Shipper under that nomination.

**2.7 Priority of Curtailment of Interruptible Transportation Service**

Curtailments will be based upon the quantity nominated by the Shippers. Priority of curtailment will start at the lowest nominated toll level up to the highest nominated toll level. If the total nominated quantity at a nominated toll level is not entirely curtailed, curtailment at such nominated toll level shall be allocated on a prorata basis among all nominations at such nominated toll level.

**3. PENALTY PROVISIONS**

**3.1 Penalty if Utilization is Less Than Authorized**

If a Shipper nominates or renominates for transportation service hereunder pursuant to subsections 2.6 hereof but subsequently does not utilize all of the transportation authorized by TransCanada for that nomination or renomination, as the case may be, the Shipper will be subject to a penalty as set forth below. The penalty shall be equal to 25% of the difference between the value of the transportation service authorized by TransCanada for that gas day and the value of the transportation service that the Shipper renominated that gas day. Such values shall be determined by multiplying the applicable nominated toll level price by the quantities authorized by TransCanada and renominated by the Shipper; provided however, if

- a) the transportation service authorized by TransCanada and not utilized by Shipper would not have been used by another Shipper with a nomination for service hereunder; or
- b) the Shipper can demonstrate to the satisfaction of TransCanada that its inability to use the authorized quantity was due to the refusal of a duly tendered nomination on an interconnecting pipeline,

the foregoing penalty will not be applied.

**4. MONTHLY BILL**

- 4.1 The monthly bill payable by Shipper to TransCanada for transportation service hereunder at each nominated toll level in which Shipper has been allocated Interruptible Transportation service shall be equal to the nominated toll level multiplied by Shipper's total quantities delivered at such nominated toll level for the month to which this bill relates. Shippers which have been allocated service in more than one nominated toll level shall be deemed to have been provided service in the highest nominated toll level first.
- 4.2 Shipper shall also pay monthly to TransCanada a charge for delivery pressure provided that deliveries hereunder are made to a Delivery Point at which a charge for delivery pressure has been approved by the NEB (and set forth in the List of Tolls referred to in Section 5 hereof). The monthly delivery pressure charge at each such Delivery Point shall be the product of the applicable Delivery Pressure Daily Demand Toll and the total of the Shipper's quantities delivered hereunder at that Delivery Point during such month. The total monthly delivery pressure charge shall be the sum of the monthly delivery pressure charges at all applicable Delivery Points.
- 4.3 Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.
- 4.4 Shipper shall also pay monthly to TransCanada any penalty arising from the provisions set out in subsection 3.1 above.
- 4.5 Penalty revenue received by TransCanada pursuant to subsection 4.3 above, shall be included in the Interruptible Transportation Service revenue disposition.
- 4.6 For each month, a Shipper shall provide, on a daily basis, a quantity of fuel based on a monthly fuel ratio to be established by TransCanada.
- 4.7 Each month, Shipper shall also pay to TransCanada an Abandonment Charge determined by multiplying the Shipper's total quantities delivered by the applicable Daily Abandonment Surcharge.

**5. MISCELLANEOUS PROVISIONS**

- 5.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff as amended from time to time are applicable to this IT Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this IT Toll Schedule and the General Terms and Conditions, the provisions of this IT Toll Schedule shall prevail.
- 5.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereto or substitution therefor.



**SHORT TERM FIRM TRANSPORTATION SERVICE**

**TOLL SCHEDULE**

**INDEX**

<b>Section</b>		<b>Sheet No.</b>
1.	DEFINITIONS.....	1
2.	AVAILABILITY.....	2
3.	APPLICABILITY AND CHARACTER OF SERVICE.....	3
4.	MONTHLY BILL.....	7
5.	TRANSPORTATION AND DELIVERY PRESSURE ADJUSTMENTS.....	8
6.	ASSIGNMENTS.....	9
7.	MISCELLANEOUS PROVISIONS.....	9

---

STFT TOLL SCHEDULE**1. DEFINITIONS**

- 1.1. For the purposes of the STFT Toll Schedule, the following terms shall be defined as:
- (a) “Available Short Term Capacity” shall have the meaning attributed to it in subsection 2.3;
  - (b) “Block Period” shall have the meaning attributed to it in subsection 2.3;
  - (c) “Maximum Daily Quantity” shall mean for any shipper the Maximum Daily Quantity set out on such shipper’s bid or the Maximum Daily Quantity as amended by TransCanada pursuant to subsection 3.3(d);
  - (d) “Minimum Daily Quantity” shall mean for any shipper the Minimum Daily Quantity set out on such shipper’s bid;
  - (e) “Posting Period” shall have the meaning attributed to it in subsection 3.2;
  - (f) “Remaining Capacity” shall have the meaning attributed to it in subsection 2.3;
  - (g) “Service Period” shall have the meaning attributed to it in subsection 2.3;
  - (h) “STFT” shall mean Short Term Firm Transportation;
  - (i) “Summer Period” shall mean the period of time from April 1 of a calendar year to October 31 of the same calendar year;
  - (j) “STFT Allocation Price” shall mean the daily weighted average of the product obtained by multiplying the STFT Bid Percentage by the applicable Daily Demand Tolls for FT service for the requested term;
  - (k) “STFT Bid Floor” shall have the meaning attributed to it in subsection 3.3(b);
  - (l) “STFT Bid Percentage” shall have the meaning attributed to in subsection 3.3(b);
  - (m) “STFT Contract” shall have the meaning attributed to it in subsection 2.1(a);
  - (n) “STFT Price” shall have the meaning attributed to it in subsection 4.1;
  - (o) “System Capacity” shall mean TransCanada’s pipeline facilities and TransCanada’s contractual entitlement on Other Pipelines;
  - (p) “System Segment” shall have the meaning attributed to it in subsection 2.3;
  - (q) “Winter Period” shall mean the period of time from November 1 of a calendar year to March 31 of the following calendar year.

**2. AVAILABILITY****2.1 Availability of Service**

Any Shipper shall be eligible to receive service pursuant to this STFT Toll Schedule provided such Shipper:

- (a) has entered into a Short Term Firm Transportation service contract (the "STFT Contract") with TransCanada or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act, as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this STFT Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 7 hereof.

**2.2 Facilities Construction Policy**

In order to provide service pursuant to this STFT Toll Schedule, TransCanada utilizes capacity available from its System Capacity. It is understood that TransCanada shall not construct additional facilities for the purpose of providing service hereunder.

**2.3 Capacity Available for STFT**

The total capacity available to Shippers under this STFT Toll Schedule shall be TransCanada's transportation capacity remaining, as determined by TransCanada in its sole discretion, after having made provision for all firm obligations with Shipper and all other Shippers (the "Remaining Capacity").

Remaining Capacity made available for Shippers under this STFT Toll Schedule shall be offered in respect of certain segments of TransCanada's System Capacity, each such segment being defined by reference to the receipt point and the delivery point or delivery area applicable thereto (a "System Segment"). Service under this STFT Toll Schedule shall be offered for a specific period of time (a "Service Period") which may consist of a specified number of days not less than seven (7) consecutive days, a separate monthly period or any combination of consecutive monthly periods (such combination of

consecutive monthly periods hereinafter called a "Block Period"). TransCanada shall notify Shippers of the Remaining Capacity offered for each combination of System Segments and Service Periods (the "Available Short Term Capacity").

#### 2.4 Short Term Availability Periods

TransCanada, in its sole discretion, may offer Available Short Term Capacity in any combination of System Segments, for a specified number of days not less than seven (7) consecutive days, monthly periods and Block Periods for a period extending up to one (1) year less one (1) day.

### 3. APPLICABILITY AND CHARACTER OF SERVICE

#### 3.1 Definition of STFT Service

On each day during the term of the STFT Contract that Shipper has been allocated Available Short Term Capacity, Shipper shall be entitled to nominate for service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in this STFT Toll Schedule, the STFT Contract, and Section XI, Section XIV and Section XV of the General Terms and Conditions; provided however, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province or country of production all or any part of the quantities of gas to be transported by TransCanada under the STFT Contract, Shipper shall be in default hereunder (a "Default") to the extent of the daily quantity not authorized for removal from the province or country of production as aforesaid (the "Default Quantity"). TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default, when TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

#### 3.2 Notification of Available Short Term Capacity

TransCanada shall post Available Short Term Capacity for a minimum period of forty-eight (48) hours (the "Posting Period"). If some or all of the Available Short Term Capacity has not been allocated at the end of a Posting Period, TransCanada may, in its



---

STFT TOLL SCHEDULE

sole discretion, continue to post Available Short Term Capacity on a daily basis. At the end of the Posting Period and any daily posting, TransCanada shall allocate Available Short Term Capacity among Shipper bids received by TransCanada.

The Available Short Term Capacity shall be posted on TransCanada's website as follows:

- (a) During the period of January 1-15 for the Summer Period and during the period of July 1-15 for the Winter Period;
- (b) During the period of January 16-31 for the individual monthly blocks of the Summer Period and during the period of July 16-31 for the individual monthly blocks of the Winter Period;
- (c) If Available Short Term Capacity is not posted on a daily basis, TransCanada will post Available Short Term Capacity on or before the 7<sup>th</sup> day of each month; or
- (d) At any time TransCanada determines in its sole discretion that there is Available Short Term Capacity.

Available Short Term Capacity shall be allocated in accordance with Section 3.3 hereunder.

### 3.3 Allocation of Available Short Term Capacity

#### (a) Shipper Bids

For each combination of System Segment and Service Period in which Shipper wishes to request service under this STFT Toll Schedule, Shipper shall submit a written bid to TransCanada's Contracts and Billing Department by telecopier or through TransCanada's website or by electronic means during the bid period. No Shipper bid shall be accepted by TransCanada if received after the bid deadline specified in the posting of Available Short Term Capacity. Each Shipper bid shall be in the form of an Exhibit "A" Addendum to the STFT Contract, duly completed with the information described below and executed by Shipper.

Each Shipper bid shall contain the following information:

- Shipper name and address
- Shipper contact, telephone number and telecopier number
- System Segment for which bid is being made pursuant to subsection 3.3 (b)

---

STFT TOLL SCHEDULE

- Receipt point and delivery point or delivery area
- Service Period
- Maximum Daily Quantity (in GJ)
- Minimum Daily Quantity pursuant to subsection 3.3 (c) (ii)
- STFT Bid Percentage determined pursuant to subsection 3.3 (b)
- A statement whether such bid is conditional on another STFT bid being accepted by TransCanada

Shipper must submit separate Shipper bids for each separate combination of System Segment and Service Period. Shipper shall be entitled to submit more than one Shipper bid for any combination of System Segment and Service Period, but Shipper bids for the same System Segment shall not have the same STFT Bid Percentage. Shipper shall not be entitled to submit multiple Shipper bids for any System Segment where the aggregate Maximum Daily Quantity of the multiple Shipper bids is greater than the Available Short Term Capacity being offered for that System Segment. Shipper bids which do not conform to these requirements shall be rejected and TransCanada shall be under no obligation to notify Shipper of any such rejection or to provide Shipper with any opportunity to correct or complete its Shipper bid.

(b) **STFT Bid Percentage**

The bid floor for Available Short Term Capacity under this STFT Toll Schedule shall be a percentage determined by TransCanada in its sole discretion and posted by TransCanada from time to time on TransCanada's website ("STFT Bid Floor"). Provided however, the STFT Bid Floor shall not be less than 100 percent of the Daily Demand Toll for FT service over the applicable System Segment listed in the List of Tolls referred to in Section 7 hereof in effect at the time service is provided for the Service Period and/or Block Period determined by TransCanada.

Bids for Available Short Term Capacity shall be expressed as a percentage of the Daily Demand Toll for FT service in effect at the time service is provided. Bids shall not be less than the STFT Bid Floor for the applicable System Segment and shall be subject to minimum increments of 0.01% per bid (each a "STFT Bid Percentage").

Bids for Available Short Term Capacity must identify the System Segment offered by TransCanada for which the Shipper is bidding. The Shipper's requested receipt point and delivery point for Available Short Term Capacity must be contained wholly within the requested System Segment.

(c) **Allocation of Available Short Term Capacity**

All Available Short Term Capacity for each combination of System Segment and Service Period offered by TransCanada shall be allocated among Shipper bids pursuant to this STFT Toll Schedule and Shipper bids pursuant to the ST-SN Toll Schedule. For purposes of allocation hereunder the ST-SN Allocation Price as defined in ST-SN Toll Schedule for bids for service pursuant to the ST-SN Toll Schedule shall be divided by 1.1. Such allocation process is as follows:

- (i) Subject to subsection 3.3(c)(ii), for all Shipper bids for System Segments which compete for the same capacity and:
  - A. have the same Service Period, TransCanada shall rank Shipper bids in descending order from the highest to lowest STFT Allocation Price and TransCanada shall allocate Available Short Term Capacity to the Shipper bids resulting in the highest aggregate transportation revenue; or
  - B. have a different Service Period, for each different Service Period, TransCanada shall rank Shipper bids Available Short Term Capacity in descending order from the highest to lowest STFT Allocation Price and TransCanada shall allocate Available Short Term Capacity to the Shipper bids resulting in the highest aggregate transportation revenue.
- (ii) If 2 or more Shipper bids result in the same aggregate transportation revenue and the Available Short Term Capacity is not sufficient to provide service for the quantities requested in such Shipper bids, the Available Short Term Capacity shall be allocated pro-rata among such Shipper bids.

If such pro-rata share falls below the Minimum Daily Quantity specified by a Shipper in its Shipper bid, such pro-rata share allocated shall be

deemed to be rejected, and TransCanada will reallocate among the remaining Shipper bids.

(d) **Notification to Shippers**

Within three (3) Banking Days of the end of any applicable bid period for Available Short Term Capacity TransCanada shall notify, in the manner set forth in the STFT of ST-SN Contract or through TransCanada's website, all Shippers who have been allocated any of the Available Short Term Capacity. The daily capacity allocated to each Shipper shall be such Shipper's allocated Maximum Daily Quantity. If Shipper is allocated service hereunder, TransCanada will, if necessary, and is hereby authorized to, amend the Exhibit "A" Addendum submitted by Shipper as its Shipper bid to reflect the allocation of Available Short Term Capacity to such Shipper. The Exhibit "A" Addendum shall then be executed by TransCanada and forwarded to Shipper. Each executed Exhibit "A" Addendum shall be binding on TransCanada and Shipper.

**4. MONTHLY BILL**

**4.1 Transportation Service**

The monthly bill payable by Shipper to TransCanada for transportation service hereunder shall be equal to the STFT Bid Percentage set out in each Exhibit "A" Addendum multiplied by the Daily Demand Toll for FT service in effect at the time the service is provided ("STFT Price"), multiplied by Shipper's STFT allocated Maximum Daily Quantity and the number of days of STFT Service during the month. These transportation service charges are payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including force majeure or Default by Shipper under subsection 3.1 hereof, to deliver Shipper's Receipt Volume to TransCanada at the receipt point.

**4.2 Delivery Pressure Service**

Shipper shall also pay monthly to TransCanada a charge for delivery pressure provided that deliveries hereunder are made to a delivery point at which a charge for delivery

pressure has been approved by the NEB (and set forth in the List of Tolls referred to in Section 8 hereof). The monthly delivery pressure charge at each such delivery point shall be the product of the applicable Delivery Pressure Daily Demand Toll and the total of Shipper's quantities to be delivered hereunder at that delivery point during such month determined as the STFT allocated Maximum Daily Quantity multiplied by the number of days of STFT Service during such month. The said delivery pressure demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under subsection 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

#### **4.3 Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.

#### **4.4 Fuel**

For each month, Shipper shall provide, on a daily basis, a quantity of fuel based on a monthly fuel ratio to be established by TransCanada from time to time.

#### **4.5 Abandonment Charge**

Each month, Shipper shall pay an Abandonment Charge equal to the applicable Daily Abandonment Surcharge multiplied by Shipper's STFT allocated Maximum Daily Quantity and the number of days of STFT Service during the month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under subsection 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

### **5. TRANSPORTATION AND DELIVERY PRESSURE CHARGE ADJUSTMENTS**

#### **5.1 Transportation Charge Adjustments**

If during any day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Maximum Daily Quantity, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the transportation service charges payable pursuant to subsection 4.1 hereof shall be reduced by an amount equal to the STFT

Price multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated for delivery on such day.

For any day on which transportation service charges are adjusted pursuant to the above, the Abandonment Charge payable by Shipper pursuant to subsection 4.5 hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated for delivery on such day.

## 5.2 **Delivery Pressure Charge Adjustments**

For any day on which transportation service charges are adjusted pursuant to subsection 5.1 above, the delivery pressure charge payable by Shipper pursuant to subsection 4.2 hereof shall also be adjusted. The delivery pressure charge shall be reduced by an amount equal to the applicable Daily Equivalent Delivery Pressure Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day and the quantity which such Shipper in good faith nominated for delivery on such day.

## 5.3 **Shipper's Receipt or Delivery Failure**

If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to subsection 1(b) of Section II of the General Terms and Conditions, then there shall be no corresponding reduction in transportation service charges, Abandonment Charges or delivery pressure charges to Shipper.

## 6. **ASSIGNMENTS**

6.1 Assignments of any STFT Contracts into which this STFT Toll Schedule is incorporated are expressly prohibited without TransCanada's prior written consent.

## 7. **MISCELLANEOUS PROVISIONS**

7.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this STFT Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this STFT

---

STFT TOLL SCHEDULE

Toll Schedule and the General Terms and Conditions, the provisions of this STFT Toll Schedule shall prevail.

- 7.2 This STFT Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the *National Energy Board Act* or any other legislation passed in amendment thereof or substitution therefor.





**NON RENEWABLE FIRM TRANSPORTATION SERVICE**

**FT-NR TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL.....	2
4. MINIMUM BILL.....	4
5. DEMAND CHARGE ADJUSTMENTS.....	4
6. ALTERNATE RECEIPT AND DIVERSION OF GAS.....	5
7. ASSIGNMENT.....	8
8. RENEWAL RIGHTS.....	8
9. TEMPORARY RECEIPT AND/OR DELIVERY POINT(S).....	9
10. MISCELLANEOUS PROVISIONS.....	10

**1. AVAILABILITY****1.1 Availability of Service**

Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided that Shipper:

- (a) has entered into a Non-Renewable Firm Transportation Service Contract with TransCanada having a minimum term of one (1) year; or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract, or which has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 10 hereof.

**1.2 Capacity Available for FT-NR**

Capacity made available for Shippers under this Toll Schedule is capacity that is available on a firm basis for a specific period of time as a result of:

- (a) such capacity being previously contracted to other Shippers to commence on a future specified date; or
- (b) TransCanada determines in its sole discretion that such capacity may not be available after such future specified date.

This capacity shall be offered in respect of certain segments of TransCanada's Combined Capacity, each such segment being defined by reference to the receipt point and the delivery point or delivery area applicable thereto.

**2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 On each day during the term of the Contract Shipper shall be entitled to request service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI, XIV and XV of the General Terms and Conditions; PROVIDED HOWEVER, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

**3. MONTHLY BILL**

- 3.1 The monthly bill payable to TransCanada for service hereunder shall include the aggregate of the demand charge in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, the demand charge for delivery pressure service and the Union Dawn Receipt Point Surcharge shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 10 hereof):

**(a) Demand Charge**

For each month, the demand charge for transportation service shall be equal to the applicable Monthly FT Demand Toll multiplied by Shipper's Contract Demand. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(b) **Delivery Pressure Service**

For each month, the demand charge for delivery pressure service at each delivery point at which a toll for delivery pressure has been set shall be equal to the applicable Delivery Pressure Monthly Demand Toll multiplied by Shipper's Contract Demand in effect at each such delivery point. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the Union Dawn Receipt Point.

(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV (1) (a) of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**4. MINIMUM BILL**

- 4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 3.1 (a), 3.1 (e) and (if applicable) subsections 3.1 (b) and 3.1 (c) hereof, after giving effect to any adjustment pursuant to Section 5 hereof.

**5. DEMAND CHARGE ADJUSTMENTS**

- 5.1 If during any day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of Force Majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable FT Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Section 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Notwithstanding the foregoing, if the quantity of gas which TransCanada fails to deliver is the subject of an accepted nomination for a Diversion and/or an Alternate Receipt, then TransCanada shall only be obligated to reduce the monthly demand charge if such Diversion and/or such Alternate Receipt is of the nature described in subsection (e)(ii) in Section XV of the General Terms and Conditions and in all other cases there shall be no reduction in the monthly demand charge.
- 5.2 For any day on which transportation service charges are adjusted pursuant to subsection 5.1 above, the Union Dawn Receipt Point Surcharge and the Abandonment Charge payable by Shipper pursuant to subsections 3.1(c) and 3.1(e) hereof shall also be adjusted.

The Union Dawn Receipt Point Surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.

The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day.

## **6. ALTERNATE RECEIPT AND DIVERSION OF GAS**

- 6.1 (a) TransCanada will post on its website the eligible Alternate Receipt and/or Diversion point(s) or delivery area(s) for System Segments, which may be updated from time to time for new receipt and delivery point combinations.
- (b) Subject to the provisions herein, Shipper shall have the right to nominate an Alternate Receipt and/or a Diversion from/to points or delivery areas posted pursuant to sub-section 6.1(a) in the manner provided herein.
- (c) The aggregate of all nominations for delivery hereunder shall not exceed the Contract Demand under Shippers Contract.
- (d) Shipper shall not be entitled to nominate a Diversion to a delivery point or delivery area which is upstream of the receipt point specified in Shipper's Contract or upstream of the Alternate Receipt point.
- (e) Shipper shall not be entitled to nominate an Alternate Receipt from a receipt point that is upstream of the receipt point specified in Shipper's Contract or is downstream of the delivery point or delivery area specified in Shipper's Contract.
- (f) For the purpose of Section XVI of the General Terms and Conditions, Alternate Receipts and Diversions shall be equivalent to service under an STS Contract.
- 6.2 Any nomination by Shipper for an Alternate Receipt and/or a Diversion under Shipper's Contract must be received by TransCanada's Gas Control Department in Calgary at the time specified pursuant to Section XXII of the General Terms and Conditions.
- 6.3 TransCanada shall have the right to not accept a nomination made pursuant to subsection 6.2 hereof or to accept only a portion of the quantities so nominated if the Alternate Receipt and/or Diversion nominated would negatively impact TransCanada's ability to provide those transportation services which, pursuant to Section XV of the General Terms and Conditions, have a priority of service which is higher than that of the Alternate Receipt and/or the Diversion nominated by Shipper or if such Alternate Receipt

and/or Diversion would otherwise be immediately curtailed pursuant to subsection (c) of Section XV of the General Terms and Conditions. TransCanada shall have the right to curtail Alternate Receipts and/or Diversions in accordance with Section XV of the General Terms and Conditions.

#### 6.4. **Alternate Receipt and Diversions Return Home**

In the event that TransCanada does not accept a nomination for an Alternate Receipt and/or a Diversion pursuant to subsections 6.2 and 6.3 hereof, or accepts only a portion of the quantity so nominated, then TransCanada shall exercise reasonable efforts to allow Shipper to renominate the receipt point and/or delivery point or delivery area specified in Shipper's Contract. TransCanada shall have the right to reject any such renomination, or to accept only a portion of the quantity so renominated, if the renomination would negatively impact any other authorized transportation service.

In any event, Shipper shall pay the Daily Demand Toll based on the receipt point and delivery point or area specified in Shipper's Contract for the entire quantity set out in an Alternate Receipt and/or a Diversion nomination which was rejected by TransCanada pursuant to subsection 6.3 hereof.

- (a) In addition to the charges payable pursuant to subsections 3.1(a) and (d) above, Shipper shall pay TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
  - (i) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll, applicable from the Alternate Receipt point to the delivery point or delivery area specified in Shipper's Contract, exceeds the applicable Daily Demand Toll from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity; and
  - (ii) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Demand Toll from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity.

- (b) If the gas is diverted hereunder to a Delivery Point at which a delivery pressure charge has been approved by the NEB and no delivery pressure charge exists for the Delivery Point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the charges provided above, an amount equal to the applicable Delivery Pressure Toll multiplied by Shipper's total Diversion quantity at such Delivery Point for such month (a "Point Diversion Delivery Pressure Charge"). If a delivery pressure charge exists at the delivery point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the delivery pressure charge described in subsection 3.1(b) above, an amount (a "Point Diversion Delivery Charge") equal to the product obtained by multiplying Shipper's total Diversion quantity at the delivery point which is the subject of the Diversion multiplied by that amount, if any, by which the Delivery Pressure Toll at the delivery point which is the subject of the Diversion exceeds the delivery pressure toll at the delivery point specified in Shipper's Contract.

The total delivery pressure charge for Diversion quantities shall be the sum of the Point Diversion Delivery Pressure Charges at all applicable Delivery Points plus the delivery pressure charge, if any, payable pursuant to subsection 3.1(b) above.

- (c) If Shipper nominates Union Dawn Receipt Point as an Alternate Receipt point, then Shipper shall pay to TransCanada, in addition to any other applicable charges, the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.
- (d) In addition to the charges payable pursuant to subsection 3.1(e), Shipper shall pay to TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
- (i) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and



- (ii) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.

## **7. ASSIGNMENT**

- 7.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.
- 7.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.
- 7.3 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

## **8. RENEWAL RIGHTS**

- 8.1 Shipper shall not be entitled to renew any Non-Renewable Firm Transportation Service Contract or any portion of service thereunder.

**9. TEMPORARY RECEIPT AND/OR DELIVERY POINT(S)**

9.1 Upon receipt of a written request from Shipper, TransCanada may, in its sole discretion, allow Shipper to temporarily change the receipt and/or delivery point(s) under a Contract. Such a temporary change in receipt and/or delivery point(s), once authorized by TransCanada, shall apply for a minimum duration of three (3) months and shall not exceed the remaining term of the Contract.

9.2 Shipper's limited entitlement to obtain temporary receipt and/or delivery point(s) may apply to the full Contract Demand specified in the Contract, or any portion thereof.

9.3 For transportation service from a temporary receipt point and/or to a temporary delivery point, Shipper shall pay the following:

(a) the greater of each of the FT Monthly Demand Toll and the Monthly Abandonment Surcharge, that apply from the:

(i) original receipt point to the original delivery point specified in the Contract;

(ii) original receipt point to the temporary delivery point;

(iii) temporary receipt point to the original delivery point; or

(iv) temporary receipt point to the temporary delivery point;

as the case may be.

(b) the greater of the Delivery Pressure Monthly Demand Toll applicable to the original delivery point specified in the Contract and the Delivery Pressure Monthly Demand Toll which applies to the temporary delivery point, plus any fuel related to the delivery pressure; and

(c) the Union Dawn Receipt Point Monthly Surcharge, provided however:

(i) if Shipper temporarily changes all or a portion of its Contract Demand from the Union Dawn Receipt Point to any other Receipt Point, the Contract Demand for the purposes of determining the Union Dawn

Receipt Point Surcharge shall be Shipper's original Contract Demand at the Union Dawn Receipt Point notwithstanding any temporary changes of all or a portion of such Contract Demand to any other Receipt Point; and

- (ii) if Shipper temporarily changes all or a portion of its Contract Demand from a Receipt Point other than the Union Dawn Receipt Point to the Union Dawn Receipt Point, the Contract Demand for the purposes of determining the Union Dawn Receipt Point Surcharge shall be the portion of such Contract Demand temporarily changed to the Union Dawn Receipt Point.

9.4 The Demand charges set out in subsections 9.3a), b) and c) above are payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Receipt Gas to TransCanada at the temporary receipt point.

9.5 Shipper shall pay for or provide, on a daily basis, a quantity of fuel based on the applicable monthly fuel ratio established by TransCanada for transportation for the quantity of gas delivered after giving effect to the temporary receipt and/or delivery point(s).

9.6 Upon acceptance by TransCanada of Shipper's request for a temporary receipt or delivery point, transportation service hereunder shall be firm in accordance with subsection 2.1 of this FT-NR Toll Schedule.

## **10. MISCELLANEOUS PROVISIONS**

10.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.

10.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.

- 10.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the Contract.

**ENERGY DEFICIENT GAS ALLOWANCE SERVICE  
(EDGA) TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. DEFINITIONS .....	1
2. AVAILABILITY .....	2
3. APPLICABILITY AND CHARACTER OF SERVICE UNDER THIS EDGA TOLL SCHEDULE ...	3
4. MONTHLY BILL .....	4
5. OBTAINING ENERGY DEFICIENT GAS ALLOWANCE .....	4
6. MISCELLANEOUS PROVISIONS.....	5

## DEFINITIONS

1.1. For the purposes of the Energy Deficient Gas Allowance Service (EDGA Service) Toll Schedule, the following terms shall be defined as:

- (a) “Daily Energy Deficiency Quantity” shall mean an amount calculated on any day where the average Gross Heating Value of gas received from IFO is less than the Gross Heating Value as set out in Section V (2) of the General Terms and Conditions of TransCanada’s Transportation Tariff as follows:

$$\text{DEDQ} = [A/B * C] - C$$

where:

“**DEDQ**” = the Daily Energy Deficiency Quantity for such day;

“**A**” = the minimum Gross Heating Value of gas as set out in Section V (2) of the General Terms & Conditions of TransCanada’s Transportation Tariff;

“**B**” = the average Gross Heating Value of gas received from IFO at the receipt point pursuant to service under this EDGA Toll Schedule for such day; and

“**C**” = the quantity of gas received at the receipt point in GJs for such day.

- (b) “Deadline” shall mean 5:00 PM CCT on the 31<sup>st</sup> day of May of any year.

- (c) “Gas Price” shall mean

(i) for a receipt point at Empress or a receipt point in Saskatchewan, an amount equal to the NGX AECO C/N.I.T. One-Month Spot average price in \$Canadian/GJ as specified in the Canadian Gas Price Reporter (CGPR) plus the daily equivalent of the applicable Firm Transportation Delivery (FT-D) demand rate on the Nova Gas Transmission pipeline system at the Empress border; and

- (ii) for any other receipt point an amount equal to the Dawn One-Month Spot average price in \$Canadian/GJ as specified in the CGPR.
- (d) "IFO" shall mean the operator of a facility interconnecting with a TransCanada receipt point;
- (e) "Integrated System" shall mean TransCanada's Mainline gas transmission system and TransCanada's transportation service entitlements on Other Pipelines.
- (f) Maximum Daily Energy Deficiency shall have the meaning ascribed thereto in sub-section 2.1 of the IFO's EDGA Contract.
- (g) "Monthly Energy Deficiency Quantity" shall mean the sum of the Daily Energy Deficiency Quantities for each day of such month.

## **2. AVAILABILITY**

2.1 Any IFO shall be eligible to receive service under this EDGA Toll Schedule provided such IFO:

- (a) has entered into an EDGA Contract for a period not to exceed 1 year and ending on the last day of a year;
- (b) has provided for any additional facilities required to provide service under this EDGA Toll Schedule at the receipt point; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions of TransCanada's Transportation Tariff.

2.2 If at any time TransCanada determines, in its sole discretion, that it is no longer able to provide service under this EDGA Toll Schedule for any reason whatsoever, TransCanada may terminate this service by providing 6 months prior written notice of such termination.

2.3 Notwithstanding sub-section 2.2 TransCanada may at any time, in its sole discretion, immediately and without notice to the IFO suspend service under this EDGA Toll Schedule if TransCanada determines that:

- (a) continuation of such service may cause injury, damage to or compromise the operation or integrity of the Integrated System; or
- (b) the Gross Heating Value of gas received from IFO at the receipt point is less than the minimum Gross Heating Value as set out in sub-section 3.2 (a); or
- (c) the Daily Energy Deficiency Quantity exceeds the Maximum Daily Energy Deficiency Quantity set out in the EDGA Contract; or
- (d) continuation of such service interferes with TransCanada's ability to meet any of its delivery obligations.

Suspension of service under this EDGA Toll Schedule shall not relieve IFO from any obligation to pay any rate, toll, charge or other amount payable to TransCanada.

- 2.4 TransCanada may in its sole discretion choose not to suspend or may lift the suspension of service under this EDGA Toll Schedule if the IFO pays TransCanada for any and all charges and expenses incurred or which may be incurred by TransCanada to remedy any of the reasons for suspension set out in sub-section 2.3.

### **3. APPLICABILITY AND CHARACTER OF SERVICE UNDER THIS EDGA TOLL SCHEDULE**

- 3.1 Subject to the terms of this EDGA Toll Schedule and the EDGA Contract as each may be amended from time to time, an IFO shall be entitled to provide gas with a minimum Gross Heating Value as set out in sub-section 3.2 for transportation on the Integrated System.
- 3.2 Upon the Date of Commencement of an EDGA Contract, an IFO may provide TransCanada with gas with a Gross Heating Value less than the Gross Heating Value set out in Section V (2) of the General Terms & Conditions, provided that:
- (a) such gas has a minimum Gross Heating Value of 34 MJ/m<sup>3</sup>; and
  - (b) the Daily Energy Deficiency Quantity does not exceed the Maximum Daily Energy Deficiency Quantity set out in the EDGA Contract.



**4. MONTHLY BILL**

4.1 The monthly bill payable to TransCanada for service under this EDGA Toll Schedule shall be the sum of a capacity charge and a fuel charge each determined as follows:

(a) **Capacity Charge**

For each month the capacity charge shall be equal to the product of the applicable Monthly Energy Deficiency Quantity and the applicable EDGA Capacity Charge specified in TransCanada's List of Tolls.

(b) **Fuel Charge**

For each month the fuel charge shall be equal to the product of the applicable Monthly Energy Deficiency Quantity, the applicable fuel ratio specified in TransCanada's List of Tolls and the applicable Gas Price.

**5. OBTAINING ENERGY DEFICIENT GAS ALLOWANCE**

5.1 An IFO may request service under this EDGA Toll Schedule by submitting a completed EDGA Service Bid Form, included as Appendix "A" to this EDGA Toll Schedule, on or before the Deadline for service commencing on the first day of January of the next calendar year.

5.2 TransCanada shall evaluate all requests received by the Deadline and allocate service under this EDGA Toll Schedule as follows:

(a) First, to IFOs who have a valid EDGA Contract for the current year, a Maximum Daily Energy Deficiency Quantity equal to the least of:

- (i) the IFO's highest actual Daily Energy Deficiency Quantity of the previous 12 months;
- (ii) the requested Maximum Daily Energy Deficiency Quantity set out in the IFO's EDGA Service Bid Form; or
- (iii) the Maximum Daily Energy Deficiency Quantity set out in the IFO's current EDGA Contract.

(b) Second, to IFO's requesting service under this EDGA Toll Schedule who do not currently have an EDGA Contract and to any request for EDGA Service by a current EDGA Contract holder that was only partially met in sub-section 5.2(a).

- 5.3 If TransCanada, in its sole discretion, determines that TransCanada cannot meet the total requested Maximum Daily Energy Deficiency Quantity in either sub-section 5.2(a) or 5.2(b), TransCanada shall allocate service on a pro rata basis based on the requested Maximum Daily Energy Deficiency Quantity.
- 5.4 Any EDGA Contract received by TransCanada after the Deadline or that has not been fully completed may, in TransCanada's sole discretion, be rejected.

**6. MISCELLANEOUS PROVISIONS**

- 6.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms & Conditions, the provisions of this Toll Schedule shall prevail.
- 6.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.
- 6.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the EDGA Contract.

**APPENDIX "A": EDGA SERVICE BID FORM**

Receipt point: \_\_\_\_\_

Date of Commencement: \_\_\_\_\_

**ESTIMATED GROSS HEATING VALUE**

Estimated average Gross Heating Value \_\_\_\_\_ MJ/m<sup>3</sup>

Estimated minimum Gross Heating Value \_\_\_\_\_ MJ/m<sup>3</sup>

**ESTIMATED DAILY QUANTITY OF GAS**

Estimated daily maximum quantity of gas at receipt point \_\_\_\_\_ GJ/d

Estimated daily average quantity of gas at receipt point \_\_\_\_\_ GJ/d

**DAILY ENERGY DEFICIENCY QUANTITY**

Requested Maximum Daily Energy Deficiency Quantity \_\_\_\_\_ GJ

**EDGA Service Applicant Contact**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Telephone: \_\_\_\_\_ Telecopy: \_\_\_\_\_

The EDGA Service Bid Form shall be subject to the General Terms and Conditions, the EDGA Toll Schedule and List of Tolls of TransCanada's Tariff.

Dated this \_\_\_\_\_ Day of \_\_\_\_\_, \_\_\_\_\_.

Service Applicant:

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Pursuant to the National Energy Board (Board) Decision RH-001-2014 dated November 28, 2014 and Order TG-010-2014 dated December 18, 2014, the Board approved the proposed Term Up provisions effective March 30, 2015. Accordingly, and notwithstanding the effective date shown on the relevant toll schedules, the following Tariff provisions will take effect on March 30, 2015:

- FT Toll Schedule – Sections 8.4 and 8.5
- STS Toll Schedule – Sections 5.3 and 5.4
- STS-L Toll Schedule – Sections 6.3 and 6.4
- FT-SN Toll Schedule – Sections 8.4 and 8.5
- SNB Toll Schedule – Sections 6.3 and 6.4

A copy of the Board's Decision can be found at:

<https://docs.neb-one.gc.ca/ll-eng/llisapi.dll?func=ll&objId=2564355&objAction=browse&viewType=1>

**FIRM TRANSPORTATION SHORT NOTICE SERVICE**

**FT-SN TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL.....	3
4. MINIMUM BILL.....	4
5. DEMAND CHARGE ADJUSTMENTS.....	4
6. ALTERNATE RECEIPT AND DIVERSION OF GAS.....	5
7. ASSIGNMENT.....	9
8. RENEWAL RIGHTS.....	9
9. TEMPORARY RECEIPT AND/OR DELIVERY POINT.....	11
10. MISCELLANEOUS PROVISIONS.....	13

**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided that:

- (a) Shipper has entered into a Firm Transportation Short Notice (FT-SN) Service Contract (the "Contract") with TransCanada having a minimum term of 1 year; or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) Shipper has pipeline facilities interconnecting with TransCanada's facilities at the delivery point specified in the Contract, or has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule;
- (c) the delivery point specified in the Contract has flow control facilities that are operated by TransCanada;
- (d) the delivery point specified in the Contract is in a distributor delivery area or is an export delivery point that is available only for transportation service pursuant to Short Notice Service; and
- (e) Shipper has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 11 hereof.

**1.2 Facilities Construction Policy**

In order to provide service pursuant to this Toll Schedule, TransCanada utilizes capacity available from its own gas transmission system and from its firm transportation service entitlement on Other Pipelines (the "Combined Capacity"). If a request for service pursuant to this Toll Schedule (the "Requested Service") requires an increase to the

---

**FT-SN TOLL SCHEDULE**

Combined Capacity, TransCanada is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent necessary provided that:

- (a) there is reasonable expectation of a long term requirement for the increase in the Combined Capacity;
- (b) the Contract term shall be a minimum term of fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs;
- (c) the NEB approves the additional facilities and/or transportation services necessary to increase the Combined Capacity; and
- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.

**2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 On each Day during the term of the Contract, Shipper shall be entitled to request service for a quantity of gas equal to or less than the Contract Demand less any quantity of gas nominated for such Day for a Diversion and/or Alternate Receipt (Shipper's "Reservation Entitlement") hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms & Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI and Section XIV of the General Terms and Conditions; provided however, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.
- 2.2 Shipper shall not, without TransCanada's consent, deliver gas to the receipt point or receive gas from the delivery point, each as specified in the Contract, at an hourly rate of flow in excess of five percent (5%) of Reservation Entitlement.

**3. MONTHLY BILL**

3.1 The monthly bill payable to TransCanada for service hereunder shall include the aggregate of the demand charge in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, the demand charge for delivery pressure service and the Union Dawn Receipt Point Surcharge and shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 10 hereof):

(a) **Demand Charge**

For each month, the demand charge for transportation service shall be equal to the applicable monthly FT-SN Demand Toll multiplied by Shipper's Contract Demand. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under subsection 2.1 hereof, to deliver quantities of gas authorized to TransCanada at the receipt point.

(b) **Delivery Pressure Service**

For each month, the demand charge for delivery pressure service at each delivery point at which a toll for delivery pressure has been set shall be equal to the applicable Delivery Pressure Monthly Demand Toll multiplied by Shipper's Contract Demand in effect at each such delivery point. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under subsection 2.1 hereof, to deliver quantities of gas authorized to TransCanada at the receipt point.



(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV (1)(a) of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**4. MINIMUM BILL**

4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 3.1 (a), 3.1 (e) and (if applicable) subsections 3.1 (b) and 3.1 (c) hereof, after giving effect to any adjustment pursuant to Section 5 hereof.

**5. DEMAND CHARGE ADJUSTMENTS**

5.1 If during any Day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of

TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of Reservation Entitlement that Shipper would otherwise have, and the Reservation Entitlement for such Day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Notwithstanding the foregoing, if the quantity of gas which TransCanada fails to deliver is the subject of an accepted nomination for a Diversion and/or an Alternate Receipt, then TransCanada shall only be obligated to reduce the monthly demand charge if such Diversion is a Diversion and/or such Alternate Receipt is of the nature described in subsection (e)(ii) in Section XV of the General Terms and Conditions and in all other cases there shall be no reduction in the monthly demand charge.

- 5.2 For any day on which transportation service charges are adjusted pursuant to subsection 5.1 above, the Union Dawn Receipt Point Surcharge and the Abandonment Charge payable by Shipper pursuant to subsections 3.1(c) and 3.1(e) hereof shall also be adjusted.

The Union Dawn Receipt Point Surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.

The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of Reservation Entitlement that Shipper would otherwise have, and the Reservation Entitlement for such Day.

## **6. ALTERNATE RECEIPT AND DIVERSION OF GAS**

- 6.1 (a) TransCanada will post on its website the eligible Alternate Receipt and/or Diversion point(s) or delivery area(s) for System Segments, which may be updated from time to time for new receipt and delivery point combinations.

---

FT-SN TOLL SCHEDULE

---

- (b) Subject to the provisions herein, Shipper shall have the right to nominate an Alternate Receipt and/or Diversion from/to points or delivery areas posted pursuant to sub-section 6.1(a) in the manner provided herein.
  - (c) The aggregate of all nominations for delivery under this toll schedule shall not exceed the Contract Demand under Shippers Contract.
  - (d) Shipper shall not be entitled to nominate a Diversion to a delivery point or delivery area which is upstream of the receipt point specified in Shipper's Contract or upstream of the Alternate Receipt point.
  - (e) Shipper shall not be entitled to nominate an Alternate Receipt from a receipt point that is upstream of the receipt point specified in Shippers Contract or is downstream of the delivery point or delivery area specified in Shippers Contract.
  - (f) For the purpose of Section XVI of the General Terms and Conditions, Alternate Receipts and Diversions shall be equivalent to service under an STS Contract.
- 6.2 Any nomination by Shipper for an Alternate Receipt and/or a Diversion under Shipper's Contract must be received by TransCanada's Gas Control Department in Calgary at the time specified pursuant to Section XXII of the General Terms and Conditions.
- 6.3 TransCanada shall have the right to not accept a nomination made pursuant to subsection 6.2 hereof or to accept only a portion of the quantities so nominated if the Alternate Receipt and/or Diversion requested would negatively impact TransCanada's ability to provide those transportation services which, pursuant to Section XV of the General Terms and Conditions, have a priority of service which is higher than that of the Alternate Receipt and/or Diversion nominated by Shipper or if such Alternate Receipt and/or Diversion would otherwise be immediately curtailed pursuant to subsection (c) of Section XV of the General Terms and Conditions. TransCanada shall have the right to curtail Alternate Receipts and/or Diversions in accordance with Section XV of the General Terms and Conditions.
- 6.4 **Alternate Receipts and Diversions Return Home**

In the event that TransCanada does not accept a nomination for an Alternate Receipt and/or Diversion pursuant to subsections 6.2, and 6.3 hereof, or accepts only a portion of

---

FT-SN TOLL SCHEDULE

the quantity so nominated, then TransCanada shall exercise reasonable efforts to allow Shipper to renominate to the receipt point and/or delivery point specified in Shipper's Contract. TransCanada shall have the right to reject any such renomination, or to accept only a portion of the quantity so renominated, if the renomination would negatively impact any other authorized transportation service. In any event, Shipper shall pay the FT-SN Daily Demand Toll based on the receipt point and delivery point or area specified in Shipper's Contract for the entire quantity set out in an Alternate Receipt and/or Diversion nomination which was rejected by TransCanada pursuant to subsection 6.3 hereof.

- (a) In addition to the charges payable pursuant to Sections 3.1(a), (b) and (c) above, Shipper shall pay TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
- (i) the product obtained by multiplying the amount, if any, by which the FT Daily Demand Toll, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable FT Daily Demand Toll from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and
  - (ii) the product obtained by multiplying the amount, if any, by which the FT Daily Demand Toll, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable FT Daily Demand Toll from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.
- (b) If the gas is diverted hereunder to a delivery point at which a delivery pressure charge has been approved by the NEB and no delivery pressure charge exists for the delivery point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the charges provided above, an amount equal to the applicable Delivery Pressure Toll multiplied by Shipper's total Diversion quantity at such delivery point for such month (a "Point Diversion Delivery Pressure Charge"). If a delivery pressure charge exists at the delivery point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the

---

FT-SN TOLL SCHEDULE

delivery pressure charge described in Section 3.1(b) above, an amount (a "Point Diversion Delivery Charge") equal to the product obtained by multiplying Shipper's total Diversion quantity at the delivery point which is the subject of the Diversion multiplied by that amount, if any, by which the Delivery Pressure Toll at the delivery point which is the subject of the Diversion exceeds the delivery pressure toll at the delivery point specified in Shipper's Contract.

The total delivery pressure charge for Diversion quantities shall be the sum of the Point Diversion Delivery Pressure Charges at all applicable delivery points plus the delivery pressure charge, if any, payable pursuant to subsection 3.1(b) above.

- (c) If Shipper nominates Union Dawn Receipt Point as an Alternate Receipt point, then Shipper shall pay to TransCanada, in addition to any other applicable charges, the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.
- (d) In addition to the charges payable pursuant to subsection 3.1(e), Shipper shall pay to TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
  - (i) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and
  - (ii) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.

**7. ASSIGNMENT**

- 7.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.
- 7.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.
- 7.3 Prior to the effective date of any assignment of any Contract subject to subsection XXIII(3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall as requested by TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in subsection 5.4(c)(ii) of the Transportation Access Procedure) or execute a new Financial Assurances Agreement.
- 7.4 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

**8. RENEWAL RIGHTS**

- 8.1 Subject to sub-sections 8.4 and 8.5 and pursuant to any Contract into which this FT-SN Toll Schedule is incorporated and which Contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option (the "Renewal Option") of extending the existing term (the "Existing Term") of the Contract for a period of either (the "Renewal Term"): i) one or more annual

---

FT-SN TOLL SCHEDULE

periods ending on the same calendar date as the expiry of the Existing Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Existing Term to the requested October 31. Shipper shall also have the option of revising the Contract Demand to a level no greater than the Contract Demand set out in the Contract (the "Renewal CD"). The Renewal Option and the Renewal CD shall be subject to the following conditions:

- (a) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which sets out the term and Contract Demand of such renewal (the "Renewal Provisions") no less than twenty-four (24) consecutive months before the termination date which would otherwise prevail under the Contract; and
- (b) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of the FT-SN Toll Schedule in respect of the Renewal Provisions prior to the commencement of the Renewal Term.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such renewal will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then current Pro Forma Firm Transportation Service Contract.

Shipper may exercise the Renewal Option more than one time provided that the conditions found in this subsection 8.1 and 8.2 hereof are met upon each and every exercise of the Renewal Option.

- 8.2 Provided TransCanada has either received timely notice as provided in subsection 8.1(a) above from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of his election to exercise the Renewal Option, and provided that

---

**FT-SN TOLL SCHEDULE**

Shipper has met the availability provisions of the FT-SN Toll Schedule in respect of the Renewal Provisions, the Contract shall be amended as follows:

- (a) the Contract Demand set out in the Contract shall be revised to the level specified in the Renewal Provisions, effective as of the commencement of the Renewal Term; and
- (b) the term of the Contract shall be extended to that specified in the Renewal Provisions, effective as of the expiry of the Existing Term.

8.3 All renewals shall be stated in GJ.

8.4 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

8.5 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 8.1 and the Contract shall expire at the end of the Existing Term.

## **9. TEMPORARY RECEIPT AND/OR DELIVERY POINT**

9.1 Upon receipt of a written request from Shipper, TransCanada may, in its sole discretion, allow Shipper to temporarily change the receipt and/or delivery point under a Contract. Such a temporary change in receipt and/or delivery point, once authorized by TransCanada, shall apply for a minimum duration of 3 months and shall not exceed the remaining term of the Contract.



---

**FT-SN TOLL SCHEDULE**

---

9.2 Shipper's limited entitlement to obtain temporary receipt and/or delivery point may apply to the full Contract Demand specified in the Contract, or any portion thereof.

9.3 For transportation service from a temporary receipt point and/or to a temporary delivery point, Shipper shall pay the following:

(a) the greater of each of the Monthly FT-SN Demand Toll and the Monthly Abandonment Surcharge, that apply from the:

(i) original receipt point to the original delivery point specified in the Contract;

(ii) from the original receipt point to the temporary delivery point;

(iii) from the temporary receipt point to the original delivery point; or

(iv) from the temporary receipt point to the temporary delivery point;

as the case may be.

(b) the greater of the Delivery Pressure Monthly Demand Toll applicable to the original delivery point specified in the Contract and the Delivery Pressure Monthly Demand Toll which applies to the temporary delivery point, plus any fuel related to the delivery pressure.

(c) the Union Dawn Receipt Point Monthly Surcharge, provided however:

(i) if Shipper temporarily changes all or a portion of its Contract Demand from the Union Dawn Receipt Point to any other Receipt Point, the Contract Demand for the purposes of determining the Union Dawn Receipt Point Surcharge shall be Shipper's original Contract Demand at the Union Dawn Receipt Point notwithstanding any temporary changes of all or a portion of such Contract Demand to any other Receipt Point; and

---

FT-SN TOLL SCHEDULE

---

- (ii) if Shipper temporarily changes all or a portion of its Contract Demand from a Receipt Point other than the Union Dawn Receipt Point to the Union Dawn Receipt Point, the Contract Demand for the purposes of determining the Union Dawn Receipt Point Surcharge shall be the portion of such Contract Demand temporarily changed to the Union Dawn Receipt Point.
- 9.4 The demand charges set out in subsections 9.3 a), b) and c) above are payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including force majeure or a Default by Shipper under subsection 2.1 hereof, to deliver Shipper's Receipt Gas to TransCanada at the temporary receipt point.
- 9.5 Shipper shall pay for or provide, on a daily basis, a quantity of fuel based on the applicable monthly fuel ratio established by TransCanada for transportation for the quantity of gas delivered after giving effect to the temporary receipt and/or delivery point.
- 9.6 Upon acceptance by TransCanada of Shipper's request for a temporary receipt or delivery point, transportation service hereunder shall be firm in accordance with subsection 2.1 of this FT-SN Toll Schedule.

**10. MISCELLANEOUS PROVISIONS**

- 10.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.
- 10.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.
- 10.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the Contract.

Pursuant to the National Energy Board (Board) Decision RH-001-2014 dated November 28, 2014 and Order TG-010-2014 dated December 18, 2014, the Board approved the proposed Term Up provisions effective March 30, 2015. Accordingly, and notwithstanding the effective date shown on the relevant toll schedules, the following Tariff provisions will take effect on March 30, 2015:

- FT Toll Schedule – Sections 8.4 and 8.5
- STS Toll Schedule – Sections 5.3 and 5.4
- STS-L Toll Schedule – Sections 6.3 and 6.4
- FT-SN Toll Schedule – Sections 8.4 and 8.5
- SNB Toll Schedule – Sections 6.3 and 6.4

A copy of the Board's Decision can be found at:

<https://docs.neb-one.gc.ca/ll-eng/llisapi.dll?func=ll&objId=2564355&objAction=browse&viewType=1>



**SHORT NOTICE BALANCING SERVICE  
(SNB) TOLL SCHEDULE**

**INDEX**

<b>Section</b>		<b>Sheet No.</b>
1.	DEFINITIONS.....	1
2.	AVAILABILITY.....	1
3.	APPLICABILITY AND CHARACTER OF SERVICE.....	3
4.	MONTHLY BILL.....	3
5.	DEMAND CHARGE ADJUSTMENTS.....	3
6.	RENEWAL RIGHTS.....	3
7.	ASSIGNMENT.....	5
8.	MISCELLANEOUS PROVISIONS.....	6

**1. DEFINITIONS**

1.1 For the purposes of this SNB Toll Schedule the following terms shall be defined as follows:

- (a) "Combined Capacity" shall mean capacity available from TransCanada's gas transmission system and TransCanada's firm transportation entitlement on Other Pipelines;
- (b) "Contract" shall mean an SNB Contract;
- (c) "Contract Quantity" shall mean the quantity authorized by TransCanada pursuant to the Transportation Access Procedures of TransCanada's Transportation Tariff for service pursuant to this SNB Toll Schedule which shall not exceed the Contract Demand of the FT-SN Contract;
- (d) "Contract Term" shall mean the term of the Contract which shall not to be less than 1 year in length;
- (e) "Deposit" shall mean the quantity expressed in GJs nominated by Shipper as a credit to Shipper's SNB Account;
- (f) "FT-SN Contract" shall mean Shipper's executed Firm Transportation Short Notice Contract that is identified in Exhibit "A" of the Contract;
- (g) "Renewal Option" shall have the meaning attributed to it in sub-section 6.1 herein;
- (h) "Renewal Term" shall have the meaning attributed to it in sub-section 6.1 herein;
- (i) "SNB Account" shall mean the account that holds the cumulative balance of Withdrawals and Deposits beginning from the Date of Commencement specified in the Contract where the absolute value of the cumulative balance of the SNB Account shall not at any time exceed 50% of the Contract Quantity;
- (j) "SNB Demand Toll" shall mean the applicable monthly demand toll as approved by the NEB and as set forth in the List of Tolls referred to in Section 8 herein; and
- (k) "Withdrawal" shall mean the quantity expressed in GJs nominated by Shipper as a debit from Shipper's SNB Account;

**2. AVAILABILITY**

2.1 Any Shipper shall be eligible to receive service pursuant to this SNB Toll Schedule provided that:

- (a) there is only 1 FT-SN Contract identified in Exhibit "A" of the Contract and such FT-SN Contract is not identified in any other Contract; and
- (b) Shipper:
  - (i) has entered into a Contract with TransCanada or, has obtained a 71(2) Order requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order;
  - (ii) has a Contract Term or Renewal Term equal to or less than the remaining term of the FT-SN Contract;
  - (iii) has pipeline facilities interconnecting with TransCanada's facilities at the receipt and delivery point specified in the Contract, or has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in delivering to or receiving from TransCanada the gas to be received or delivered pursuant to this Toll Schedule; and
  - (iv) prior to commencement and at any time during the term of the Contract, Shipper shall provide TransCanada with sufficient financial information to assess their creditworthiness. Based on its assessment, TransCanada, in its sole discretion, may request from Shipper financial assurances in an amount, form and on terms satisfactory to TransCanada prior to commencement or continuation of service pursuant to this SNB Toll Schedule. TransCanada will not be obligated to provide and Shipper shall not be entitled to receive service pursuant to this SNB Toll Schedule until the requested financial assurances are received by TransCanada.

## 2.2 Facilities Construction Policy

In order to provide service pursuant to this SNB Toll Schedule, TransCanada utilizes its Combined Capacity. If a request for service pursuant to this SNB Toll Schedule requires an increase to the Combined Capacity, TransCanada is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent provided that:

- (a) there is a reasonable expectation of a long term requirement for the increase in the Combined Capacity;
- (b) the Contract term shall be a minimum term of fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs;

- (c) the NEB approves the additional facilities and/or services necessary to increase the Combined Capacity; and
- (d) the availability provisions of sub-section 2.1 herein are satisfied.

**3. APPLICABILITY AND CHARACTER OF SERVICE**

- 3.1 Shipper shall be entitled to nominate a Deposit from the FT-SN Contract to Shipper's SNB Account or a Withdrawal from Shipper's SNB Account to the FT-SN Contract.
- 3.2 Shipper shall only be entitled to nominate a Deposit or a Withdrawal through a nomination pursuant to the FT-SN Contract and such nomination will be in accordance with Section XXII of the General Terms and Conditions.

**4. MONTHLY BILL**

- 4.1 The monthly bill payable to TransCanada for service pursuant to this SNB Toll Schedule shall be the demand charge and shall be equal to the applicable monthly SNB Demand Toll multiplied by Shipper's Contract Quantity. The demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including Force Majeure, to deliver or receive quantities of gas authorized by TransCanada.

**5. DEMAND CHARGE ADJUSTMENTS**

- 5.1 If during any Day, TransCanada curtails the Contract Quantity for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada's Combined Capacity, then the monthly demand charge shall be reduced by an amount equal to the Daily Demand Toll for service pursuant to this SNB Toll Schedule multiplied by the amount the Contract Quantity has been curtailed by TransCanada on such Day.

**6. RENEWAL RIGHTS**

- 6.1 Subject to sub-sections 6.3 and 6.4 and if TransCanada determines in its sole discretion that the Contract is serving a long term market, Shipper shall have the option to renew (the "Renewal Option") the Contract for a period of either (the "Renewal Term"): i) one or more annual periods ending on the same calendar date as the expiry of the Contract Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Contract Term to the requested October 31. The Renewal Option shall be subject to the following conditions:



- (a) the Contract Quantity for the Renewal Term shall not be greater than, but may be less than, the Contract Quantity set out in the Contract;
- (b) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which specifies the Renewal Term and Contract Quantity no less than twenty-four (24) consecutive months prior to the termination of the Contract; and
- (c) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of Section 2 herein.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such renewal will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then current pro forma Intra Day Balancing Service Contract.

Shipper may exercise the Renewal Option each year provided the conditions set out in sub-section 6.1 and 6.2 herein have been satisfied.

6.2 Provided TransCanada has either received timely notice as provided in sub-section 6.1(b) herein from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of its election to exercise the Renewal Option, and provided that Shipper has met the availability provisions of Section 2 herein, the Contract shall be amended as follows:

- (a) the Contract Quantity set out in the Contract shall be revised to the level specified in Shipper's written notice, effective as of the commencement of the Renewal Term; and
- (b) the term of the Contract shall be extended to that specified in Shipper's written notice, effective as of the commencement of the Renewal Term.

6.3 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

6.4 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 6.1 and the Contract shall expire at the end of the Existing Term.

## **7. ASSIGNMENT**

7.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Quantity shall entitle such distributor to any further reduction in its Contract Quantity.

7.2 Any assignment by Shipper is subject to the following conditions:

- (a) the assignment shall be for the remaining term of the Contract;
- (b) Shipper shall provide TransCanada with at least 60 days written notice of such assignment prior to the requested assignment date, which shall be the first day of a calendar month;
- (c) the FT-SN Contract has also been assigned to the same assignee as the Contract; and
- (d) assignee and assignor shall execute TransCanada's assignment agreement.

7.3 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.

7.4 Prior to the effective date of any assignment of any Contract subject to sub-section XXIII(3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall as requested by

TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in Section 5.4(c)(ii) of the Transportation Access Procedure) or execute a new Financial Assurances Agreement.

7.5 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

**8. MISCELLANEOUS PROVISIONS**

8.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.

8.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefore.

8.3 This Toll Schedule together with the provisions of the General Terms and Conditions supersedes and replaces all previous Toll Schedules applicable to the Contract.



**SHORT TERM SHORT NOTICE SERVICE**

**TOLL SCHEDULE**

**INDEX**

<b>Section</b>		<b>Sheet No.</b>
1.	DEFINITIONS.....	1
2.	AVAILABILITY.....	2
3.	APPLICABILITY AND CHARACTER OF SERVICE.....	3
4.	MONTHLY BILL.....	8
5.	TRANSPORTATION AND DELIVERY PRESSURE CHARGE ADJUSTMENTS...	9
6.	ASSIGNMENTS.....	10
7.	MISCELLANEOUS PROVISIONS.....	10

---

**ST-SN TOLL SCHEDULE****1. DEFINITIONS**

- 1.1. For the purposes of the ST-SN Toll Schedule, the following terms shall be defined as:
- (a) "Available Short Term Capacity" shall have the meaning attributed to it in subsection 2.3;
  - (b) "Block Period" shall have the meaning attributed to it in subsection 2.3;
  - (c) "Maximum Daily Quantity" shall mean for any shipper the Maximum Daily Quantity set out on such shipper's bid or the Maximum Daily Quantity as amended by TransCanada pursuant to subsection 3.3(d);
  - (d) "Minimum Daily Quantity" shall mean for any shipper the Minimum Daily Quantity set out on such shipper's bid;
  - (e) "Posting Period" shall have the meaning attributed to it in subsection 3.2;
  - (f) "Remaining Capacity" shall have the meaning attributed to it in subsection 2.3;
  - (g) "Service Period" shall have the meaning attributed to it in subsection 2.3;
  - (h) "ST-SN" shall mean Short Term Short Notice;
  - (i) "ST-SN Allocation Price" shall mean the daily weighted average of the product obtained by multiplying the ST-SN Bid Percentage by the applicable Daily Demand Tolls for FT-SN service for the requested term;
  - (j) "ST-SN Bid Floor" shall have the meaning attributed to it in subsection 3.3(b);
  - (k) "ST-SN Bid Percentage" shall have the meaning attributed to in subsection 3.3(b);
  - (l) "ST-SN Contract" shall have the meaning attributed to it in subsection 2.1(a);
  - (m) "ST-SN Price" shall have the meaning attributed to it in subsection 4.1;

---

ST-SN TOLL SCHEDULE

- (n) "Summer Period" shall mean the period of time from April 1 of a calendar year to October 31 of the same calendar year;
- (o) "System Capacity" shall mean TransCanada's pipeline facilities and TransCanada's contractual entitlement on Other Pipelines;
- (p) "System Segment" shall have the meaning attributed to it in subsection 2.3;
- (q) "Winter Period" shall mean the period of time from November 1 of a calendar year to March 31 of the following calendar year.

**2. AVAILABILITY****2.1 Availability of Service**

Any Shipper shall be eligible to receive service pursuant to this ST-SN Toll Schedule provided such Shipper:

- (a) has entered into a Short Term Short Notice service contract (the "ST-SN Contract") with TransCanada or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act, as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this ST-SN Toll Schedule and to the terms and conditions contained in the 71(2) Order;
- (b) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 7 hereof; and
- (c) Service pursuant to this ST-SN Toll Schedule is only available at a delivery point that:
  - (i) has flow control facilities that are operated by TransCanada; and
  - (ii) is not grouped with any other delivery point or meter station for purposes of transportation service contracts and nominations; and
  - (iii) is exclusively for delivery of gas under Contracts for Short Notice Services.

**2.2 Facilities Construction Policy**

In order to provide service pursuant to this ST-SN Toll Schedule, TransCanada utilizes capacity available from its System Capacity. It is understood that TransCanada shall not construct additional facilities for the purpose of providing service hereunder.

**2.3 Capacity Available for ST-SN**

The total capacity available to Shippers under this ST-SN Toll Schedule shall be TransCanada's transportation capacity remaining, as determined by TransCanada in its sole discretion, after having made provision for all firm obligations with Shipper and all other Shippers (the "Remaining Capacity").

Remaining Capacity made available for Shippers under this ST-SN Toll Schedule shall be offered in respect of certain segments of TransCanada's System Capacity, each such segment being defined by reference to the receipt point and the delivery point or delivery area applicable thereto (a "System Segment"). Service under this ST-SN Toll Schedule shall be offered for a specific period of time (a "Service Period") which may consist of a specified number of days not less than seven (7) consecutive days, a separate monthly period or any combination of consecutive monthly periods (such combination of consecutive monthly periods hereinafter called a "Block Period"). TransCanada shall notify Shippers of the Remaining Capacity offered for each combination of System Segments and Service Periods (the "Available Short Term Capacity").

**2.4 Short Term Availability Periods**

TransCanada, in its sole discretion, may offer Available Short Term Capacity in any combination of System Segments, for a specified number of days not less than seven (7) consecutive days, monthly periods and Block Periods for a period extending up to one (1) year less one (1) day.

**3. APPLICABILITY AND CHARACTER OF SERVICE****3.1 Definition of ST-SN Service**

- (a) On each Day during the term of the ST-SN Contract that Shipper has been allocated Available Short Term Capacity, Shipper shall be entitled to nominate for service hereunder for a quantity of gas equal to or less than the Maximum Daily



Quantity as set out in Shipper's ST-SN Contract (Shipper's "Reservation Entitlement"). Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in this ST-SN Toll Schedule, the ST-SN Contract, and Section XI, Section XIV and Section XV of the General Terms and Conditions; provided however, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province or country of production all or any part of the quantities of gas to be transported by TransCanada under the ST-SN Contract, Shipper shall be in default hereunder (a "Default") to the extent of the daily quantity not authorized for removal from the province or country of production as aforesaid (the "Default Quantity"). TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default, when TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

- (b) Shipper shall not, without TransCanada's consent, deliver gas to the receipt point or receive gas from the delivery point, each as specified in the ST-SN Contract, at an hourly rate of flow in excess of five percent of Reservation Entitlement.

### 3.2 Notification of Available Short Term Capacity

TransCanada shall post Available Short Term Capacity for a minimum period of forty-eight (48) hours (the "Posting Period"). If some or all of the Available Short Term Capacity has not been allocated at the end of a Posting Period, TransCanada may, in its sole discretion, continue to post Available Short Term Capacity on a daily basis. At the end of the Posting Period and any daily posting, TransCanada shall allocate Available Short Term Capacity among Shipper bids received by TransCanada.

The Available Short Term Capacity shall be posted on TransCanada's website as follows:

- (a) During the period of January 1-15 for the Summer Period and during the period of July 1-15 for the Winter Period;
- (b) If Available Short Term Capacity is not posted on a daily basis, TransCanada will post Available Short Term Capacity on or before the 7<sup>th</sup> day of each month; or

- (c) At any time TransCanada determines in its sole discretion that there is Available Short Term Capacity.

Available Short Term Capacity shall be allocated in accordance with Section 3.3 hereunder.

### 3.3 Allocation of Available Short Term Capacity

(a) **Shipper Bids**

For each combination of System Segment and Service Period in which Shipper wishes to request service under this ST-SN Toll Schedule, Shipper shall submit a written bid to TransCanada's Contracts and Billing Department by telecopier or through TransCanada's website or by electronic means during the bid period. No Shipper bid shall be accepted by TransCanada if received after the bid deadline specified in the posting of Available Short Term Capacity. Each Shipper bid shall be in the form of an Exhibit "A" Addendum to the ST-SN Contract, duly completed with the information described below and executed by Shipper.

Each Shipper bid shall contain the following information:

- Shipper name and address
- Shipper contact, telephone number and telecopier number
- System Segment for which bid is being made pursuant to subsection 3.3 (b)
- Receipt point and delivery point or delivery area
- Service Period
- Maximum Daily Quantity (in GJ)
- Minimum Daily Quantity pursuant to subsection 3.3 (c) (ii)
- ST-SN Bid Percentage determined pursuant to subsection 3.3 (b)

Shipper must submit separate Shipper bids for each separate combination of System Segment and Service Period. Shipper shall be entitled to submit more than one Shipper bid for any combination of System Segment and Service Period, but Shipper bids for the same System Segment shall not have the same ST-SN Bid Percentage. Shipper shall not be entitled to submit multiple Shipper bids for any System Segment where the aggregate Maximum Daily Quantity of the multiple Shipper bids is greater than the Available Short Term Capacity being offered for that System Segment. Shipper bids

which do not conform to these requirements shall be rejected and TransCanada shall be under no obligation to notify Shipper of any such rejection or to provide Shipper with any opportunity to correct or complete its Shipper bid.

(b) **ST-SN Bid Percentage**

The bid floor for Available Short Term Capacity under this ST-SN Toll Schedule shall be a percentage determined by TransCanada in its sole discretion and posted by TransCanada from time to time on TransCanada's website ("ST-SN Bid Floor"). Provided however, the ST-SN Bid Floor shall not be less than 100 percent of the Daily Demand Toll for FT-SN service over the applicable System Segment listed in the List of Tolls referred to in Section 7 hereof in effect at the time service is provided for the Service Period and/or Block Period determined by TransCanada.

Bids for Available Short Term Capacity shall be expressed as a percentage of the Daily Demand Toll for FT-SN service in effect at the time service is provided. Bids shall not be less than the ST-SN Bid Floor for the applicable System Segment and shall be subject to minimum increments of 0.01% per bid (each a "ST-SN Bid Percentage").

Bids for Available Short Term Capacity must identify the System Segment offered by TransCanada for which the Shipper is bidding. The Shipper's requested receipt point and delivery point for Available Short Term Capacity must be contained wholly within the requested System Segment.

(c) **Allocation of Available Short Term Capacity**

All Available Short Term Capacity for each combination of System Segment and Service Period offered by TransCanada shall be allocated among Shipper bids pursuant to this ST-SN Toll Schedule and Shipper bids pursuant to the STFT Toll Schedule. For purposes of allocation hereunder the ST-SN Allocation Price for bids for service pursuant to the ST-SN Toll Schedule shall be divided by 1.1. Such allocation process is as follows:

(i) Subject to subsections 3.3(c)(ii), for all Shipper bids for System Segments which compete for the same capacity and:

- A. have the same Service Period, TransCanada shall rank Shipper bids in descending order from the highest to lowest ST-SN Allocation Price and TransCanada shall allocate Available Short Term Capacity to the Shipper bids resulting in the highest aggregate transportation revenue; or
- B. have a different Service Period, for each different Service Period, TransCanada shall rank Shipper bids Available Short Term Capacity in descending order from the highest to lowest ST-SN Allocation Price and TransCanada shall allocate Available Short Term Capacity to the Shipper bids resulting in the highest aggregate transportation revenue.

- (ii) If 2 or more Shipper bids result in the same aggregate transportation revenue and the Available Short Term Capacity is not sufficient to provide service for the quantities requested in such Shipper bids, the Available Short Term Capacity shall be allocated pro-rata among such Shipper bids.

If such pro-rata share falls below the Minimum Daily Quantity specified by a Shipper in its Shipper bid, such pro-rata share allocated shall be deemed to be rejected, and TransCanada will reallocate among the remaining Shipper bids.

(d) **Notification to Shippers**

Within three (3) Banking Days of the end of any applicable bid period for Available Short Term Capacity TransCanada shall notify, in the manner set forth in the ST-SN Contract or through TransCanada's website, all Shippers who have been allocated any of the Available Short Term Capacity. The daily capacity allocated to each Shipper shall be such Shipper's allocated Maximum Daily Quantity. If Shipper is allocated service hereunder, TransCanada will, if necessary, and is hereby authorized to, amend the Exhibit "A" Addendum submitted by Shipper as its Shipper bid to reflect the allocation of Available Short Term Capacity to such Shipper. The Exhibit "A" Addendum shall then be

executed by TransCanada and forwarded to Shipper. Each executed Exhibit "A" Addendum shall be binding on TransCanada and Shipper.

#### **4. MONTHLY BILL**

##### **4.1 Transportation Service**

The monthly bill payable by Shipper to TransCanada for transportation service hereunder shall be equal to the ST-SN Bid Percentage set out in each Exhibit "A" Addendum multiplied by the Daily Demand Toll for FT-SN service in effect at the time service is provided ("ST-SN Price"), multiplied by Shipper's ST-SN allocated Maximum Daily Quantity and the number of days of ST-SN Service during the month. These transportation service charges are payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever, including force majeure or Default by Shipper under subsection 3.1 hereof, to deliver Shipper's Receipt Volume to TransCanada at the receipt point.

##### **4.2 Delivery Pressure Service**

Shipper shall also pay monthly to TransCanada a charge for delivery pressure provided that deliveries hereunder are made to a delivery point at which a charge for delivery pressure has been approved by the NEB (and set forth in the List of Tolls referred to in Section 8 hereof). The monthly delivery pressure charge at each such delivery point shall be the product of the applicable Delivery Pressure Daily Demand Toll and the total of Shipper's quantities to be delivered hereunder at that delivery point during such month determined as the ST-SN allocated Maximum Daily Quantity multiplied by the number of days of ST-SN Service during such month. The said delivery pressure demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under Section 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

##### **4.3 Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.

**4.4 Fuel**

For each month, Shipper shall provide, on a daily basis, a quantity of fuel based on a monthly fuel ratio to be established by TransCanada from time to time.

**4.5 Abandonment Charge**

Each month, Shipper shall pay an Abandonment Charge equal to the applicable Daily Abandonment Surcharge multiplied by Shipper's ST-SN allocated Maximum Daily Quantity and the number of days of ST-SN Service during the month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a Default by Shipper under subsection 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**5. TRANSPORTATION AND DELIVERY PRESSURE CHARGE ADJUSTMENTS****5.1 Transportation Charge Adjustments**

If during any day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Reservation Entitlement, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the transportation service charges payable pursuant to Section 4.1 hereof shall be reduced by an amount equal to the ST-SN Price multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated for delivery on such day.

For any day on which transportation service charges are adjusted pursuant to the above, the Abandonment Charge payable by Shipper pursuant to subsection 4.5 hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated for delivery on such day.

**5.2 Delivery Pressure Charge Adjustments**

For any day on which transportation service charges are adjusted pursuant to Section 5.1 above, the delivery pressure charge payable by Shipper pursuant to Section 4.2 hereof shall also be adjusted. The delivery pressure charge shall be reduced by an amount equal to the applicable Daily Equivalent Delivery Pressure Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day and the quantity which such Shipper in good faith nominated for delivery on such day.

**5.3 Shipper's Receipt or Delivery Failure**

If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to subsection 1(b) of Section II of the General Terms and Conditions, then there shall be no corresponding reduction in transportation service charges, Abandonment Charges or delivery pressure charges to Shipper.

**6. ASSIGNMENTS**

6.1 Assignments of any ST-SN Contracts into which this ST-SN Toll Schedule is incorporated are expressly prohibited without TransCanada's prior written consent.

**7. MISCELLANEOUS PROVISIONS**

7.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this ST-SN Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this ST-SN Toll Schedule and the General Terms and Conditions, the provisions of this ST-SN Toll Schedule shall prevail.

7.2 This ST-SN Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the *National Energy Board Act* or any other legislation passed in amendment thereof or substitution therefor.





**MULTI-YEAR FIXED PRICE SERVICE**

**MFP TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. DEFINITIONS .....	1
2. AVAILABILITY .....	1
3. APPLICABILITY AND CHARACTER OF SERVICE .....	2
4. MONTHLY BILL .....	3
5. MINIMUM BILL .....	4
6. DEMAND CHARGE ADJUSTMENTS .....	4
7. ALTERNATE RECEIPT AND DIVERSION OF GAS .....	5
8. ASSIGNMENT .....	8
9. CONVERSION RIGHTS .....	9
10. MISCELLANEOUS PROVISIONS .....	10

**1. DEFINITIONS**

1.1 For the purpose of the MFP Toll Schedule, the following terms shall be defined:

- (a) "Conversion Date" shall have the meaning attributed to it in subsection 9.1(c);
- (b) "Conversion Option" shall have the meaning attributed to it in subsection 9.1;
- (c) "Conversion Provisions" shall have the meaning attributed to it in subsection 9.1(b);
- (d) "Conversion Term" shall have the meaning attributed to it in subsection 9.1;
- (e) "Date of Commencement" shall mean the date Shipper's MFP contract begins, as set out in subparagraph 1.1 of Shipper's MFP Contract, which must occur within the MFP Commencement Period;
- (f) "MFP Bid Period" shall mean the period of time during which Shipper may bid for service for an MFP Block(s), and shall be set out by TransCanada in an Existing Capacity Open Season posting that includes MFP service;
- (g) "MFP Block" shall mean a period of three (3), four (4) or five (5) calendar years for which MFP service may be made available;
- (h) "MFP Commencement Period" shall mean the first calendar year of an MFP Block;
- (i) "MFP End Date" shall mean the date Shipper's MFP Contract ends, as set of in subparagraph 5.1 of Shipper's MFP Contract, which must occur within the MFP End Period; and
- (f) "MFP End Period" shall mean the period of time between October 31 up to and including December 31 of the last calendar year of an MFP Block.

**2. AVAILABILITY**

2.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided that Shipper:

- (a) has entered into a Multi-Year Fixed Price Transportation Service Contract with TransCanada as established by TransCanada through an open season process;

or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and

- (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract, or which has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 12 hereof.

## 2.2 Facilities Construction Policy

In order to provide service pursuant to this MFP Toll Schedule, TransCanada utilizes capacity available from its System Capacity. It is understood that TransCanada shall not construct additional facilities for providing service hereunder.

## 3. APPLICABILITY AND CHARACTER OF SERVICE

- 3.1 On each day during the term of the Contract Shipper shall be entitled to request service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI, XIV, and XV of the General Terms and Conditions; PROVIDED HOWEVER, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

3.2 The term of the Shipper's MFP Contract shall start on the Date of Commencement and shall end on the MFP End Date,

#### 4. MONTHLY BILL

4.1 The monthly bill payable to TransCanada for service hereunder shall include the the aggregate of monthly demand charge for MFP Service in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, the demand charge for delivery pressure service and the Union Dawn Receipt Point Surcharge and shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 11 hereof):

(a) **Demand Charge**

For each month, the demand charge for transportation service shall be equal to the applicable Monthly Demand Toll for MFP Service multiplied by Shipper's Contract Demand. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(b) **Delivery Pressure Service**

For each month, the demand charge for delivery pressure service at each delivery point at which a toll for delivery pressure has been set shall be equal to the applicable Delivery Pressure Monthly Demand Toll multiplied by Shipper's Contract Demand in effect at each such delivery point. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the Union Dawn Receipt Point.

(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV (1)(a) of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 3.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**5. MINIMUM BILL**

5.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 4.1 (a), 4.1 (e) and (if applicable) subsections 4.1 (b) and 4.1 (c) hereof, after giving effect to any adjustment pursuant to Section 6 hereof.

**6. DEMAND CHARGE ADJUSTMENTS**

6.1 If during any day, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on

such day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper. Notwithstanding the foregoing, if the quantity of gas which TransCanada fails to deliver is the subject of an accepted nomination for a Diversion and/or an Alternate Receipt, then TransCanada shall only be obligated to reduce the monthly demand charge if such Diversion is a Diversion and/or such Alternate Receipt is of the nature described in subsection 1(e)(ii) in Section XV of the General Terms and Conditions and in all other cases there shall be no reduction in the monthly demand charge.

- 6.2 For any day on which transportation service charges are adjusted pursuant to subsection 6.1 above, the Union Dawn Receipt Point Surcharge and the Abandonment Charge payable by Shipper pursuant to subsections 4.1(c) and 4.1(e) hereof shall also be adjusted.

The Union Dawn Receipt Surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.

The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day.

## **7. ALTERNATE RECEIPT AND DIVERSION OF GAS**

- 7.1 (a) TransCanada will post on its website the eligible Alternate Receipt and/or Diversion point(s) or delivery area(s) for System Segments, which may be updated from time to time for new receipt and delivery point combinations.
- (b) Subject to the provisions herein, Shipper shall have the right to nominate an Alternate Receipt and/or a Diversion from/to points or delivery areas posted pursuant to sub-section 7.1(a) in the manner provided herein.

- (c) The aggregate of all nominations for delivery hereunder shall not exceed the Contract Demand under Shippers Contract.
  - (d) Shipper shall not be entitled to nominate a Diversion to a delivery point or delivery area which is upstream of the receipt point specified in Shipper's Contract or upstream of the Alternate Receipt point.
  - (e) Shipper shall not be entitled to nominate an Alternate Receipt from a receipt point that is upstream of the receipt point specified in Shippers Contract or is downstream of the delivery point or delivery area specified in Shippers Contract.
  - (f) For the purpose of Section XVI of the General Terms and Conditions, Alternate Receipts and Diversions shall be equivalent to service under an STS Contract.
- 7.2 Any nomination by Shipper for an Alternate Receipt and/or a Diversion under Shipper's Contract must be received by TransCanada's Gas Control Department in Calgary at the time specified pursuant to Section XXII of the General Terms and Conditions.
- 7.3 TransCanada shall have the right to not accept a nomination made pursuant to Section 7.2 hereof or to accept only a portion of the quantities so nominated if the Alternate Receipt and/or the Diversion nominated would negatively impact TransCanada's ability to provide those transportation services which, pursuant to Section XV of the General Terms and Conditions, have a priority of service which is higher than that of the Alternate Receipt and/or the Diversion nominated by Shipper or if such Alternate Receipt and /or Diversion would otherwise be immediately curtailed pursuant to Paragraph 1(c) of Section XV of the General Terms and Conditions. TransCanada shall have the right to curtail Alternate Receipts, and/or Diversions in accordance with Section XV of the General Terms and Conditions.
- 7.4. **Alternate Receipt and Diversions Return Home**
- In the event that TransCanada does not accept a nomination for an Alternate Receipt and/or a Diversion pursuant to Sections 7.2 and 7.3 hereof, or accepts only a portion of the quantity so nominated, then TransCanada shall exercise reasonable efforts to allow Shipper to re-nominate the receipt point and/or delivery point or delivery area specified in Shipper's Contract. TransCanada shall have the right to reject any such re-nomination, or to accept only a portion of the quantity so re-nominated, if the re-nomination would negatively impact any other authorized transportation service. In any event, Shipper shall

pay the Daily Demand Toll based on the receipt point and delivery point or area specified in Shipper's Contract for the entire quantity set out in an Alternate Receipt and/or Diversion nomination which was rejected by TransCanada pursuant to Section 7.3 hereof.

- (a) In addition to the charges payable pursuant to Sections 4.1(a), (b) and (c) above, Shipper shall pay TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
- (i) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll for FT service, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Demand Toll for FT service from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and
  - (ii) the product obtained by multiplying the amount, if any, by which the Daily Demand Toll for FT service, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Demand Toll for FT service from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.
- (b) If the gas is diverted hereunder to a Delivery Point at which a delivery pressure charge has been approved by the NEB and no delivery pressure charge exists for the Delivery Point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the charges provided above, an amount equal to the applicable Delivery Pressure Toll multiplied by Shipper's total Diversion quantity at such Delivery Point for such month (a "Point Diversion Delivery Pressure Charge"). If a delivery pressure charge exists at the delivery point specified in Shipper's Contract, then Shipper shall pay TransCanada, in addition to the delivery pressure charge described in Section 3.1(b) above, an amount (a "Point Diversion Delivery Charge") equal to the product obtained by multiplying Shipper's total Diversion quantity at the delivery point which is the subject of the Diversion multiplied by that amount, if any, by which the Delivery Pressure Toll at the delivery point which is the subject of the Diversion exceeds the delivery pressure toll at the delivery point specified in Shipper's Contract.



The total delivery pressure charge for Diversion quantities shall be the sum of the Point Diversion Delivery Pressure Charges at all applicable Delivery Points plus the delivery pressure charge, if any, payable pursuant to Section 3.1(b) above.

- (c) If Shipper nominates Union Dawn Receipt Point as an Alternate Receipt point, then Shipper shall pay to TransCanada, in addition to any other applicable charges, the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.
- (d) In addition to the charges payable pursuant to subsection 4.1(e), Shipper shall pay to TransCanada for all Alternate Receipts and Diversions, a charge equal to the aggregate of:
  - (i) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the Alternate Receipt point to the delivery point or area specified in Shipper's Contract, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in Shipper's Contract, by Shipper's Authorized Quantity, and
  - (ii) the product obtained by multiplying the amount, if any, by which the Daily Abandonment Surcharge, applicable from the receipt point specified in the Shipper's Contract to the Diversion point, exceeds the applicable Daily Abandonment Surcharge from the receipt point to the delivery point or area which are specified in the Shipper's Contract, by Shipper's Authorized Quantity.

## 8. ASSIGNMENT

- 8.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights

- thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.
- 8.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.
- 8.3 Prior to the effective date of any assignment of any Contract subject to subsection XXIII(3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall as requested by TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in the Transportation Access Procedure) or execute a new Financial Assurances Agreement.
- 8.4 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

## **9. CONVERSION RIGHTS**

- 9.1 Pursuant to any Contract into which this MFP Toll Schedule is incorporated and which Contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option to convert all or a portion of its MFP service to FT service (the "Conversion Option") for a period of no less than one (1) year (the "Conversion Term") provided that the following conditions are met:
- (a) the FT Contract Demand shall not be greater than the MFP Contract Demand set out in the MFP Contract (the "Conversion CD");
  - (b) TransCanada receives written notice from Shipper of Shipper's election to exercise the Conversion Option which sets out the Conversion Term and Conversion CD of such conversion (the "Conversion Provisions") no less than six (6) months before the MFP End Date which would otherwise prevail under the MFP Contract;
  - (c) The effective date of such conversion shall be the day after the MFP End Date ("Conversion Date"); and
  - (d) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of

the FT Toll Schedule in respect of the Conversion Provisions prior to the commencement of the Conversion Term.

- 9.2 TransCanada may accept late notice of Shipper's election to exercise the Conversion Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such conversion will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls.
- 9.3 Provided TransCanada has either received timely notice as provided in Section 9.1(b) above from Shipper of Shipper's election to exercise the Conversion Option, or accepted late notice from Shipper of his election to exercise the Conversion Option, and provided that Shipper has met the availability provisions of the FT Toll Schedule in respect of the Conversion Provisions, a new FT Contract shall be executed by Shipper incorporating the Conversion Provisions.
- 9.4 Notwithstanding the foregoing, the Conversion Option is not available to a Shipper who has MFP service and subsection 10.1(b)(v) of the FT Toll Schedule applies.
- 9.5 All conversions shall be stated in GJ.

## **10. MISCELLANEOUS PROVISIONS**

- 10.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.
- 10.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.
- 10.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the Contract.



**ENHANCED MARKET BALANCING SERVICE**

**EMB TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL.....	2
4. MINIMUM BILL.....	4
5. DEMAND CHARGE ADJUSTMENTS.....	4
6. ASSIGNMENT.....	5
7. RENEWAL RIGHTS.....	6
8. MISCELLANEOUS PROVISIONS.....	8

**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided that Shipper:

- (a) has entered into an Enhanced Market Balancing Service Contract with TransCanada having a minimum term of one (1) year; or has obtained an Order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract, or which has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 8 hereof.

**1.2 Facilities Construction Policy**

In order to provide service pursuant to this Toll Schedule, TransCanada utilizes capacity available from its own gas transmission system and from its firm transportation service entitlement on Other Pipelines (the "Combined Capacity"). If a request for service pursuant to this Toll Schedule (the "Requested Service") requires an increase to the Combined Capacity, TransCanada is prepared to use all reasonable efforts to enable it to increase the Combined Capacity to the extent necessary provided that:

- (a) there is reasonable expectation of a long term requirement for the increase in the Combined Capacity;
- (b) the Contract term shall be a minimum term of fifteen (15) years from the New Service Start Date as defined in sub-section 1.1 of TAPs; and
- (c) the NEB approves the additional facilities and/or transportation services necessary to increase the Combined Capacity; and

- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.
- 1.3 Service pursuant to this Toll Schedule shall only be available from receipt points for which FT service is available and to domestic delivery areas for which FT service is available. Nominations for this service must be from and to the interconnecting pipeline and shall be subject to such interconnecting operator's confirmation of such nomination within each nomination cycle.

## **2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 On each day during the term of the Contract Shipper shall be entitled to request service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI, XIV, and XV of the General Terms and Conditions; PROVIDED HOWEVER, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

## **3. MONTHLY BILL**

- 3.1 The monthly bill payable to TransCanada for service hereunder shall include the aggregate of the demand charge in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, a delivery pressure service charge and the Union Dawn Receipt Point Surcharge, and shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 8 hereof):

(a) **Demand Charge**

For each month, the demand charge for transportation service shall be equal to the applicable EMB Monthly Demand Toll multiplied by Shipper's Contract Demand. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(b) **Delivery Pressure Service**

For each month, the demand charge for delivery pressure service at each delivery point at which a toll for delivery pressure has been set shall be equal to the applicable Delivery Pressure Monthly Demand Toll multiplied by Shipper's Contract Demand in effect at each such delivery point. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month. The said demand charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

(c) **Union Dawn Receipt Point Surcharge**

Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under subsection 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the Union Dawn Receipt Point.



(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**4. MINIMUM BILL**

- 4.1 The minimum monthly bill for service hereunder shall be the sum of the charges determined in subsections 3.1 (a), 3.1 (e) and (if applicable) 3.1 (b) and 3.1 (c) hereof, after giving effect to any adjustment pursuant to Section 5 hereof.

**5. DEMAND CHARGE ADJUSTMENTS**

- 5.1 If during any day, during the period of November 1 of a year to March 31 of the following year, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper.

- 5.2 For any day, during the period of November 1 of a year to March 31 of the following year, on which transportation service charges are adjusted pursuant to subsection 5.1 above, the Union Dawn Receipt Point Surcharge payable by Shipper pursuant to subsection 3.1(c) hereof shall also be adjusted. Such surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.
- 5.3 For any day on which transportation service charges are adjusted pursuant to Section 5.1, the Abandonment Charge payable by Shipper pursuant to subsection 3.1(e) hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day.

## **6. ASSIGNMENT**

- 6.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.
- 6.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.

- 6.3 Prior to the effective date of any assignment of any Contract subject to subsection XXIII(3)(b) of the General Terms and Conditions of TransCanada's Tariff, assignee shall as requested by TransCanada, execute an assignment of any related Financial Assurances Agreements (as defined in Section 5.4(c)(ii) of the Transportation Access Procedure) or execute a new Financial Assurances Agreement.
- 6.4 Save as herein provided, assignments of any Contracts into which this Toll Schedule is incorporated are expressly prohibited.

## **7. RENEWAL RIGHTS**

- 7.1 Subject to sub-sections 7.4 and 7.5 and pursuant to any Contract into which this EMB Toll Schedule is incorporated and which Contract has been determined by TransCanada to be serving a long term market, and subject to the following conditions, Shipper shall have the option (the "Renewal Option") of extending the existing term (the "Existing Term") for a period of either (the "Renewal Term"): i) one or more annual periods ending on same calendar date as the expiry of the Existing Term; or ii) if Shipper requests a service termination date of October 31, one or more annual periods of twelve (12) consecutive full months plus the number of consecutive days necessary to extend the Existing Term to the requested October 31. Shipper shall also have the option of revising the Contract Demand to a level no greater than the Contract Demand set out in the Contract (the "Renewal CD"). The Renewal Option and the Renewal CD shall be subject to the following conditions:

- (a) TransCanada receives written notice from Shipper of Shipper's election to exercise the Renewal Option which sets out the term and Contract Demand of such renewal (the "Renewal Provisions") no less than twenty-four (24) consecutive months before the termination date which would otherwise prevail under the Contract; and
- (b) Shipper supplies TransCanada at the time of such notice with evidence satisfactory to TransCanada that Shipper will meet the availability provisions of the EMB Toll Schedule in respect of the Renewal Provisions prior to the commencement of the Renewal Term.

TransCanada may accept late notice of Shipper's election to exercise the Renewal Option if TransCanada, in its sole discretion, determines that TransCanada will have the required capacity available after providing capacity for

all of TransCanada's obligations pursuant to prior outstanding requests from Shipper and/or others, that such renewal will not adversely impact TransCanada's system operations and that all of the costs for providing this service will be covered by TransCanada's tolls. Contracts may be revised as of the effective renewal date to adhere to the then current Pro Forma Firm Transportation Service Contract.

Shipper may exercise the Renewal Option more than one time provided that the conditions found in this Section 7.1 and in Section 7.2 hereof are met upon each and every exercise of the Renewal Option.

7.2 Provided TransCanada has either received timely notice as provided in Section 7.1(a) above from Shipper of Shipper's election to exercise the Renewal Option, or accepted late notice from Shipper of his election to exercise the Renewal Option, and provided that Shipper has met the availability provisions of the EMB Toll Schedule in respect of the Renewal Provisions, the Contract shall be amended as follows:

- (a) the Contract Demand set out in the Contract shall be revised to the level specified in the Renewal Provisions, effective as of the commencement of the Renewal Term; and
- (b) the term of the Contract shall be extended to that specified in the Renewal Provisions, effective as of the expiry of the Existing Term.

7.3 All renewals shall be stated in GJ.

7.4 If at any time TransCanada determines, acting reasonably, that:

- (a) new or additional pipeline facilities are required to increase the Combined Capacity or capabilities of the system ("Expansion Facilities"); and
- (b) the estimated cost of such Expansion Facilities will exceed \$20 million;

TransCanada will provide notice of a term-up requirement ("Term-up Notice") to Shipper if TransCanada determines Shipper's Contract may impact the design of the Expansion Facilities.

7.5 Upon receipt of the Term-up Notice Shipper may elect, within sixty (60) days of receipt of the Term-up Notice, to extend the Existing Term of the Contract for all or a portion of the Contract Demand for an additional period such that the new service termination date of the Contract shall be no less than five (5) years after the expected New Service Start

Date (as defined in sub-section 1.1 of TAPs) of the Expansion Facilities. If a Shipper does not elect to extend its Existing Term within such sixty (60) day period, the Shipper shall no longer be entitled to renew the Contract pursuant to sub-section 7.1 and the Contract shall expire at the end of the Existing Term

**8. MISCELLANEOUS PROVISIONS**

- 8.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this Toll Schedule and the General Terms and Conditions, the provisions of this Toll Schedule shall prevail.
- 8.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereof or substitution therefor.
- 8.3 This Toll Schedule together with the provisions of the General Terms and Conditions supercedes and replaces all previous Toll Schedules applicable to the Contract.



**SUMMER STORAGE SERVICE**

**SSS TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	1
3. PENALTY PROVISIONS.....	4
4. MONTHLY BILL.....	4
5. MISCELLANEOUS PROVISIONS.....	5

**1. AVAILABILITY**

1.1 Any Shipper shall be eligible to receive service pursuant to this Toll Schedule provided such Shipper:

- (a) has entered into a Summer Storage Service ("SSS") contract (the "Contract") with TransCanada or, has obtained an order of the NEB, pursuant to subsection 71(2) of the National Energy Board Act as amended from time to time ("71(2) Order"), requiring TransCanada to transport gas for Shipper subject to the provisions of this Toll Schedule and to the terms and conditions contained in the 71(2) Order; and
- (b) has pipeline facilities interconnecting with TransCanada's facilities at the delivery point(s) specified in the Contract or, has provided TransCanada with adequate assurances that arrangements have been made to have an authorized gas distribution or transmission company act as Shipper's agent in receiving from TransCanada the gas to be delivered pursuant to this Toll Schedule; and
- (c) has provided TransCanada with financial assurances as required by TransCanada pursuant to Section XXIII of the General Terms and Conditions referred to in Section 5 hereof.

1.2 Service under this Toll Schedule is available only:

- (a) until October 31, 2020;
- (b) during the period of April 1 of a calendar year to October 31 of the same calendar year; and
- (b) from the Empress receipt point to the Union SWDA delivery area or the Enbridge SWDA delivery area.

**2. APPLICABILITY AND CHARACTER OF SERVICE****2.1 Definition of Summer Storage Service**

Service hereunder shall be subject to curtailment or interruption at any time that TransCanada determines in its sole discretion that deliveries hereunder would in any way interfere with or restrict TransCanada's ability to make deliveries of gas under any and all transportation services having a higher priority on TransCanada's system



pursuant to Section XV of the General Terms and Conditions than service requested hereunder or, any time that Shipper fails to provide on an ongoing and timely basis evidence satisfactory to TransCanada of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract. It is understood that TransCanada shall not construct additional facilities for the purpose of providing service hereunder.

TransCanada shall have the sole discretion to set the "SSS Floor Price" for Summer Storage Service under this SSS Toll Schedule. The SSS Floor Price shall equal the price determined and posted by TransCanada from time to time on TransCanada's website. Provided however, the SSS Floor Price shall not exceed 100 percent of the Daily Demand Toll for FT service over the applicable System Segment listed in the List of Tolls referred to in section 5 hereof.

Nominations for Summer Storage Service will be expressed in dollars per gigajoule (\$/GJ) and be subject to minimum increments of \$0.0001/GJ per bid. Each bid increment shall hereafter be referred to as a "nominated toll level".

Nominations for Summer Storage Service shall not be less than the SSS Floor Price for the applicable System Segment.

## 2.2 Request for Available Summer Storage Service

During the term of the Contract, Shipper shall be entitled to request Summer Storage Service in the manner hereafter set forth.

## 2.3 Allocation of Available Summer Storage Service

### (a) Nominations

Capacity available for Summer Storage Service will be allocated in accordance with the provisions of subsections 2.3, 2.4 and 2.5 hereof. In addition to the information required from Shippers for nominations for other services, all nominations for Summer Storage service shall contain the following information:

- (i) the nominated toll level;
- (ii) the nominated quantity; and
- (iii) if applicable, a minimum quantity acceptable to the Shipper.

A Shipper may not submit more than one nomination per unique combination of effective period, Empress receipt point, Enbridge SWDA delivery area or Union SWDA delivery area, and nominated toll level.

Nominations for service must be received by TransCanada through its website at the time specified pursuant to Section XXII of the General Terms and Conditions. TransCanada shall not accept nominations by fax unless TransCanada's website and EDI systems are inoperative.

(b) **Allocation of Summer Storage Service**

Subject to the provisions set out in this SSS Toll Schedule, TransCanada shall authorize available Summer Storage Service as part of its regular authorization process (see Section XXII of the General Terms and Conditions) in the following manner. Nominations will be authorized in descending order from highest to lowest nominated toll level. The total nominated quantity at each nominated toll level will be authorized before any nominations are authorized in the next lowest nominated toll level. If the remaining available Summer Storage Service is insufficient to provide service for all nominated quantities at a nominated toll level, the remaining available Summer Storage Service will be authorized on a pro rata basis amongst all SSS Nominations, at such nominated toll level.

2.4 **Nominations of Allocated Available Summer Storage Service**

***Nominations and Renominations***

A Shipper shall confirm its intention to use the transportation service authorized by TransCanada either by allowing its original nomination to stand, if the full nominated quantity has been authorized by TransCanada, or by renomination, if only a portion of the nominated transportation service is authorized by TransCanada. If Shipper fails to renominate the available quantity within one hour after Shipper has been notified of the authorized quantity, Shipper shall be deemed to have renominated the available quantity.

A Shipper may include as part of its nomination, a minimum quantity that will be acceptable to the Shipper. In the event that TransCanada cannot authorize at least the minimum quantity specified by the Shipper in its nomination, no service will be authorized to that Shipper under that nomination.

**2.5 Priority of Curtailment of Summer Storage Service**

Curtailments will be based upon the quantity nominated by the Shippers. Priority of curtailment will start at the lowest nominated toll level up to the highest nominated toll level. If the total nominated quantity at a nominated toll level is not entirely curtailed, curtailment at such nominated toll level shall be allocated on a prorata basis among all nominations at such nominated toll level.

**3. PENALTY PROVISIONS****3.1 Penalty if Utilization is Less Than Authorized**

If a Shipper nominates or renominates for transportation service hereunder pursuant to subsections 2.4 hereof but subsequently does not utilize all of the transportation authorized by TransCanada for that nomination or renomination, as the case may be, the Shipper will be subject to a penalty as set forth below. The penalty shall be equal to 25% of the difference between the value of the transportation service authorized by TransCanada for that gas day and the value of the transportation service that the Shipper renominated that gas day. Such values shall be determined by multiplying the applicable nominated toll level price by the quantities authorized by TransCanada and renominated by the Shipper; provided however, if

- a) the transportation service authorized by TransCanada and not utilized by Shipper would not have been used by another Shipper with a nomination for service hereunder; or
- b) the Shipper can demonstrate to the satisfaction of TransCanada that its inability to use the authorized quantity was due to the refusal of a duly tendered nomination on an interconnecting pipeline,

the foregoing penalty will not be applied.

**4. MONTHLY BILL**

- 4.1 The monthly bill payable by Shipper to TransCanada for transportation service hereunder at each nominated toll level in which Shipper has been allocated Summer Storage Service shall be equal to the nominated toll level multiplied by Shipper's total quantities

delivered at such nominated toll level for the month to which this bill relates. Shippers which have been allocated service in more than one nominated toll level shall be deemed to have been provided service in the highest nominated toll level first.

4.2 Shipper shall also pay monthly to TransCanada a charge for delivery pressure provided that deliveries hereunder are made to a Delivery Point at which a charge for delivery pressure has been approved by the NEB (and set forth in the List of Tolls referred to in Section 5 hereof). The monthly delivery pressure charge at each such Delivery Point shall be the product of the applicable Delivery Pressure Daily Demand Toll and the total of the Shipper's quantities delivered hereunder at that Delivery Point during such month. The total monthly delivery pressure charge shall be the sum of the monthly delivery pressure charges at all applicable Delivery Points.

4.3 Shipper shall also pay monthly to TransCanada any penalty arising from the provisions set out in subsection 3.1 above.

4.4 For each month, a Shipper shall provide, on a daily basis, a quantity of fuel based on a monthly fuel ratio to be established by TransCanada.

4.6 Each month, Shipper shall also pay to TransCanada an Abandonment Charge determined by multiplying the Shipper's total quantities delivered by the applicable Daily Abandonment Surcharge.

## **5. MISCELLANEOUS PROVISIONS**

5.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff as amended from time to time are applicable to this SSS Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this SSS Toll Schedule and the General Terms and Conditions, the provisions of this SSS Toll Schedule shall prevail.

5.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereto or substitution therefor.

**GENERAL TERMS AND CONDITIONS****INDEX**

<b>Section</b>		<b>Sheet No.</b>
I	DEFINITIONS .....	2
II	APPLICABILITY AND CHARACTER OF SERVICE.....	9
III	TOLLS .....	10
IV	SHIPPER PROVISION OF FUEL REQUIREMENTS .....	11
V	QUALITY .....	12
VI	MEASUREMENTS .....	15
VII	DELIVERY POINT .....	16
VIII	POSSESSION OF GAS .....	17
IX	MEASURING EQUIPMENT.....	17
X	BILLING .....	19
XI	PAYMENTS.....	20
XII	DELIVERY PRESSURE .....	22
XIII	WARRANTY OF TITLE TO GAS .....	23
XIV	FORCE MAJEURE.....	24
XV	IMPAIRED DELIVERIES .....	25
XVI	DETERMINATION OF DAILY DELIVERIES.....	27
XVII	DEFAULT AND TERMINATION .....	28
XVIII	NON-WAIVER AND FUTURE DEFAULT .....	29
XIX	DELIVERY AREAS .....	29
XX	DELIVERY AREA BOUNDARIES.....	29
XXI	INCORPORATION IN TOLL SCHEDULES AND CONTRACTS .....	31
XXII	NOMINATIONS AND UNAUTHORIZED QUANTITIES .....	31
XXIII	FINANCIAL ASSURANCES .....	40
XXIV	TITLE TRANSFERS.....	42
XXV	LIABILITY AND LIMITATION OF LIABILITY .....	42

**I DEFINITIONS**

Except where the context expressly states another meaning, the following terms, when used in these General Terms and Conditions, in any Contract and in any Toll Schedule into which these General Terms and Conditions are incorporated, shall be construed to have the following meanings:

- "Abandonment Charge" shall mean the charge payable by Shipper to TransCanada pursuant to the FT, FT-SN, FT-NR, MFP, IT, STS, STS-L, STFT, ST-SN, EMB and SSS Contracts.
- "Alternate Receipt" shall mean the receipt of quantities of gas at a receipt point not specified in Shipper's FT, FT-SN, FT-NR, or MFP Contract.
- "Banking Day" shall mean any day that the Royal Bank of Canada, Main Branch, Calgary, Canada or other financial institutions agreed to by TransCanada for payment pursuant to Section XI herein, conducts business.
- "CCT" shall mean Central Clock Time, representing the time in effect in the Central Time Zone of Canada at the time a transaction occurs, regardless of whether that time may be Standard Time or Daylight Savings Time as those terms are commonly known and understood.
- "Contract" shall mean a transportation service contract or a contract pursuant to the SNB Toll Schedule and shall also mean an Order of the NEB pursuant to Section 71(2) of the National Energy Board Act, as amended from time to time requiring TransCanada to provide transportation service.
- "Contract Demand" shall mean:
  - (i) with respect to transportation service contracts entered into prior to November 1, 1998, the contract demand, maximum daily quantity, annual contract quantity or maximum quantity as stated in a transportation service contract, converted to GJ by multiplying such contract demand, maximum daily quantity, annual contract quantity or maximum quantity by GHV-97 for the relevant delivery point as more particularly set out in the HV-97 Schedule attached to these General Terms and Conditions subject to variance pursuant to a Shipper election to restate its contract demand within the range from 99%

---

GENERAL TERMS and CONDITIONS

of GHV-97 to 101% of GHV-97, which was received by TransCanada on or before February 13, 1998; and,

- (ii) with respect to transportation service contracts entered into on or after November 1, 1998, that quantity of gas expressed in GJ specified in Shipper's transportation service contract as Shipper's daily or seasonal entitlement, as the case may be, to transportation capacity.
- "Contract Year" shall mean a period of 12 consecutive months beginning on a first day of November.
  - "Cubic Metre" or "m<sup>3</sup>" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of fifteen degrees (15°) Celsius, and at a pressure of 101.325 kilopascals absolute.
  - "Cumulative Storage Balance" for a Shipper's STS or STS-L Contract on any Day shall be equal to: **A + B + C + D – E**

Where:

"**A**" = the cumulative Daily Injection Quantity on such Day;

"**B**" = the cumulative Daily STFT Quantity on such Day;

"**C**" = the cumulative Daily IT Quantity on such Day;

"**D**" = the cumulative Daily Diversion Quantity on such Day; and

"**E**" = the cumulative Daily Withdrawal Quantity on such Day;

all as defined in subsection 3.1(e) of the STS Toll Schedule for STS Contracts or 3.1(b) of the STS-L Toll Schedule for STS-L Contracts.

- "Daily Abandonment Surcharge" shall mean the daily surcharge, as approved by the NEB and as set forth in the List of Tolls referred to in Section III hereof, determined by multiplying the applicable Monthly Abandonment Surcharge by twelve (12) and dividing the result by the number of days in the Year.

---

**GENERAL TERMS and CONDITIONS**

- “Daily Contract Injection Quantity” shall, for the purposes of the STS-L Contracts, mean the quantity of gas specified in the STS-L Contract for delivery from the Market Point to the Storage Injection Point(s).
- “Daily Contract Withdrawal Quantity” shall, for the purposes of the STS-L Contracts, mean 75% of the Daily Contract Injection Quantity, for delivery from the Storage Withdrawal Point to the Market Point.
- “Daily Demand Toll” shall mean the toll determined by multiplying the Monthly Demand Toll for the applicable transportation service, as approved by the NEB (as set forth in the List of Tolls referred to in Section III hereof), by twelve (12) and dividing the result by the number of days in the Year.
- “Daily Diversion Quantity” shall have the meaning ascribed in subsection 3.1(e)(i) of the STS Toll Schedule.
- “Daily Excess Withdrawal Quantity” shall be as defined in subsection 3.1(e) of the STS Toll Schedule for STS Contracts and subsection 3.1(b) of the STS-L Toll Schedule for STS-L Contracts.
- “Daily Injection Quantity” shall be as defined in subsection 2.2(a) of the STS Toll Schedule for STS Contracts or STS-L Toll Schedule for STS-L Contracts.
- “Daily IT Quantity” shall be as defined in subsection 3.1(e) of the STS Toll Schedule for STS Contracts and in subsection 3.1(b) of the STS-L Toll Schedule for STS-L Contracts.
- “Daily Operational Injection Quantity” shall, for the purposes of STS-L Contracts, mean the least of the aggregate of the Contract Demand(s) of the Linked FT Contract(s) and the Daily Contract Injection Quantity from the Market Point to the Storage Injection Point(s).
- “Daily STFT Quantity” shall be as defined in subsection 3.1 (e) of the STS Toll Schedule for STS Contracts and in subsection 3.1(b) of the STS-L Toll Schedule for STS-L Contracts.
- “Daily Withdrawal Quantity” shall be as defined in subsection 2.2(b) of the STS Toll Schedule for STS Contracts and subsection 2.2(b) STS-L Toll Schedule for STS-L Contracts.



---

GENERAL TERMS and CONDITIONS

- "Day" shall mean a period of 24 consecutive hours, beginning and ending at 09:00 hours Central Clock Time, or at such other time as may be mutually agreed upon by Shipper and TransCanada. The reference date for any day shall be the calendar date upon which the 24 hour period shall commence.
- "Delivery Areas" shall mean the delivery areas set out in Section XX of the General Terms and Conditions.
- "Delivery Pressure Daily Demand Toll" shall mean the toll determined by multiplying the Delivery Pressure Monthly Demand Toll, as approved by the NEB (as set forth in the List of Tolls referred to in Section III hereof), by twelve (12) and dividing the result by the number of days in the Year.
- "Diversion" shall mean the delivery of quantities of gas at a delivery point and/or delivery area not specified in Shipper's FT, FT-SN, FT-NR, or MFP Contract.
- "EDI" means Electronic Data Interchange being the direct computer-to-computer transfer of information using ANSI ASC X12 protocol and a specific definition assigned by TransCanada under standards agreed to by a consensus of the natural gas industry (through standard-setting committees).
- "EDI format" shall mean a file format compliant with the ANSI ASC X12 protocol used for EDI and according to the specific definition assigned by TransCanada under standards agreed to by a consensus of the natural gas industry (through standard-setting committees).
- "Financial Assurance" shall have the meaning attributed to it in subsection XXIII(1) hereof.
- "Fuel Quantity" shall mean the quantity of gas expressed in gigajoules which is to be used by TransCanada as fuel for transporting Shipper's Authorized Quantity.
- "GJ" shall mean gigajoule being 1,000,000,000 joules and include the plural as the context requires.
- "GHV-97" shall mean the gross heating value for each delivery point as set out in the HV-97 Schedule attached to these general terms and conditions as adjusted in accordance with any Shipper election given to TransCanada prior to February 13, 1998.

---

GENERAL TERMS and CONDITIONS

- "GHV" shall mean gross heating value.
- "Gas" shall mean: (i) any hydrocarbons or mixture of hydrocarbons that, at a temperature of 15° C and a pressure of 101.325 kPa, is in a gaseous state, or (ii) any substance designated as a gas product by regulations made under section 130 of the National Energy Board Act.
- "Gross Heating Value" shall mean the total joules expressed in megajoules per cubic metre (MJ/m<sup>3</sup>) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion to be at standard temperature and all water formed by combustion reaction to be condensed to the liquid state.
- "Joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force.
- "Linked FT Contract" or "Linked MFP Contract" shall mean the FT or MFP Contract(s) identified in Exhibit "B" of Shipper's STS-L Contract and such FT or MFP Contract shall satisfy the following:
  - i. the delivery point shall be the same as the Market Point specified in Exhibit "A" of Shippers STS-L Contract;
  - ii. is not identified in any other STS Contract or any Exhibit "B" of any other STS-L Contract;
  - iii. has a minimum Linked Term of 1 month, and shall commence on the first day of a month and shall end on the last day of a month;
  - iv. has a receipt point that is Empress or in the province of Saskatchewan.
- "Linked Term" shall have the meaning ascribed in Exhibit "B" of the STS-L Toll Schedule
- "Market Point" shall have the meaning ascribed in Exhibit "A" of the STS Contract or STS-L Contract as the case may be.
- "Month" shall mean the period beginning on the first day of the calendar month and ending at the beginning of the first day of the next succeeding calendar month.

---

GENERAL TERMS and CONDITIONS

- “Monthly Abandonment Surcharge” shall mean the monthly surcharge, as approved by the NEB and set forth in the List of Tolls referred to in Section III hereof, for service from a particular receipt point to a particular delivery point.
- “Monthly Demand Toll” shall mean the toll for transportation service as approved by the NEB and set forth in the List of Tolls referred to in Section III hereof.
- “Natural Gas Interchangeability Indices” shall have the meaning ascribed in section 5(iv).
- “NEB” shall mean the National Energy Board or any regulatory or government authority hereafter having a similar jurisdiction in substitution therefor.
- “Other Pipelines” shall mean the natural gas pipelines of Great Lakes Gas Transmission Limited Partnership, Union Gas Limited, Enbridge Gas Distribution Inc. and Trans Quebec & Maritimes Pipeline Inc. • “Shipper” shall mean a customer of transportation service.
- “Shipper's Authorized Quantity” shall be as defined in subsection 1 of Section XXII.
- “Shipper’s Maximum Hourly Flow Rate” shall mean, on any Day, the maximum hourly rate of flow of Gas Shipper may receive at a delivery point or area and which shall be equal to the sum of:
  - a) 5% of the aggregate daily Contract Demand for all of Shipper’s service pursuant to FT, FT-NR, STFT, STS, STS-L, MFP and EMB Contracts which specify delivery of gas to such delivery point or area (excluding deliveries pursuant to STS, STS-L and EMB Contracts that are on a best efforts basis) minus all Diversions under such Contracts on such Day; and
  - b) 5% of the aggregate Shipper’s Authorized Quantity for deliveries to such delivery point or area under all of Shipper’s IT and SSS Contracts, STS Overrun, Diversions on such Day and deliveries which are on a best effort basis pursuant to STS, STS-L and EMB Contracts.
- “Short Notice Service” shall mean service pursuant to a FT-SN Toll Schedule, SNB Toll Schedule or ST-SN Toll Schedule.

---

**GENERAL TERMS and CONDITIONS**

- “Storage Injection Point” shall have the meaning ascribed in Exhibit “A” of the STS Contract or the STS-L Contract as the case may be.
- “Storage Withdrawal Point” shall have the meaning ascribed in Exhibit “A” of the STS Contract or the STS-L Contract as the case may be.
- "Subsidiary" shall mean a company in which 50% or more of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries.
- “TAPs” shall be as defined in sub-section 1.1 of the Transportation Access Procedure.
- “Title Transfer” shall mean the transfer of title to gas between two (2) Shippers at a Title Transfer Point.
- “Title Transfer Point” shall be those points and areas where the quantity of gas allocated to each Shipper is established each day and is not subject to reallocation.
- "TransCanada" shall mean "TransCanada PipeLines Limited" and its successors.
- "Transportation Service Contract" shall mean "Firm Transportation Service Contract", "FT Contract", "Firm Transportation Short Notice Contract", "FT-SN Contract", "Non Renewable Firm Transportation Contract", "FT-NR Contract", "Interruptible Service Transportation Contract", "IT Contract", "Storage Transportation Service Contract", "STS Contract", "STS-L Contract", "Short Term Firm Transportation Service Contract", "STFT Contract", "Short Term Short Notice Service Contract", "ST-SN Contract", "Multi-Year Fixed Price Service Contract", "MFP Contract", "Enhanced Market Balancing Service Contract", "EMB Contract", "Summer Storage Service Contract", "SSS Contract",
- "Union Dawn Receipt Point Daily Demand Toll" shall mean the toll determined by multiplying the Union Dawn Receipt Point Monthly Demand Toll by twelve (12) and dividing the result by the number of days in the Year.
- “Union Dawn Receipt Point Surcharge” shall mean a charge payable by Shipper for service from the Union Dawn Receipt Point determined as follows:

---

GENERAL TERMS and CONDITIONS

- (a) for service under FT, FT-NR, FT-SN, MFP and EMB Transportation Service Contracts, by multiplying the Union Dawn Receipt Point Monthly Demand Toll by Shipper's Contract Demand; provided however that if Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month; and
  - (b) for service under all other Transportation Service Contracts, by multiplying the Union Dawn Receipt Point Daily Demand Toll by Shipper's Authorized Quantity.
- "Wobbe Index" shall mean a measure of the thermal input through a fixed orifice, calculated by dividing the natural gas Gross Heating Value in mega joules per cubic meter by the square root of the natural gas specific gravity with respect to air, based on a gross or higher heating value (HHV) at standard conditions 14.73 psi/60° F, 101.325Kpa/15° C real, dry basis.
  - "Year" shall mean a period of 365 consecutive days commencing January 1<sup>st</sup> of any year; PROVIDED HOWEVER, that any such year which contains a date of February 29 shall consist of 366 consecutive days.

**II APPLICABILITY AND CHARACTER OF SERVICE**

1. (a) Subject to the provisions of the applicable Toll Schedule and these General Terms and Conditions, on each day for which service is requested by Shipper, and authorized by TransCanada pursuant to Section XXII hereof, Shipper shall deliver and TransCanada shall receive, at the receipt point set out in Shipper's Contract (the "receipt point"), the Shipper's Authorized Quantity and TransCanada shall transport for Shipper and Shipper shall receive, at the delivery point set out in Shipper's Contract (the "delivery point"), a quantity of gas equal thereto; PROVIDED HOWEVER, that under no circumstances shall TransCanada be obligated to deliver to Shipper in any one day, at the delivery point, a quantity of gas in excess of the Contract Demand.
- (b) If on any day Shipper fails to accept all or any portion of the gas delivered at the delivery point by TransCanada pursuant to the applicable Toll Schedule, TransCanada shall have the right to curtail further receipts of gas from Shipper at the receipt point in a quantity equal to that which Shipper failed to accept from TransCanada. If on any day Shipper requests service hereunder but fails, for whatever reason, to deliver gas to TransCanada

at the receipt point, then TransCanada shall have the right to curtail further deliveries of gas to Shipper at the delivery point in a quantity equal to that which Shipper failed to deliver to TransCanada.

2. Shipper's Authorized Quantity shall, where applicable, be delivered on such day by Shipper to TransCanada at the receipt point or taken on such day by Shipper from TransCanada at the delivery point or area, as the case may be, at hourly rates of flow as nearly constant as possible; PROVIDED HOWEVER, that Shipper may not, without TransCanada's consent, take delivery of such gas at the delivery point or area at an hourly rate of flow in excess of the Shipper's Maximum Hourly Flow Rate.
3. Departures from scheduled daily deliveries due to the inability of TransCanada or Shipper to maintain precise control shall be kept to the minimum permitted by operating conditions.
4. From the time gas is delivered into the possession of TransCanada at the receipt point TransCanada shall have the unqualified right to commingle such gas with other gas in TransCanada's pipeline system.

### III TOLLS

1. The tolls applicable to service provided under any Contract into which these General Terms and Conditions are incorporated shall be determined:
  - (i) in the case of all transportation services, except Storage Transportation Service ("STS") and Storage Transportation Service-Linked ("STS-L"), within Canada where the receipt and delivery points are located in different provinces, on the basis of the tolls approved by the NEB in which the delivery point is located for gas which is delivered for consumption in Canada under a Contract in which the principal delivery point(s) specified therein do not include any export delivery points for gas destined for export to the United States; or
  - (ii) as fixed and approved by the NEB, on the basis of the receipt and delivery points for delivery of gas destined for export to the United States; or

- (iii) in the case of STS and STS-L contracts and contracts providing receipt and delivery points within one province of Canada, as fixed and approved by the NEB, on the basis of the receipt point and delivery points set out therein; or
  - (iv) in the case of service pursuant to the SNB Toll Schedule or MFP Toll Schedule using a methodology approved by the NEB.
2. The tolls applicable to services provided pursuant to the Toll Schedules of TransCanada's Transportation Tariff are set out in the List of Tolls of TransCanada's Transportation Tariff as same may be amended from time to time upon approval of the NEB.

#### IV SHIPPER PROVISION OF FUEL REQUIREMENTS

##### 1. Daily Operations

- (a) For each and every day in respect of which Shipper's Authorized Quantity is accepted by TransCanada for transportation, Shipper shall, in addition to Shipper's Authorized Quantity, nominate, pursuant to the provisions of Section 2 hereof, and make available to TransCanada at any receipt point specified in the contract and/or Alternate Receipt point for FT, FT-NR, FT-SN or MFP Contracts the Fuel Quantity ("Qf"), which quantity shall be determined as follows:

$$Q_f = Q_d \times FR\% / 100 + \sum (Q_{d_i} \times fr_i\% / 100) + \sum (Q_{d_{Dawn}} \times fr_{Dawn}\% / 100)$$

Where:

"FR%" is the applicable monthly fuel ratio respecting transportation service from the nominated receipt point to the nominated delivery point;

"fr<sub>i</sub>%" is the applicable monthly fuel ratio for delivery pressure in excess of a gauge pressure of 4000 kilopascals at delivery point "i", both as set out in TransCanada's notice to Shipper delivered pursuant to Section 2 hereof;

"fr<sub>Dawn</sub>%" is the applicable monthly fuel ratio respecting transportation service from the nominated Union Dawn Receipt Point to the nominated delivery point;

"Qd" is the Shipper's Authorized Quantity;

" $Qd_i$ " is the quantity to be delivered at delivery point "i", for which point a toll for delivery pressure services has been approved by the NEB (as set forth in the List of Tolls referred to in Section III hereof);

" $Qd_{Dawn}$ " is the quantity to be transported by Shipper from the Union Dawn Receipt Point, for which a toll has been approved by the NEB (as set forth in the List of Tolls referred to in Section III hereof);

" $\sum (Qd_i \times fr_i \% / 100)$ " represents the sum of the fuel quantities required for delivery pressure in excess of a gauge pressure of 4000 kilopascals at all points applicable to Shipper's Authorized Quantity; and

" $\sum (Qd_{Dawn} \times fr_{Dawn} \% / 100)$ " is the sum of the fuel quantities required for the Union Dawn Receipt Point applicable to Shipper's Authorized Quantity.

- (b) TransCanada shall not be required to accept or deliver gas on any day if the appropriate Fuel Quantity has not been nominated by Shipper, or if TransCanada is unable to confirm that a quantity of gas equal to Shipper's Authorized Quantity plus the appropriate Fuel Quantity will, in fact, be made available on such day.

## 2. **Nominations and Authorizations**

Concurrent with nominating for transportation service for a given day, pursuant to Section XXII hereof, Shipper shall also nominate the Fuel Quantity to be made available to TransCanada on such day (the "fuel tender"). In the event TransCanada is not prepared to authorize Shipper's nomination or if TransCanada determines that Shipper's fuel tender is incorrect, TransCanada shall, by 14:00 hours CCT of the day immediately preceding the day for which service has been requested, advise Shipper to revise its fuel tender, and Shipper shall nominate such revised fuel tender by 15:00 hours CCT on such day. All fuel tenders shall be stated to the nearest one (1) GJ.



Shipper's fuel tender shall be determined by Shipper pursuant to the formula set out in subsection 1(a) hereof. On or before the twenty-fifth day of each month, TransCanada shall provide Shipper with written notice of the monthly fuel ratio to be applied during the next succeeding month. In the absence of any notice as aforesaid Shipper shall determine the fuel tender on the basis of the fuel ratio used in the immediately preceding month.

## V QUALITY

1. The gas to be delivered hereunder shall be natural gas; provided however, that helium, natural gasoline, butane, propane and any other hydrocarbons except methane may be removed prior to delivery. TransCanada may subject, or permit the subjection of the natural gas to compression, cooling, cleaning and other processes.
2. **Heating Value:** The minimum gross heating value of the gas to be received and delivered by TransCanada shall be 36.00 MJ/m<sup>3</sup>. The maximum Gross Heating Value of the gas to be received and delivered by TransCanada shall be 41.34 MJ/m<sup>3</sup>. TransCanada shall have the right to refuse to accept Shipper's gas if the Gross Heating Value of such gas remains below 36.00 MJ/m<sup>3</sup> or above 41.34 MJ/m<sup>3</sup>.

In the event that the Gross Heating Value of the gas to be delivered by TransCanada is below 36.00 MJ/m<sup>3</sup> or above 41.34 MJ/m<sup>3</sup> the Shipper shall have the option to refuse to accept such gas so long as the Gross Heating Value remains below 36.00 MJ/m<sup>3</sup> or above 41.34 MJ/m<sup>3</sup>.

3. **Freedom from Objectionable Matter:** The gas to be received by TransCanada from Shipper and to be delivered by TransCanada hereunder:
  - (a) Shall be commercially free (at prevailing pressure and temperature in TransCanada's pipeline) from sand, dust, gums, oils, hydrocarbons liquefiable at temperatures in excess of minus ten degrees (-10°) Celsius at five thousand five hundred (5500) kPa absolute, impurities, other objectionable substances which may become separated from the gas, and other solids or liquids which will render it unmerchantable or cause injury to or interference with proper operations of the lines, regulators, meters or other appliances through which it flows; and shall not contain any substance not contained in the gas at the time the same was produced other than traces of those materials and chemicals necessary for the transportation and delivery of the gas and which do not cause it to fail to meet any of the quality specifications herein set forth.

- (b) Shall contain no more than twenty-three (23) milligrams of hydrogen sulphide per cubic metre nor more than one hundred and fifteen (115) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing.
  - (c) Shall not contain more than two per cent (2%) by volume of carbon dioxide.
  - (d) Shall have been dehydrated, if necessary, for removal of water present therein in a vapour state, and in no event contain more than sixty-five (65) milligrams of water vapour per cubic metre of gas.
  - (e) Shall not exceed a temperature of fifty degrees (50°) Celsius.
  - (f) Shall be as free of oxygen as practicable and shall not in any event contain more than four tenths of one percent (0.4%) by volume of oxygen.
  - (g) Shall not have a total inert gas content in excess of 4% when used as a diluent to meet Natural Gas Interchangeability Indices.
  - (h) Shall be free of any microbiological organisms, active bacteria or bacterial agents, including but not limited to sulphate reducing bacteria, iron oxidizing bacteria, and/ or acid producing bacteria.
4. **Failure to Conform to Specifications Re Objectionable Matter:** If the gas being received by TransCanada from Shipper or transported by TransCanada to Shipper fails at any time to conform to any of the specifications set forth in subsection 3 of this Section, then the party receiving such gas (the "First Party") shall notify the party delivering such gas (the "Second Party") of such deficiency and thereupon the First Party may at the First Party's option refuse to accept delivery pending correction by the Second Party. Upon the Second Party's failure promptly to remedy any deficiency in quality as specified in subsection 3 of this Section, the First Party may accept delivery of such gas and may make changes necessary to bring such gas into conformity with such specifications, and the Second Party shall reimburse the First Party for any reasonable expense incurred by the First Party in effecting such changes.
5. **Natural Gas Interchangeability Indices:** The natural gas received by TransCanada shall conform to the following specifications (the "Natural Gas Interchangeability Indices");
- i) Weaver Incomplete Combustion Index less than or equal to 0.05;
  - ii) AGA Yellow Tipping Index greater than or equal to 0.86;

GENERAL TERMS and CONDITIONS

- iii) The minimum Wobbe Index of the gas shall be 47.23 MJ/m<sup>3</sup> ;
- iv) The maximum Wobbe Index of the gas shall be 51.16 MJ/m<sup>3</sup>; and
- v) Shall not contain greater than 1.5 mole percent (%) Butanes Plus.

The Natural Gas Interchangeability Indices are based on the following historical supply gas composition:

<u>Compound</u>	<u>Mole %</u>
Methane	95.6734
Ethane	1.6241
Propane	0.1410
I-Butane	0.0180
N-Butane	0.0173
I-Pentane	0.0034
N-Pentane	0.0034
N-Hexane	0.0014
N-Heptane	0.0007
N-Octane	0.0002
Nitrogen	1.8419
Carbon Dioxide	0.6411
Helium	0.0339

- 6. Refined Biogas received at the following Receipt Point(s) shall also comply with the BNQ Standard gas quality requirements.
  - i. Lachenaie Receipt Point
    - Refined Biogas shall mean gas obtained from the purification of Biogas that meets the technical specifications required by TransCanada.
    - Biogas shall mean gas produced through the fermentation of organic material in the absence of oxygen.

- BNQ Standard shall mean Bureau of normalisation du Quebec – BNQ 3672 – 100 Biomethane – Quality Specifications for Injection into Natural Gas Distribution and Transmissions Systems, as may be amended from time to time.

## VI MEASUREMENTS

1. **Unit of Volume and Unit of Quantity:** The unit of volume for the purpose of reporting shall be one thousand (1000) cubic metres ( $10^3 \text{ m}^3$ ) of gas and the unit of quantity shall be GJ.
2. **Determination of Volume and Gross Heating Value:** The volume and the gross heating value of the gas received by TransCanada from Shipper and delivered to Shipper shall be determined as follows:
  - (a) The gas volumes shall be computed in accordance with the methodology prescribed in the Electricity and Gas Inspection Act (Canada) (R.S.C. 1985, c.E-4) as amended from time to time including all regulations and specifications promulgated pursuant to such Act (collectively, the "Electricity and Gas Inspection Act").
  - (b) For the purpose of measurement of gas received into and delivered from the TransCanada system, the parties agree that the average absolute atmospheric (barometric) pressure at such points shall be assumed to be constant during the term thereof, regardless of variations in actual barometric pressure from time to time, and shall be calculated based on the elevation of the measurement point. The formula used to calculate the atmospheric pressure shall be in accordance with the methodology prescribed in the Electricity and Gas Inspection Act (Canada) (R.S.C. 1985, c.E-4) amended from time to time including all regulations and specifications promulgated pursuant to such Act.
  - (c) The determination of the gross heating value of the gas received or delivered shall be performed in a manner approved under the Electricity and Gas Inspection Act or, if such specification is not set out in such Act, in accordance with industry accepted standards, and, in any event, in such manner as to ensure that the gross heating values so determined are representative of the gas received or delivered at the receipt or delivery point.

- (d) The determination of the relative density of the gas received or delivered shall be performed in a manner approved under the Electricity and Gas Inspection Act or, if such specification is not set out in such Act, in accordance with industry accepted standards, and, in any event, in such manner as to ensure that the relative densities so determined are representative of the gas received or delivered at the receipt or delivery point.

## VII DELIVERY POINT

1. For the purpose of Section VIII hereunder, unless otherwise specified in the Contract, the delivery point or points for all gas to be delivered by TransCanada to Shipper pursuant to any Contract into which these General Terms and Conditions are incorporated shall be on the outlet side of TransCanada's measuring stations located at or near the point or points of connection with the facilities of Shipper or Shipper's agent in receiving the gas, as specified in the Contract.
2. If the total quantity of gas delivered at any delivery point is less than 3750 GJ during any contract year, then Shipper shall pay TransCanada at the end of such contract year, in addition to any amounts otherwise payable, an amount equal to:

$$\frac{(\text{3750 GJ minus "X"}) \text{ times "Y"}}{3750 \text{ GJ}}$$

Where "X" is the total quantity (expressed in GJ) actually delivered by TransCanada to all Shippers at such delivery point during such contract year; and

Where "Y" is 18% of TransCanada's actual original costs of installation of the delivery facilities at such delivery point.

## VIII POSSESSION OF GAS

TransCanada shall be deemed to be in control and possession of, and responsible for, all gas transported under the Contract from the time that such gas is received by it at the receipt point until such gas is delivered at the delivery point.

**IX MEASURING EQUIPMENT**

1. All meters and measuring equipment for the determination of gross heating value and/or relative density shall be approved pursuant to, and installed and maintained in accordance with, the Electricity and Gas Inspection Act.

Notwithstanding the foregoing, all installation of equipment applying to or affecting deliveries of gas shall be made in such manner as to permit an accurate determination of the quantity of gas delivered and ready verification of the accuracy of measurement. Care shall be exercised by both parties in the installation, maintenance and operation of pressure regulating equipment so as to prevent any inaccuracy in the determination of the volume or quantity of gas delivered under the Contract.

- (a) **Measuring Station:** In accordance with the above, TransCanada will install, maintain and operate, or will cause to be installed, maintained and operated, at or near each delivery point, a measuring station equipped with a meter or meters and other necessary equipment for accurate measurement of the gas delivered under the Contract.
2. **Calibration and Test of Measuring Equipment:** The accuracy of measuring equipment shall be verified by TransCanada at reasonable intervals, and if requested, in the presence of representatives of Shipper, but TransCanada shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment is found to be in error by not more than the limits set out as follows:
  - (a) 2% for measuring equipment utilized to determine volume,
  - (b) 1% for any instrument utilized to determine relative density,
  - (c) 0.5% for any instrument utilized to determine gross heating value.

If upon test, any measuring equipment is found to be in error by not more than the limits specified above, the previous readings of such equipment shall be considered accurate in computing deliveries or receipts of gas but such equipment shall be adjusted at once to register accurately.

If, for the period since the last preceding test, it is determined that:

- (a) any measuring equipment, except for those instruments specified in (b) and (c) below, shall be found to be inaccurate by an amount exceeding 2% at a recording corresponding to the average hourly rate of flow for such period, and/or
- (b) any instrument utilized to determine the relative density shall be found to be inaccurate by an amount exceeding 1%, and/or
- (c) any instrument utilized to determine the gross heating value shall be found to be inaccurate by an amount exceeding 0.5%, then the previous readings of measurement equipment and/or instruments utilized to determine the relative density or gross heating value, as the case may be, shall be corrected to zero error for any period which is known definitely but in any case where the period is not known or agreed upon such correction shall be for a period extending over 50% of the time elapsed since the date of the last test.

Notwithstanding the foregoing, when TransCanada and Shipper mutually agree that a measurement instrument inaccuracy occurred at a definite point in time, a quantity correction shall be made even though said inaccuracy is less than the limits specified in (a), (b) and (c) above.

3. **Correction of Metering Errors: Failure of Meters:** In the event a meter is out of service, or registering inaccurately, the volume or quantity of gas delivered shall be determined by the most equitable method. Such methods shall include but not be limited to:
  - (a) mathematical calculations and comparisons including prevailing ratio with a parallel meter,
  - (b) the use of Shipper's check measuring equipment, and
  - (c) comparison to deliveries under similar conditions when the meter was registering accurately.
4. **Preservation of Metering Records:** TransCanada and Shipper shall each preserve for a period of at least six (6) years all test data, charts and other similar records. Microfilms of the original documents shall be considered true records.
5. **Check Measuring Equipment:** Shipper may install, maintain and operate at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of TransCanada's measuring equipment. Any pressure or

volume control regulators installed by Shipper shall be operated so as not to interfere with TransCanada's measuring facilities.

6. **Rights of Parties:** The measuring equipment so installed by either party together with any building erected by it for such equipment, shall be and remain its property. However, TransCanada and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of the delivery of gas under the Contract. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.

## **X BILLING**

1. **Monthly Billing Date:** For all contracts in effect prior to the effective date of the NEB's Decision in the RH-2-95 proceeding, TransCanada shall render bills on or before the tenth (10th) day of each month for all transportation services provided by TransCanada within Canada ("Domestic Service") and on or before the fifteenth (15th) day of each month for all transportation services provided by TransCanada to any Export Delivery Point ("Export Service"). For gas taken by Shipper in excess of the total daily quantity authorized by TransCanada, TransCanada shall also render bills for charges made pursuant to Section XXII on or before the tenth (10th) day of each month, in respect of Domestic Service, and on or before the fifteenth (15th) day of each month, in respect of Export Service.

For all Export Service Contracts coming into effect after the effective date of the NEB's Decision in the RH-2-95 proceeding, including the renewal of any Export Service Contracts which existed prior to such date, the billing date shall be the tenth (10th) day of each month.

2. **Information:** Shipper hereby undertakes to provide TransCanada with all the information and material required by TransCanada to calculate and verify the quantity of gas actually received by TransCanada from Shipper, and the quality specifications and components thereof.

If such information is not received by TransCanada in sufficient time prior to TransCanada rendering bills to Shipper pursuant to this Section X, such bills shall be calculated based on



TransCanada's best estimate of the quantity and quality of gas actually received by TransCanada from Shipper. Any overcharges or undercharges resulting from any differences between the above estimates and the actual amounts shall be adjusted in the subsequent bill without any interest thereon.

## XI PAYMENTS

1. **Monthly Payment Date:** For all contracts in effect prior to the effective date of the NEB's Decision in the RH-2-95 proceeding, Shipper shall pay to TransCanada, at its address designated in the Contract, or shall pay to the Royal Bank of Canada, Main Branch, Calgary, Alberta, or at other institutions if agreed to by TransCanada for deposit to the account of TransCanada so that TransCanada shall receive payment from Shipper on or before the twentieth (20th) day of each month for Domestic Service, and by the twenty-fifth (25th) day of each month for Export Service (the "Payment Date") provided by TransCanada to Shipper pursuant to the applicable toll schedules and for any charges made pursuant to Section XXII herein during the preceding month and billed by TransCanada in a statement for such month according to the nominated and/or measured deliveries, computations, prices and tolls provided in the Contract. If the Payment Date is not a Banking Day, then payment must be received by TransCanada on Shipper's account or before the first (1st) Banking Day immediately prior to the Payment Date.

For all Export Service Contracts coming into effect after the effective date of the NEB's Decision in the RH-2-95 proceeding, including the renewal of any Export Service Contracts which existed prior to such date, the payment date shall be the twentieth (20th) day of each month; provided however, if the Payment Date is not a Banking Day, then payment must be received by TransCanada on Shipper's account on or before the first (1st) Banking Day immediately prior to the Payment Date.

2. **Remedies for Non-Payment: Notwithstanding Section XVII,** if Shipper fails to pay the full amount of any bill when payment is due, TransCanada may upon four (4) Banking Days written notice immediately suspend any or all service being or to be provided to Shipper provided however that such suspension shall not relieve Shipper from any obligation to pay any rate, toll, charge or other amount payable to TransCanada. If at any time during such suspension Shipper pays the full amount payable to TransCanada, TransCanada shall within two (2) Banking Days recommence such suspended service.

**Notwithstanding Section XVII** following suspension, TransCanada may, in addition to any other remedy that may be available to it, upon four (4) Banking Days written notice to Shipper immediately:

- (a) terminate any or all service being or to be provided to Shipper; and
- (b) declare any and all amounts payable now or in the future by Shipper to TransCanada for any and all service to be immediately due and payable as liquidated damages and not as a penalty.

In the event Shipper disputes any part of a bill, Shipper shall nevertheless pay to TransCanada the full amount of the bill when payment is due.

If Shipper fails to pay all of the amount of any bill as herein provided when such amount is due, interest on the unpaid portion of the bill accrues daily at a rate of interest equal to the prime rate of interest of the Royal Bank of Canada as it may vary from time to time, plus one percent (1%) and the principle and accrued interest to date shall be payable and due immediately upon demand.

3. **Adjustment of Underpayment, Overpayment or Error in Billing:** If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, then within thirty (30) days after the final determination thereof, TransCanada shall refund by cash or credit to an invoice the amount of any such overcharge, provided however the Abandonment Charge shall be refunded only by a credit on an invoice in any subsequent month that an Abandonment Charge would be payable. Any refund shall include interest which is equal to the prime rate of interest of the Royal Bank of Canada as it may vary from time to time from the time such overcharge was paid to the date of refund, plus one percent (1%) in addition thereto. If such refund is made by a credit on an invoice from TransCanada to Shipper, then the date of the refund shall be the date upon which the invoice reflecting such credit was rendered to Shipper by TransCanada. Shipper shall pay the amount of any such undercharge, but without interest. Adjustments to the amount billed in any statement rendered by TransCanada shall be made within the following time frames:

---

GENERAL TERMS and CONDITIONS

- (a) Measurement data corrections shall be processed within six (6) months of the production month with a three (3) month rebuttal period.
- (b) The time limitation for disputes of allocations shall be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period.
- (c) Prior period adjustment time limits shall be six (6) months from the date of the initial transportation invoice with a three (3) month rebuttal period, excluding government-required rate changes.

These time limits shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contract rights shall not be otherwise diminished by these time limits.

4. **Time of Payment Extended if Bill Delayed:** If presentation of a bill to Shipper is delayed after the tenth (10th) or the fifteenth (15th) day of the month, as applicable for domestic or export service respectively, then the time of payment shall be extended accordingly unless Shipper is responsible for such delay.

## XII DELIVERY PRESSURE

Subject to the provisions set out in subsections a) and b) below, TransCanada shall deliver gas to Shipper at TransCanada's line pressure at the delivery point or points designated in the Contract, but the minimum pressure at each delivery point shall be not less than a gauge pressure of 4000 kilopascals or such lesser pressure that is agreed to by the parties; provided, however, that:

- (a) the parties shall not be required in any Contract into which these General Terms and Conditions are incorporated, to agree to delivery pressures less than the minimum contractual pressure theretofore applicable at existing delivery point; and
- (b) if the deliveries to Shipper at a delivery point or an agreed upon grouping of delivery points, exceeds the Shipper's Maximum Hourly Flow Rate without the prior consent of TransCanada, and the delivery pressure to Shipper falls below the delivery pressure agreed to in the Contract, despite reasonable preventative measures undertaken by TransCanada, then TransCanada shall, for the period of such excess deliveries, be

relieved of its contractual obligation to such Shipper to deliver gas at such delivery point or area affected by the excess deliveries at the delivery pressure stipulated in the Contract.

If the receipt point or points under Shipper's Contract include that point on TransCanada's system which is immediately east of the Alberta/Saskatchewan border ("Empress"), then Shipper agrees to cause NOVA Gas Transmission Ltd. (hereinafter called "NGTL") to design and construct sufficient facilities to allow Shipper's Authorized Quantity to be delivered to TransCanada at Empress at a gauge pressure of 4137 kPa or any greater pressure which may from time to time be specified by TransCanada for all gas to be delivered into TransCanada's system at Empress and to cause NGTL to deliver Shipper's Authorized Quantity to TransCanada at NGTL's line pressure provided that said pressure shall not be less than a gauge pressure of 3792 kPa.

For any receipt point downstream of Empress, Shipper shall do or cause others to do all that is required to allow Shipper's Authorized Quantity to be delivered to TransCanada at a pressure no less than that prevailing in TransCanada's pipeline at such receipt point at the time of delivery and no greater than the maximum allowable operating pressure of TransCanada's pipeline at such point.

### **XIII WARRANTY OF TITLE TO GAS**

Shipper warrants that it owns or controls, has the right to:

1. deliver or have delivered, the gas that is delivered to TransCanada under the Contract;
2. transfer the gas pursuant to Section XXIV of these General Terms and Conditions.

Shipper shall indemnify and hold harmless TransCanada against all claims, actions or damages arising from any adverse claims by third parties claiming an ownership or an interest in the gas delivered for transport to TransCanada under the Contract or transferred pursuant to Section XXIV of these General Terms and Conditions.

### **XIV FORCE MAJEURE**

In the event of either Shipper or TransCanada being rendered unable, wholly or in part, by force majeure to perform or comply with any obligation or condition hereof or any obligation or condition in any Contract

into which these General Terms and Conditions are incorporated, such party shall give notice and full particulars of such force majeure in writing or by telegraph to the other party as soon as possible thereafter, and the obligations of the party giving such notice, other than obligations to make payments of money then due, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making repairs to or alterations of machinery or lines of pipe, freezing of wells or lines of pipe, temporary failure of TransCanada's gas supply, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority, civil or military, any act or omission (including failure to deliver gas) of a supplier of gas to, or a transporter of gas to or for, TransCanada which is excused by any event or occurrence of the character herein defined as constituting force majeure, any act or omission by parties not controlled by the party having the difficulty and any other similar causes not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

The settlement of strikes, lockouts or other labour disputes shall be entirely within the discretion of the party having the difficulty. Under no circumstances will lack of finances be construed to constitute force majeure.

In the event of an occurrence of a force majeure, TransCanada shall curtail delivery of gas to Shipper in accordance with Section XV hereof.

#### **XV IMPAIRED DELIVERIES**

On each day TransCanada shall determine in respect of all Contracts:

- (i) the total quantities which all Shippers have requested to be delivered on that day, and
- (ii) its available system capacity, including the maximum transportation on TransCanada's behalf under agreements that it has with Other Pipelines.

GENERAL TERMS and CONDITIONS

If due to any cause whatsoever TransCanada is unable on any day to deliver the quantities of gas Shippers would have received if such disability did not exist, then TransCanada shall order curtailment by all Shippers affected thereby in the following manner to the extent necessary to remove the effect of the disability.

If TransCanada estimates that, notwithstanding its then inability to deliver, it nevertheless will be able to meet its total minimum obligations to deliver under all Contracts TransCanada shall order daily curtailment in the following order of priority:

- (a) First under interruptible service provided pursuant to the IT Toll Schedule and under summer storage service provided pursuant to the SSS Toll Schedule.

The toll for STS Overrun is the Daily Demand Toll for STS service. STS Overrun will have a higher priority than i) IT when STS Overrun is tolled at an equal or higher price than IT; and ii) SSS when STS Overrun is tolled at an equal or higher price than SSS.

STS Overrun will have a lower priority than i) IT when the STS Overrun Toll is at a lower price than IT; and ii) SSS when the STS Overrun Toll is at a lower price than SSS.

- (b) Second under any gas storage program of TransCanada.

- (c) Third under:

Alternate Receipts made pursuant to FT, FT-SN, FT-NR, or MFP Contracts or Diversions made pursuant to FT, FT-SN, FT-NR, or MFP Contracts which:

- A. cause the actual flow of gas on a lateral or extension to exceed the capability of the lateral or extension, and/or
- B. cause the actual flow of gas through a metering facility to exceed the capability of the metering facility, and/or
- C. cause the actual flow of gas on any segment of TransCanada's integrated pipeline system (including those notional segments comprised of

TransCanada's maximum transportation entitlements under transportation agreements that it has with Other Pipelines) to exceed the capability of the affected segment by an amount greater than that which would have occurred had the gas which is the subject of an Alternate Receipt and/or a Diversion, been received at the receipt point and delivered at the delivery point(s) or delivery area specified in the FT, FT-SN, FT-NR, or MFP Contract. Solely for the purpose of making the aforesaid determination, TransCanada may, for certain quantities, treat the point of interconnection between TransCanada's system and the system of Union Gas Limited at Parkway as a delivery point specified in those FT, FT-SN, FT-NR or MFP Contracts which have delivery points on the segment of TransCanada's integrated system from Kirkwall to Niagara Falls.

- (d) Fourth, quantities to be delivered on a best efforts basis under EMB Contracts during the period of April 1 of a year to October 31 of the same year and quantities to be delivered on a best efforts basis under STS and STS-L Contracts.
- (e) Fifth proportionately under:
  - (i) FT, FT-SN, FT-NR, STFT, ST-SN, SNB, STS, STS-L, MFP and EMB Contracts (other than, quantities to be delivered on a best efforts basis under EMB Contracts during the period of April 1 of a year to October 31 of the same year and quantities to be delivered on a best efforts basis under STS and STS-L Contracts) in amounts proportional to the Operating Demand Quantities minus the quantities to be delivered pursuant to an Alternate Receipt or a Diversion of such Contracts.
  - (ii) Alternate Receipts made pursuant to FT, FT-SN, FT-NR or MFP Contracts and/or Diversions made pursuant to FT, FT-SN, FT-NR, and MFP Contracts not already curtailed pursuant to subsection, (c) above in amounts to be delivered pursuant to such Alternate Receipt and/or Diversion.

(For the purpose of this subsection, the Operating Demand Quantity shall be:

- (A) under FT Contracts, the Contract Demand;

- (B) under FT-SN Contracts, the Contract Demand;
- (C) under FT-NR Contracts, the Contract Demand;
- (D) under MFP Contracts, the Contract Demand;
- (E) under EMB Contracts, the Contract Demand;
- (F) under STS Contracts, the Daily Injection Quantity or the Daily Withdrawal Quantity, as the case may be;
- (G) under STS-L Contracts, the Daily Contract Injection Quantity and the Daily Contract Withdrawal Quantity;
- (H) under STFT Contracts, the Maximum Daily Quantity;
- (I) under ST-SN Contracts, the Maximum Daily Quantity; and
- (J) under SNB Contracts, the Contract Quantity.

## **XVI DETERMINATION OF DAILY DELIVERIES**

1. A Shipper taking delivery of gas under contracts and/or toll schedules for more than one class of service in one delivery area or one Export Delivery Point shall be deemed on any day to have taken delivery of Shipper's Authorized Quantity under the applicable contract and/or toll schedule in accordance with such agreement as may exist between TransCanada and the downstream operator(s). Absent such agreement, shipper shall be deemed to have taken delivery of Shipper's Authorized Quantities sequentially as follows:

- (a) FT and MFP Contracts
- (b) FT-SN Contract
- (c) FT-NR Contract
- (d) STFT and ST-SN Contracts
- (e) EMB Contract



- (f) STS and STS-L Contracts
- (g) IT Contract, Delivery Quantity
- (h) SSS Contract, Delivery Quantity

## **XVII DEFAULT AND TERMINATION**

Subject to the provisions of Section XI, Section XIV, Section XV and Section XXIII of these General Terms and Conditions, if either TransCanada or Shipper shall fail to perform any of the covenants or obligations imposed upon it under any Contract into which these General Terms and Conditions are incorporated, then in such event the other party may, at its option, terminate such Contract by proceeding as follows: the party not in default shall cause a written notice to be served on the party in default stating specifically the default under the Contract and declaring it to be the intention of the party giving the notice to terminate such Contract; thereupon the party in default shall have ten (10) days after the service of the aforesaid notice in which to remedy or remove the cause or causes stated in the default notice and if within the said ten (10) day period the party in default does so remove and remedy said cause or causes and fully indemnifies the party not in default for any and all consequences of such default, then such default notice shall be withdrawn and the Contract shall continue in full force and effect.

In the event that the party in default does not so remedy and remove the cause or causes or does not indemnify the party giving the default notice for any and all consequences of such default within the said period of ten (10) days, then, at the option of the party giving such default notice, the Contract shall terminate. Any termination of the Contract pursuant to the provisions of this Section shall be without prejudice to the right of TransCanada to collect any amounts then due to it for gas delivered or service provided prior to the date of termination, and shall be without prejudice to the right of Shipper to receive any gas which it has not received but the transportation of which has been paid prior to the date of termination, and without waiver of any other remedy to which the party not in default may be entitled for breaches of the Contract.

This Section shall not apply to any default and terminations pursuant to Section XI and Section XXIII.

**XVIII NON-WAIVER AND FUTURE DEFAULT**

No waiver by TransCanada or Shipper of any one or more defaults by the other in the performance of any provisions of the Contract shall operate or be construed as a waiver of any continuing or future default or defaults, whether of a like or different character.

**XIX DELIVERY AREAS**

Deliveries of gas within a delivery area shall be subject to sufficient capacity and facilities within such delivery area.

**XX DELIVERY AREA BOUNDARIES**

TransCanada's delivery areas for purposes of determining the Contract Demand applicable to the points of delivery of TransCanada's pipeline system are as follows:

Saskatchewan Southern Delivery Area or SSSDA

extends from a point on TransCanada's main pipeline at the Alberta- Saskatchewan border near Empress, Alberta to a point on TransCanada's main pipeline at the Saskatchewan-Manitoba border.

Manitoba Delivery Area or MDA

extends from a point on TransCanada's main pipeline at the Saskatchewan-Manitoba border to a point on TransCanada's pipeline at the Manitoba-Ontario border to a point on TransCanada's pipeline at the International Border near Emerson, Manitoba.

Western Delivery Area or WDA

extends from a point on TransCanada's pipeline at the Manitoba- Ontario border to a point on TransCanada's pipeline 24.99 kilometres east of TransCanada's Station 80 near Geraldton, Ontario.

Northern Delivery Area or NDA

extends from a point on TransCanada's pipeline 24.99 kilometres east of TransCanada's Station 80 near Geraldton, Ontario to a point on TransCanada's pipeline 23.09 kilometres south and east respectively of TransCanada's Station 116 near North Bay, Ontario.

Sault Ste. Marie Delivery Area or SSMDA

any point on TransCanada's Sault Ste. Marie pipeline.

North Central Delivery Area or NCDA

extends from a point on TransCanada's pipeline 23.09 kilometres south of TransCanada's Station 116 near North Bay Ontario, to a point on TransCanada's pipeline 0.50 kilometres south of TransCanada's Station 127 near Barrie Ontario, provided that points of delivery to the Enbridge Gas Distribution Inc. Gas within this area are deemed for the purposes of this Tariff to be in the Central Delivery Area.

Central Delivery Area or CDA

extends from a point on TransCanada's pipeline 0.50 kilometres south of TransCanada's Station 127 near Barrie Ontario to a point on TransCanada's pipeline at the International Border near Niagara Falls, Ontario and to a point on TransCanada's pipeline 24.99 kilometres east of TransCanada's Station 134 near Bowmanville, Ontario.

Southwestern Delivery Area or SWDA

any point on TransCanada's St. Clair to Dawn pipeline.

Eastern Delivery Area or EDA

extends from a point on TransCanada's pipeline 24.99 kilometres east of TransCanada's Station 134 near Bowmanville, Ontario and from a point on TransCanada's North Bay Shortcut 23.09 kilometres east of TransCanada's Station 116 near North Bay, Ontario to a point on TransCanada's pipeline at the International Border near Philipsburg, Québec and to a point on the pipeline system of Trans Québec & Maritimes Pipeline Inc. near Québec City, Québec.

**XXI INCORPORATION IN TOLL SCHEDULES AND CONTRACTS**

1. These General Terms and Conditions are incorporated in and are a part of all of TransCanada's Toll Schedules, Contracts and transportation service contracts.
2. These General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereto or substitution therefor.

**XXII NOMINATIONS AND UNAUTHORIZED QUANTITIES****1. Nominations**

For service required on any day under each of Shipper's transportation contracts (for the purposes of this Section XXII the "said Contract"), Shipper shall provide TransCanada with a nomination of the quantity of gas, expressed in GJ, it desires TransCanada to deliver at the delivery point ("Shipper's nomination") or Title Transfer pursuant to Section XXIV of these General Terms and Conditions. Unless otherwise provided under the applicable Toll Schedule or as outlined under this section in the Schedule of Nomination Times below, such nominations are to be provided in writing or EDI format, or by other electronic means, so as to be received by TransCanada's Gas Control Department in Calgary on or before 12:00 hours CCT on the day immediately preceding the day for which service is requested. Subject to the provisions of the applicable toll schedules and Sections XIV and XV of these General Terms and Conditions, TransCanada shall determine whether or not all or any portion of Shipper's nomination will be accepted.

In the event TransCanada determines that it will not accept such nomination, TransCanada shall advise Shipper, (on or before 14:00 hours CCT on the day immediately preceding the day for which service is requested), of the reduced quantity of gas, (if any) (the "quantity available") that TransCanada is prepared to deliver under the said Contract. Forthwith after receiving such advice from TransCanada but no later than 1 hour after receiving such notice on such day, Shipper shall provide a revised nomination to TransCanada which shall be no greater than the quantity available. If such revised nomination is not provided within the time allowed as required above or such revised nomination is greater than the quantity available, then the revised nomination shall be deemed to be the quantity available. If the revised nomination (delivered within the time allowed as required above) is less than the quantity available, then such lesser amount shall be the revised nomination. That portion of a Shipper's nomination or revised nomination, which TransCanada shall accept for delivery shall be known as "Shipper's Authorized Quantity" which authorized quantity shall be limited, for firm services, to Shipper's Contract Demand and, for other services, to such quantity permitted by the provisions of the Contract.

**Schedule of Nomination Times (CCT)**

<b>Gas Day Time</b>	<b>Class of Service *</b>	<b>Effective 0900 Hours Next Gas Day</b>
12:00	All Services	Faxed, website & EDI (website & EDI commencing on October 1, 1997)

\*\* Effective October 1, 1997 nominations for service must be received by TransCanada through its website or EDI at the time specified pursuant to Section XXII of the General Terms and Conditions. TransCanada shall not accept nominations by fax unless TransCanada's website and EDI systems are inoperative, except in the case of FT-SN and SNB Service. Nominations for FT-SN and SNB Service shall be submitted to TransCanada via fax or by other electronic means as determined from time to time by TransCanada.

**2. Definitions in Section XXII**

In this Section XXII, the following terms shall be construed to have the following meanings:

- (a) "Total Allocated Quantity":
  - (i) for any receipt point, means the total quantity of gas which TransCanada determines has been received during any time period under all transportation service contracts with a Shipper; and
  - (ii) for any delivery point or delivery area, means the total quantity of gas which TransCanada determines has been delivered during any time period under all transportation service contracts with a Shipper.
  
- (b) "Total Authorized Quantity" or "TAQ" for any day:
  - (i) for any receipt point, means the sum of the Shipper's Authorized Quantities under all transportation service contracts at that receipt point.

---

GENERAL TERMS and CONDITIONS

- (ii) for any delivery point or delivery area, means the sum of the Shipper's Authorized Quantities under all transportation service contracts at a delivery point or for that delivery area.
- (c) "Daily Variance" for a Shipper at any receipt or delivery point or delivery area means the absolute difference between the Total Authorized Quantity and the Total Allocated Quantity.
- (d) "FT Daily Demand Charge" or "FTD" means the Daily Demand Toll for FT service from Empress to KPUC EDA, as set out in the List of Tolls.
- (e) "Average Authorized Quantity" or "AAQ" for a Shipper at any receipt or delivery point or delivery area means the average Total Authorized Quantity during the preceding 30 days.
- (f) "Cumulative Variance" is the absolute value accumulation of the daily differences between the Total Authorized Quantity and the Total Allocated Quantity for a Shipper at any delivery point, delivery area or receipt point.

### 3. **Emergency Operating Conditions**

#### (a) EOC Definition

"Emergency Operating Conditions" ("EOC") means that TransCanada determines, in the exercise of its reasonable judgement, that its ability to fulfill its obligations under firm contracts is at risk due, in whole or in part, to Shipper variances during periods of extreme weather changes, and/or supply, market, pipeline interruptions, and TransCanada issues an EOC notice pursuant to subsection 3(b).

#### (b) EOC Notices

If TransCanada determines an EOC exists, TransCanada shall issue notice to all Shippers via High Priority Bulletin on its website setting out the following information related to the EOC:

- i) EOC effective time, and
- ii) anticipated duration of the EOC, and
- iii) delivery points and delivery areas where EOC is in effect

GENERAL TERMS and CONDITIONS

In addition to such notice, TransCanada will use reasonable efforts to contact by phone those Shippers directly impacted by the EOC.

(c) EOC Effective Times

If TransCanada issues notice of EOC prior to 13:00 Central Clock Time (CCT), then the EOC takes effect on that day. If TransCanada issues notice of EOC after 13:00 CCT, then the EOC takes effect on the next day. The EOC will remain in effect until the operational condition has been remedied.

4. **Daily Balancing Fee**

On each day Shipper shall pay a "Daily Balancing Fee" equal to:

(Tier 1 Quantity times Tier 1 Fee); plus

(Tier 2 Quantity times Tier 2 Fee); plus

(Tier 3 Quantity times Tier 3 Fee); plus

(Tier 4 Quantity times Tier 4 Fee).

GENERAL TERMS and CONDITIONS

Where:

(a) Tier 1, 2, 3, 4 Fees and Quantities are set out in the following Table:

	Tier 1	Tier 2	Tier 3	Tier 4
Minimum Quantity	Greater of: 2% of TAQ, or 2% of AAQ or 75 GJ	Greater of: 4% if TAQ, or 4% of AAQ, or 150 GJ	Greater of: 8% of TAQ, or 8% of AAQ, or 302 GJ	Greater of: 10% of TAQ,  10% of AAQ,  377 GJ
Maximum Quantity	Greater of: 4% of TAQ, or 4% of AAQ, or 150 GJ	Greater of: 8% of TAQ, or 8% of AAQ, or 302 GJ	Greater of: 10% of TAQ, or 10% of AAQ, or 377 GJ	∞ (Infinity)
Standard Fee	0.2 times FTD	0.5 times FTD	0.75 times FTDC	1.0 times FTD
EOC Draft Fee	1.0 times Index	1.25 times Index	1.50 times Index	2.0 times Index
EOC Pack Fee	0	0	0	0

- (a) Quantity for each Tier equals that portion of the Daily Variance which is greater than the Minimum Quantity and less than the Maximum Quantity.
- (b) The applicable Fee for each Tier equals:
  - (i) Standard Fee for days and locations where EOC are not in effect,
  - (ii) EOC Draft Fee for days and locations where EOC are in effect and where Shipper's Total Authorized Quantity is less than Shipper's Total Allocated Quantity, and
  - (iii) EOC Pack Fee for days and locations where EOC are in effect and where Shipper's Total Authorized Quantity is greater than Shipper's Total Allocated Quantity.



GENERAL TERMS and CONDITIONS

- (c) No Daily Balancing Fee is payable on the portion of a Daily Variance which is less than 75 GJ.
- (d) The Daily Balancing Fee is added to the bill for the month in which the day is included.
- (e) "Index" means the highest price of gas on the day among all receipt and delivery points on the TransCanada pipeline system as published by Platts Gas Daily or such other recognized industry publication.

**5. Cumulative Balancing Fee**

On each day Shipper shall pay a "Cumulative Balancing Fee" equal to:

(Tier 1 Quantity times Tier 1 Fee); plus

(Tier 2 Quantity times Tier 2 Fee).

Where:

- (a) Tier 1, 2 Fees and Quantities are set out in the following Table:

	<b>Tier 1</b>	<b>Tier 2</b>
Minimum Quantity	Greater of: 4% of TAQ, or 4% of AAG, or 150 GJ	Greater of: 6% of TAQ, or 6% of AAQ, or 225 GJ
Maximum Quantity	Greater of: 6% of TAQ, or 6% of AAQ, or 225 GJ	∞ (Infinity)
Standard Fee	0.15 times FTD	0.25 times FTD
EOC Draft Fee	0.15 times FTD	0.25 times FTD
EOC Pack Fee	0	0

- (b) Quantity for each Tier equals that portion of the Cumulative Variance which is greater than the Minimum Quantity and less than the Maximum Quantity.
- (c) The applicable Fee for each Tier equals:

---

GENERAL TERMS and CONDITIONS

- (i) Standard Fee for days and locations where EOC are not in effect,
  - (ii) EOC Draft Fee for days and locations where EOC are in effect and where Shipper's accumulated Total Authorized Quantity is less than Shipper's accumulated Total Allocated Quantity, and
  - (iii) EOC Pack Fee for days and locations where EOC are in effect and where Shipper's accumulated Total Authorized Quantity is greater than Shipper's accumulated Total Allocated Quantity.
- (d) No Cumulative Balancing Fee is payable on the portion of an Absolute Cumulative Variance which is less than 150 GJ.
- (e) The Cumulative Balancing Fee is added to the bill for the month in which the day is included.
- (f) A Cumulative Balancing Fee is in addition to Daily Balancing Fees payable under subsection 4 of Section XXII, and an additional Cumulative Balancing Fee is payable on each day where there is an Absolute Cumulative Variance.

**6. Payback Provisions**

- (a) Shippers may reduce Cumulative Variances through nomination of "Payback Quantities" which shall be nominated and authorized in accordance with these General Terms and Conditions.

TransCanada is not obligated to provide additional transportation capacity to deliver Payback Quantities.

- (b) If, on any day, a Shipper nominates a Payback Quantity under subsection (d), and TransCanada is unable to deliver or receive a quantity ("Minimum Payback Quantity") equal to the lesser of:
- (i) Shipper's nominated Payback Quantities, or
  - (ii) the greater of:
    - (a) two percent of the Total Authorized Quantity,
    - (b) two percent of the Average Authorized Quantity, and

(c) 75 GJ

then Shipper is relieved from the Cumulative Balancing Fee by a quantity ("Payback Relief Quantity") equal to the difference between:

(iii) the Minimum Payback Quantity, and

(iv) The level of Payback Quantities which TransCanada was able to deliver or receive.

The relief from Cumulative Balancing Fees shall apply for each day until TransCanada delivers or receives the Payback Relief Quantity. No Payback Relief will be granted as a result of TransCanada not authorizing a transportation service.

(c) If TransCanada determines, in its sole discretion, that its ability to meet firm obligations is at risk due to Shipper variances, and after curtailment of all discretionary transportation services that are hindering TransCanada's ability to meet its firm obligations, TransCanada may, without further notice, adjust Shipper's nominations for any day in order to reduce Shipper's Cumulative Variance to zero.

#### 7. **Obligation to Balance Accounts**

Payments of balancing fees under this Section XXII do not give Shipper the right to receive or deliver unauthorized quantities, or incur Cumulative or Daily Variances, nor shall payment of the balancing fees be a substitute for other remedies available to TransCanada.

#### 8. **Energy Imbalance Recovery**

(a) Cumulative energy imbalances that result from energy in transit, accumulated fuel imbalances and imbalances held under other applicable accounts, shall be recovered in the following manner:

(i) on the 20th Day of each month, TransCanada shall advise Shipper in writing of all cumulative energy imbalances attributed to Shipper arising up to the end of the 19<sup>th</sup> Day of such month and carried forward or arising from previous months, provided however that such cumulative energy imbalances for export delivery points referred to in subsection 8(b) shall be the amount by which the cumulative energy imbalance at such points exceed 50 GJ;

- (ii) the cumulative energy imbalance reported to Shipper shall be aggregated at each applicable location from all of Shipper's Contracts, nomination groups and other applicable accounts;
- (iii) on or before the 3<sup>rd</sup> last Day of each month, Shipper may reduce the cumulative energy imbalances reported by TransCanada.
- (iv) The cumulative energy imbalance after giving effect to applicable offsetting transactions (the "Net Imbalance"), shall be determined on:
  - (A) the end of the 3<sup>rd</sup> last Day of such month if the cumulative energy imbalance is less than the cumulative energy imbalance on the 19<sup>th</sup> Day of such month; or
  - (B) the 19<sup>th</sup> Day of such month if the cumulative energy imbalance on the 3<sup>rd</sup> last Day of such month is greater than the energy balance on the 19<sup>th</sup> Day of such month.

The Net Imbalance shall be scheduled and recovered in equal amounts on each Day over the first 15 Days, or a lesser number of Days as mutually agreed to by Shipper and TransCanada, of next month (the "Recovery Period"). The amount of the Net Imbalance to be recovered each Day of the Recovery Period (the "Daily Imbalance Recovery") will be determined by TransCanada and verbally communicated to Shipper on the 2<sup>nd</sup> last Day of each month. Shipper shall nominate the Daily Imbalance Recovery on each Day of the Recovery Period as an "Imbalance Payback" under the Shipper account (nomination group) with the largest energy imbalance as determined by TransCanada based on the most recent monthly statements available.

- (vi) in nominating the Daily Imbalance Recovery, Shipper will ensure that all nominations remain in balance. Any nomination received from Shipper which does not include the required Daily Imbalance Recovery will, at TransCanada's sole discretion, be either rejected or forced to balance by TransCanada. TransCanada is authorized to curtail Shipper's gas supply and market, as necessary, to balance the nomination after accounting for the Daily Imbalance Recovery;
- (vii) where applicable, deliveries of the Daily Imbalance Recovery shall be the first deliveries made under the nomination on each Day of the Recovery Period; and

- (viii) any imbalance shall be deemed to have occurred and shall be held at the primary receipt point specified in the transportation service agreement.
- (b) Cumulative energy imbalances at export delivery points that result from rounding when converting between energy units used for daily scheduling purposes shall be subject to the following:
- (i) Each Day Shipper shall be entitled to an energy imbalance of up to 5 GJ provided however, Shipper's cumulative energy imbalance at any time shall not exceed 50 GJ;
  - (ii) Shipper may reduce its cumulative energy imbalance on any Day by up to 10 GJ provided however, such reduction shall not result in the cumulative energy imbalance moving from a positive imbalance to a negative imbalance, or from a negative imbalance to a positive imbalance.

### **XXIII FINANCIAL ASSURANCES**

- 1. Financial Assurance for Performance of Obligations:** TransCanada may request that Shipper (or any assignee) at any time from time to time prior to and during service, provide TransCanada with an irrevocable letter of credit or other assurance acceptable to TransCanada, in form and substance satisfactory to TransCanada and in an amount determined in accordance with subsection XXIII(3) hereof (the "Financial Assurance").
- 2. Failure to Provide Financial Assurance:** TransCanada may withhold the provision of new service until TransCanada has received a requested Financial Assurance.

**Notwithstanding Section XVII**, if Shipper fails to provide a requested Financial Assurance to TransCanada within four (4) Banking Days of TransCanada's request, TransCanada may upon four (4) Banking Days written notice immediately suspend any or all service being or to be provided to Shipper provided however that any such suspension shall not relieve Shipper from any obligation to pay any rate, toll, charge or other amount payable to TransCanada. If at any time during such suspension Shipper provides such Financial Assurance to TransCanada, TransCanada shall within two (2) Banking Days recommence such suspended service.

**Notwithstanding Section XVII**, if Shipper fails to provide such Financial Assurance during such suspension, TransCanada may, in addition to any other remedy that may be available to it, upon four (4) Banking Days written notice to shipper immediately:

- a) Terminate any or all service being or to be provided to Shipper; and
- b) Declare any and all amounts payable now or in the future by Shipper to TransCanada for any and all service to be immediately due and payable as liquidated damages and not as a penalty.

Any notice provided by TransCanada to Shipper to withhold, suspend or terminate service pursuant to **sub-Section XXIII(2) hereof** shall be filed concurrently with the NEB.

3. **Amount of Financial Assurance:** The maximum amount of Financial Assurance TransCanada may request from a Shipper (or assignee) shall be as determined by TransCanada an amount equal to:

- a) for the provision of all gas transportation and related services, other than such services referred to in **sub-Section XXIII(3)(b)**, the aggregate of all rates, tolls, charges or other amounts payable to TransCanada for a period of seventy (70) days. Provided however, the amount of the Financial Assurance for all rates, tolls and charges other than demand charges shall be based on the daily average of the actual charges billed for service for the preceding twelve (12) month period with the initial forecast to be provided by Shipper; and
- b) for the provision of any gas transportation and related services where TransCanada determines it must construct facilities and Shipper has executed the Financial Assurances Agreement defined in Section 5.4(c)(ii) of the Transportation Access Procedure, the aggregate of all rates, tolls, charges or other amounts payable to TransCanada for a period of seventy (70) days plus one (1) month for each remaining year of the term of such service, up to a maximum of twelve (12) months total.

Nothing in this Section XXIII shall limit Shipper's right to request the NEB to issue an order, under sub-section 71(2) of the National Energy Board Act, requiring TransCanada to receive, transport

and deliver gas offered by Shipper for transmission, or to grant such other relief as Shipper may request under the circumstances, notwithstanding Shipper's default under this Section XXIII.

**XXIV TITLE TRANSFERS**

Shippers may request and TransCanada shall authorize Title Transfers subject to the following:

- a. TransCanada receives a nomination satisfactory to TransCanada from each Shipper that is a party to a Title Transfer;
- b. If TransCanada determines at any time that any title transfer account of a Shipper is out of balance, TransCanada may, without notice to the title transfer account holder, curtail transfers up to such amounts as TransCanada deems necessary to bring all affected title transfer accounts into balance. In so doing, TransCanada shall have no liability whatsoever to Shipper or any third party claiming through Shipper for any claims, actions or damages of any nature arising out of or in any way related to such curtailment

**XXV LIABILITY AND LIMITATION OF LIABILITY**

TransCanada's and Shipper's liability to each other is limited to direct damages only. In no event, other than in the case of gross negligence or wilful default, shall either TransCanada or Shipper be liable for loss of profits, consequential, incidental, punitive, or indirect damages, in tort, contract or otherwise.

**HV-97 SCHEDULE**



GENERAL TERMS and CONDITIONS

<b>Area</b>	<b>Heating Value</b> MJ/m3
CHIPPAWA	37.77
CORNWALL	37.69
EMERSON 1	37.68
EMERSON 2	37.68
EMPRESS	37.73
IROQUOIS-EXP.	37.68
NAPIERVILLE	37.68
NIAGARA FALLS	37.75
PARKWAY ENBRIDGE	37.69
PARKWAY UNION	37.68
PHILIPSBURG	37.68
ST-LAZARE	37.69
SABREVOIS	37.69
SPRUCE	37.68
ST. CLAIR	37.72
NCCA, UNION GAS LIMITED	37.69
CDA, ENBRIDGE GAS DISTRIBUTION INC.	37.69
CDA, UNION GAS LIMITED	37.68
EDA, UNION GAS LIMITED	37.68
EDA, GAZ METROPOLITAIN & CO. L.P.	37.69
EDA, KINGSTON PUBLIC UTILITIES COMM	37.68
EDA, ENBRIDGE GAS DISTRIBUTION INC.	37.69
MDA, CENTRA GAS MANITOBA INC	37.68
MDA, CENTRA TRANSMISSION HOLDINGS	37.68
MDA, GLADSTONE AUSTIN	37.68
NDA, UNION GAS LIMITED	37.68
NDA, GAZ METROPOLITAIN & CO. L.P.	37.68
NDA, TRANSCANADA POWER, L.P.	37.68
SSDA, CENTRA GAS MANITOBA INC	37.67
SSDA, TRANSGAS LTD.	37.66
SSMDA UNION GAS LIMITED.	37.71
SWDA, ENBRIDGE GAS DISTRIBUTION INC	37.68
SWDA, UNION GAS LIMITED	37.71
WDA, UNION GAS LIMITED	37.68
WDA, TRANSCANADA POWER, L.P.	37.67

**FIRM TRANSPORTATION SERVICE CONTRACT**

THIS FIRM TRANSPORTATION SERVICE CONTRACT, made as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

BETWEEN: TRANSCANADA PIPELINES LIMITED  
a Canadian corporation  
("TransCanada")

OF THE FIRST PART

and

\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
("Shipper")

OF THE SECOND PART

WITNESSES THAT:

WHEREAS TransCanada owns and operates a natural gas pipeline system extending from a point near the Alberta/Saskatchewan border where TransCanada's facilities interconnect with the facilities of NOVA Gas Transmission Ltd. easterly to the Province of Quebec with branch lines extending to various points on the Canada/United States of America International Border; and

WHEREAS Shipper has satisfied in full, or TransCanada has waived, each of the conditions precedent set out in Sections 1.1 (b) and (c) of TransCanada's Firm Transportation Service Toll Schedule referred to in Section 7.1 hereof (the "FT Toll Schedule"); and

WHEREAS Shipper has requested and TransCanada has agreed to transport quantities of gas, that are delivered by Shipper or Shipper's agent to TransCanada at the Receipt Point(s) referred to in Section 3.2 hereof (the "Receipt Point(s)"), to the Delivery Point(s) referred to in Section 3.1 hereof (the "Delivery Point(s)") pursuant to the terms and conditions of this Contract; and

**(Insert A)**

WHEREAS the quantities of gas delivered hereunder by Shipper or Shipper's agent to TransCanada are to be removed from the province of production of such gas by Shipper and/or Shipper's suppliers and/or its (their) designated agent(s) pursuant to valid and subsisting permits and/or such other authorizations in respect thereof.

NOW THEREFORE THIS CONTRACT WITNESSES THAT, in consideration of the covenants and agreement herein contained, the parties hereto covenant and agree as follows:

**ARTICLE I - COMMENCEMENT OF SERVICE****(Insert B)****ARTICLE II - GAS TO BE TRANSPORTED**

2.1 Subject to the provisions of this Contract, the FT Toll Schedule, the List of Tolls, and the General Terms and Conditions referred to in Section 7.1 hereof, TransCanada shall provide transportation service hereunder for Shipper in respect of a quantity of gas which, in any one day from the Date of Commencement until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_, shall not exceed \_\_\_\_\_ GJ (the "Contract Demand").

**ARTICLE III - DELIVERY POINT(S) AND RECEIPT POINT(S)**

3.1 The Delivery Point(s) hereunder are those points specified as such in Exhibit "1" which is attached hereto and made a part hereof.

3.2 The Receipt Point(s) hereunder are those points specified as such in Exhibit "1" hereof.

**ARTICLE IV - TOLLS**

4.1 Shipper shall pay for all transportation service hereunder from the Date of Commencement in accordance with TransCanada's FT Toll Schedule, List of Tolls, and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the National Energy Board (the "NEB").

(Insert C)

ARTICLE V - TERM OF CONTRACT

5.1 This Contract shall be effective from the date hereof and shall continue until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_.

ARTICLE VI - NOTICES

6.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

IN THE CASE OF TRANSCANADA: TransCanada PipeLines Limited

(i) mailing address: P.O. Box 1000
Station M
Calgary, Alberta
T2P 4K5

(ii) delivery address: TransCanada Tower
450 - 1st Street S.W.
Calgary, Alberta
T2P 5H1

Attention: Director, Customer Service
Telecopy: \_\_\_\_\_

(iii) nominations: Attention: Manager, Nominations & Allocations
Telecopy: \_\_\_\_\_

(iv) bills: Attention: Manager, Contracts & Billing
Telecopy: \_\_\_\_\_

(v) other matters: Attention: Director, Customer Service
Telecopy: \_\_\_\_\_

IN THE CASE OF SHIPPER:

(i) mailing address: \_\_\_\_\_
\_\_\_\_\_
\_\_\_\_\_

(ii) delivery address: \_\_\_\_\_
\_\_\_\_\_

(iii) nominations: Attention: \_\_\_\_\_

	Telecopy:	_____
(iv) bills:	Attention:	_____
	Telecopy:	_____
	E-mail address:	_____
(v) other matters:	Attention:	_____
	Telecopy:	_____

Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.

**ARTICLE VII - MISCELLANEOUS PROVISIONS**

7.1 The FT Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in TransCanada's Transportation Tariff as amended or approved from time to time by the NEB are all by reference made a part of this Contract and operations hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Shipper at any time that TransCanada files with the NEB revisions to the FT Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Shipper with a copy of the Revisions.

7.2 The headings used throughout this Contract, the FT Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.

7.3 This Contract shall be construed and applied, and be subject to the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

**(Insert D)**

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED

per \_\_\_\_\_

per \_\_\_\_\_

.....

per \_\_\_\_\_

per \_\_\_\_\_

**EXHIBIT "1"**

This is EXHIBIT "1" to the FIRM TRANSPORTATION SERVICE CONTRACT made as of the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_ between TRANSCANADA PIPELINES LIMITED ("TransCanada") and \_\_\_\_\_ ("Shipper").

The Delivery Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

The Receipt Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

**DIFFERENT CONTRACT VERSIONS**

**I For a Firm Transportation Service Contract Executed Following Completion of a Precedent Agreement:**

**Insert A**

WHEREAS the parties hereto have heretofore entered into an agreement dated as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, (the "Precedent Agreement") which bound them, subject to the fulfillment or waiver of the conditions precedent therein set forth, to enter into a Contract substantially upon the terms and conditions hereinafter described; and

WHEREAS the conditions precedent of the Precedent Agreement have been satisfied or waived; and

**Insert B**

1.1 TransCanada shall use reasonable efforts to have the additional facilities (and/or obtain such transportation arrangements on other gas transmission systems) as may be required to effect the transportation of the gas hereunder (the "Necessary Capacity") in place by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, or as soon as possible thereafter. TransCanada's ability to provide service by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, will be subject to, inter alia:

(a) the timing of receipt by Shipper and TransCanada of the authorizations referred to in paragraphs 1 and 2 of the Precedent Agreement which are required prior to the commencement of construction of TransCanada's facilities and the timing of the commencement of the services required by TransCanada (if any) on Other Pipelines; and

(b) the lead time required for the acquisition, construction and installation of those facilities required by TransCanada.

TransCanada shall use reasonable efforts to provide Shipper with ten (10) days advance Notice of the anticipated availability of the Necessary Capacity (the "Advance Notice"). TransCanada shall give Shipper Notice of the actual date of availability of the Necessary Capacity ("TransCanada's Notice"), and service hereunder shall not commence prior to the actual date of availability of the Necessary Capacity.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the earlier of:



- (a) the date for which Shipper first nominates and TransCanada authorizes service hereunder; or
- (b) the tenth (10th) day following the day on which Shipper received TransCanada's Notice;

PROVIDED that Shipper shall not be obligated to a Date of Commencement which is earlier than the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, unless mutually agreed upon by both parties.

**II Firm Transportation Service Contract Requiring Displacement of a Firm Transportation Service Contract:**

**Insert A**

(nothing)

**Insert B**

1.1 As TransCanada does not otherwise have sufficient pipeline capacity on its system to offer this service, another shipper who has a long term Firm Transportation Service contract(s) for the purpose of delivering gas to the same Delivery Point(s) (the "Other Contract") must agree to reductions in the Contract Demand under the Other Contract equal to the Contract Demand hereunder effective as of the Date of Commencement.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the date for which Shipper first nominates, and TransCanada authorizes deliveries hereunder, pursuant to the provisions of this Contract.

1.3 Notwithstanding Section 5.1 hereof, if the Date of Commencement has not occurred on or before the \_\_\_ day of \_\_\_\_\_, 20\_\_, then either party may at any time thereafter, provided that service shall not have commenced hereunder, terminate this Contract forthwith by Notice to the other party.

**III Firm Transportation Service Contract Not Following a Precedent Agreement and Not Requiring Displacement of a Firm Transportation Service Contract:**

**Insert A**

(nothing)

**Insert B**

1.1 The date of commencement of service hereunder (the "Date of Commencement") shall be the \_\_\_ day of \_\_\_\_\_, 20\_\_.

**IV Contracts with Emerson I and II, Dawn, Niagara Falls, Iroquois, Chippawa or East Hereford as Delivery Points**

**Insert C**

4.2 Shipper shall pay for all delivery pressure service hereunder from the Date of Commencement in accordance with TransCanada's FT Toll Schedule, List of Tolls and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the NEB.

**(a) Emerson I (Viking) Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Point to the pressure necessary for Shipper to have Viking Gas Transmission Company accept receipt of such gas from Shipper for transportation from the Delivery Point, provided that, from the Date of Commencement until the termination of this Contract, TransCanada shall not be obligated to provide a pressure greater than 5 170 kPa (g).

**(b) Emerson II (Great Lakes) Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Delivery Point to the pressure necessary for Shipper to have Great Lakes Gas Transmission Limited Partnership accept receipt of such gas from Shipper for transportation from the Delivery Point, provided that, from the Date of Commencement until the termination of this Contract, TransCanada shall not be obligated to provide a pressure greater than 5 460 kPa (g).

**(c) Dawn Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Delivery Point to a pressure of not less than 4 850 kPa (g).

**(d) Niagara Falls Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Delivery Point to a pressure of not less than 4 830 kPa (g).

**(e) Iroquois Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Delivery Point to the pressure necessary for Shipper to have Iroquois Gas Transmission System, L.P. accept receipt of such gas from Shipper for transportation from the Delivery Point, provided that, from the Date of Commencement until the termination of this Contract, such pressure is not greater than 9 895 kPa (g).

**(f) Chippawa Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the Chippawa Delivery Point to the pressure necessary for Shipper to have Empire State Pipeline

accept receipt of such gas from Shipper for transportation from the Chippawa Delivery Point, provided that such pressure is not greater than 8 450 kPa (g).

**(g) East Hereford Delivery Point**

**Insert D**

**ARTICLE VIII - DELIVERY PRESSURE**

8.1 TransCanada shall increase the line pressure of the gas it delivers to Shipper at the East Hereford Delivery Point to the pressure necessary for Shipper to have Portland Natural Gas Transmission System accept receipt of such gas from Shipper for transportation from the East Hereford Delivery Point, provided that such pressure is not greater than 8 650 kPa (g).



**(Insert A)**

WHEREAS the quantities of gas delivered hereunder by Shipper or Shipper's agent to TransCanada are to be removed from the province of production of such gas by Shipper and/or Shipper's suppliers and/or its (their) designated agent(s) pursuant to valid and subsisting permits and/or such other authorizations in respect thereof.

NOW THEREFORE THIS CONTRACT WITNESSES THAT, in consideration of the covenants and agreement herein contained, the parties hereto covenant and agree as follows:

**ARTICLE I - COMMENCEMENT OF SERVICE**

**(Insert B)**

**ARTICLE II - GAS TO BE TRANSPORTED**

2.1 Subject to the provisions of this Contract, the FT-SN Toll Schedule, the List of Tolls, and the General Terms and Conditions referred to in sub-section 7.1 hereof, TransCanada shall provide transportation service hereunder for Shipper in respect of a quantity of gas which, in any one day from the Date of Commencement until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_, shall not exceed \_\_\_\_\_ GJ (the "Contract Demand").

**ARTICLE III - DELIVERY POINT AND RECEIPT POINT**

3.1 The Delivery Point hereunder is the point specified as such in Exhibit "1" which is attached hereto and made a part hereof.

3.2 The Receipt Point hereunder is the point specified as such in Exhibit "1" hereof.

**ARTICLE IV - TOLLS**

4.1 Shipper shall pay for all transportation service hereunder from the Date of Commencement in accordance with TransCanada's FT-SN Toll Schedule, List of Tolls, and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the National Energy Board ("NEB").

**ARTICLE V - TERM OF CONTRACT**

5.1 This Contract shall be effective from the date hereof and shall continue until the \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

**ARTICLE VI - NOTICES**

6.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

**IN THE CASE OF TRANSCANADA:** TransCanada PipeLines Limited

(i) mailing address: P.O. Box 1000  
Station M  
Calgary, Alberta  
T2P 4K5

(ii) delivery address: TransCanada Tower  
450 – 1<sup>st</sup> Street S.W.  
Calgary, Alberta  
T2P 5H1

Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

(iii) nominations: Attention: Manager, Nominations & Allocations  
Telecopy: \_\_\_\_\_

(iv) bills: Attention: Manager, Contracts & Billing  
Telecopy: \_\_\_\_\_

(v) other matters: Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

**IN THE CASE OF SHIPPER:**

(i) mailing address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(ii) delivery address: \_\_\_\_\_  
\_\_\_\_\_

(iii) nominations: Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_

(iv) bills:	Attention: _____
	Telecopy: _____
	E-mail address: _____
(v) other matters:	Attention: _____
	Telecopy: _____

Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.

**ARTICLE VII - MISCELLANEOUS PROVISIONS**

7.1 The FT-SN Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in TransCanada's Transportation Tariff as amended or approved from time to time by the NEB are all by reference made a part of this Contract and operations hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Shipper at any time that TransCanada files with the NEB revisions to the FT-SN Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Shipper with a copy of the Revisions.

7.2 The headings used throughout this Contract, the FT-SN Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.



7.3 This Contract shall be construed and applied, and be subject to the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED

.....

Per \_\_\_\_\_ per \_\_\_\_\_

per \_\_\_\_\_ per \_\_\_\_\_

**EXHIBIT "1"**

This is EXHIBIT "1" to the FIRM TRANSPORTATION SHORT NOTICE SERVICE CONTRACT made as of the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_ between TRANSCANADA PIPELINES LIMITED ("TransCanada") and \_\_\_\_\_ ("Shipper")

The Delivery Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

The Receipt Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

**DIFFERENT CONTRACT VERSIONS**

**I For a Firm Transportation Short Notice Service Contract Executed Following Completion of a Precedent Agreement:**

**Insert A**

WHEREAS the parties hereto have heretofore entered into an agreement dated as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, (the "Precedent Agreement") which bound them, subject to the fulfillment or waiver of the conditions precedent therein set forth, to enter into a Contract substantially upon the terms and conditions hereinafter described; and

WHEREAS the conditions precedent of the Precedent Agreement have been satisfied or waived; and

**Insert B**

1.1 TransCanada shall use reasonable efforts to have the additional facilities (and/or obtain such transportation arrangements on other gas transmission systems) as may be required to effect the transportation of the gas hereunder (the "Necessary Capacity") in place by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, or as soon as possible thereafter. TransCanada's ability to provide service by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, will be subject to, inter alia,

(a) the timing of receipt by Shipper and TransCanada of the authorizations referred to in paragraphs 1 and 2 of the Precedent Agreement which are required prior to the commencement of construction of TransCanada's facilities and the timing of the commencement of the services required by TransCanada (if any) on Other Pipelines; and

(b) the lead time required for the acquisition, construction and installation of those facilities required by TransCanada.

TransCanada shall use reasonable efforts to provide Shipper with ten (10) days advance Notice of the anticipated availability of the Necessary Capacity (the "Advance Notice"). TransCanada shall give Shipper Notice of the actual date of availability of the Necessary Capacity ("TransCanada's Notice"), and service hereunder shall not commence prior to the actual date of availability of the Necessary Capacity.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the earlier of:

- (a) the date for which Shipper first nominates and TransCanada authorizes service hereunder; or
- (b) the tenth (10th) day following the day on which Shipper received TransCanada's Notice;

PROVIDED that Shipper shall not be obligated to a Date of Commencement which is earlier than the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, unless mutually agreed upon by both parties.

**II Firm Transportation Short Notice Service Contract Requiring Displacement of a Firm Transportation Short Notice Service Contract:**

**Insert A**

(nothing)

**Insert B**

1.1 As TransCanada does not otherwise have sufficient pipeline capacity on its system to offer this service, another shipper who has (a) long term Firm Transportation Short Notice Service contract(s) for the purpose of delivering gas to the same Delivery Point (the "Other Contract") must agree to reductions in the Contract Demand under the Other Contract equal to the Contract Demand hereunder effective as of the Date of Commencement.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the date for which Shipper first nominates, and TransCanada authorizes deliveries hereunder, pursuant to the provisions of this Contract.

1.3 Notwithstanding sub-section 5.1 hereof, if the Date of Commencement has not occurred on or before the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, then either party may at any time thereafter, provided that service shall not have commenced hereunder, terminate this Contract forthwith by Notice to the other party.

**III Firm Transportation Short Notice Service Contract Not Following a Precedent Agreement and Not Requiring Displacement of a Firm Transportation Service Contract:**

**Insert A**

(nothing)

**Insert B**

1.1 The date of commencement of service hereunder (the "Date of Commencement") shall be the \_\_\_ day of \_\_\_\_\_, 20\_\_.

**SHORT NOTICE BALANCING SERVICE CONTRACT**

THIS SHORT NOTICE BALANCING SERVICE CONTRACT, made as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

BETWEEN: TRANSCANADA PIPELINES LIMITED  
a Canadian corporation  
("TransCanada")

OF THE FIRST PART

and

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

("Shipper")

OF THE SECOND PART

WITNESSES THAT:

WHEREAS TransCanada owns and operates a natural gas pipeline system extending from a point near the Alberta/Saskatchewan border where TransCanada's facilities interconnect with the facilities of NOVA Gas Transmission Ltd. easterly to the Province of Quebec with branch lines extending to various points on the Canada/United States of America International Border; and

WHEREAS Shipper has satisfied in full, or TransCanada has waived, each of the conditions precedent set out in sub-section 2.1 of TransCanada's Short Notice Balancing Toll Schedule referred to in Section 6 hereof (the "SNB Toll Schedule"); and

WHEREAS Shipper has requested and TransCanada has agreed to receive quantities of gas, that are delivered by Shipper or Shipper's agent to TransCanada to Pack the SNB Account or Draft quantities of gas that are received by Shipper or Shipper's agent from the SNB Account hereof pursuant to the terms and conditions of this Contract; and

**(Insert A)**

WHEREAS the quantities of gas delivered hereunder by Shipper or Shipper's agent to TransCanada are to be removed from the province of production of such gas by Shipper and/or Shipper's suppliers and/or its (their) designated agent(s) pursuant to valid and subsisting permits and/or such other authorizations in respect thereof.

NOW THEREFORE THIS CONTRACT WITNESSES THAT, in consideration of the covenants and agreement herein contained, the parties hereto covenant and agree as follows:

**ARTICLE I - COMMENCEMENT OF SERVICE**

(Insert B)

**ARTICLE II - CONTRACT QUANTITY**

2.1 Subject to the provisions of this Contract, the SNB Toll Schedule, the List of Tolls, and the General Terms and Conditions referred to in Section 6.1 hereof, TransCanada shall provide service hereunder for Shipper in respect of a quantity of gas which, from the Date of Commencement until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_, shall not exceed \_\_\_\_\_ GJ (the "Contract Quantity").

**ARTICLE III - TOLLS**

3.1 Shipper shall pay for all service hereunder from the Date of Commencement in accordance with TransCanada's SNB Toll Schedule, List of Tolls, and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the National Energy Board ("NEB").

**ARTICLE IV - TERM OF CONTRACT**

4.1 This Contract shall be effective from the date hereof and shall continue until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

**ARTICLE V - NOTICES**

5.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

**IN THE CASE OF TRANSCANADA:** TransCanada PipeLines Limited

(i) mailing address: P.O. Box 1000  
Station M  
Calgary, Alberta  
T2P 4K5

(ii) delivery address: TransCanada Tower  
450 – 1<sup>st</sup> Street S.W.

Calgary, Alberta  
T2P 5H1

Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

(iii) nominations:

Attention: Manager, Nominations & Allocations  
Telecopy: \_\_\_\_\_

(iv) bills:

Attention: Manager, Contracts & Billing  
Telecopy: \_\_\_\_\_

(v) other matters:

Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

**IN THE CASE OF SHIPPER:**

(i) mailing address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(ii) delivery address:

\_\_\_\_\_  
\_\_\_\_\_

(iii) nominations:

Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_

(iv) bills:

Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_  
E-mail address: \_\_\_\_\_

(v) other matters:

Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_

Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.



**ARTICLE VI - MISCELLANEOUS PROVISIONS**

6.1 The SNB Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in TransCanada's Transportation Tariff as amended or approved from time to time by the NEB are all by reference made a part of this Contract and operations hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Shipper at any time that TransCanada files with the NEB revisions to the SNB Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Shipper with a copy of the Revisions.

6.2 The headings used throughout this Contract, the SNB Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.

6.3 This Contract shall be construed and applied, and be subject to the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED

per \_\_\_\_\_

per \_\_\_\_\_

.....

per \_\_\_\_\_

per \_\_\_\_\_

**EXHIBIT "A"**

This is EXHIBIT "A" to the SHORT NOTICE BALANCING SERVICE CONTRACT made as of the \_\_\_\_ day of \_\_\_\_\_, 20 \_\_ between TRANSCANADA PIPELINES LIMITED ("TransCanada") and \_\_\_\_\_. ("Shipper")

This SNB Contract is linked to is the FT-SN Contract dated \_\_\_\_\_ between TransCanada and Shipper \_\_\_\_\_ and identified by the TransCanada contract identifier as \_\_\_\_\_

Such FT-SN Contract has a Contract Demand of \_\_\_\_\_ GJ/Day

The Delivery Point for such FT-SN Contract is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

The Receipt Point for such FT-SN Contract is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

**DIFFERENT CONTRACT VERSIONS**

**I For a Short Notice Balancing Service Contract Executed Following Completion of a Precedent Agreement:**

**Insert A**

WHEREAS the parties hereto have heretofore entered into an agreement dated as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, (the "Precedent Agreement") which bound them, subject to the fulfillment or waiver of the conditions precedent therein set forth, to enter into a Contract substantially upon the terms and conditions hereinafter described; and

WHEREAS the conditions precedent of the Precedent Agreement have been satisfied or waived; and

**Insert B**

1.1 TransCanada shall use reasonable efforts to have the additional facilities (and/or obtain such arrangements on other gas transmission systems) as may be required to effect the provision of service hereunder (the "Necessary Capacity") in place by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, or as soon as possible thereafter. TransCanada's ability to provide service by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, will be subject to, inter alia,

(a) the timing of receipt by Shipper and TransCanada of the authorizations referred to in paragraphs 1 and 2 of the Precedent Agreement which are required prior to the commencement of construction of TransCanada's facilities and the timing of the commencement of the services required by TransCanada (if any) on Other Pipelines; and

(b) the lead time required for the acquisition, construction and installation of those facilities required by TransCanada.

TransCanada shall use reasonable efforts to provide Shipper with ten (10) days advance Notice of the anticipated availability of the Necessary Capacity (the "Advance Notice"). TransCanada shall give Shipper Notice of the actual date of availability of the Necessary Capacity ("TransCanada's Notice"), and service hereunder shall not commence prior to the actual date of availability of the Necessary Capacity.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the earlier of:

- (a) the date for which Shipper first nominates and TransCanada authorizes service hereunder; or
- (b) the tenth (10th) day following the day on which Shipper received TransCanada's Notice;

PROVIDED that Shipper shall not be obligated to a Date of Commencement which is earlier than the \_\_\_\_ day of \_\_\_\_\_, 20\_\_ , unless mutually agreed upon by both parties.

**II Short Notice Balancing Service Contract Not Following a Precedent Agreement:**

**Insert A**

(nothing)

**Insert B**

1.1 The date of commencement of service hereunder (the "Date of Commencement") shall be the \_\_\_\_ day of \_\_\_\_\_, 20\_\_ .



**(Insert A)**

WHEREAS the quantities of gas delivered hereunder by Shipper or Shipper's agent to TransCanada are to be removed from the province of production of such gas by Shipper and/or Shipper's suppliers and/or its (their) designated agent(s) pursuant to valid and subsisting permits and/or such other authorizations in respect thereof.

NOW THEREFORE THIS CONTRACT WITNESSES THAT, in consideration of the covenants and agreement herein contained, the parties hereto covenant and agree as follows:

**ARTICLE I - COMMENCEMENT OF SERVICE**

**(Insert B)**

**ARTICLE II - GAS TO BE TRANSPORTED**

2.1 Subject to the provisions of this Contract, the EMB Toll Schedule, the List of Tolls, and the General Terms and Conditions referred to in Section 7.1 hereof, TransCanada shall provide transportation service hereunder for Shipper in respect of a quantity of gas which, in any one day from the Date of Commencement until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_, shall not exceed \_\_\_\_\_ GJ (the "Contract Demand").

**ARTICLE III - DELIVERY POINT(S) AND RECEIPT POINT(S)**

3.1 The Delivery Point(s) hereunder are those points specified as such in Exhibit "1" which is attached hereto and made a part hereof.

3.2 The Receipt Point(s) hereunder are those points specified as such in Exhibit "1" hereof.

**ARTICLE IV - TOLLS**

4.1 Shipper shall pay for all transportation service hereunder from the Date of Commencement in accordance with TransCanada's EMB Toll Schedule, List of Tolls, and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the National Energy Board (the "NEB").

(Insert C)

**ARTICLE V - TERM OF CONTRACT**

5.1 This Contract shall be effective from the date hereof and shall continue until the \_\_\_ day of \_\_\_\_\_, \_\_\_\_.

**ARTICLE VI - NOTICES**

6.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

**IN THE CASE OF TRANSCANADA:** TransCanada PipeLines Limited

- (i) mailing address: P.O. Box 1000  
Station M  
Calgary, Alberta  
T2P 4K5
  
- (ii) delivery address: TransCanada Tower  
450 – 1<sup>st</sup> Street S.W.  
Calgary, Alberta  
T2P 5H1  
  
Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_
  
- (iii) nominations: Attention: Manager, Nominations & Allocations  
Telecopy: \_\_\_\_\_
  
- (iv) bills: Attention: Manager, Contracts & Billing  
Telecopy: \_\_\_\_\_
  
- (v) other matters: Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

**IN THE CASE OF SHIPPER:**

- (i) mailing address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  
- (ii) delivery address: \_\_\_\_\_  
\_\_\_\_\_
  
- (iii) nominations: Attention: \_\_\_\_\_

	Telecopy:	_____
(iv) bills:	Attention:	_____
	Telecopy:	_____
	E-mail address:	_____
(v) other matters:	Attention:	_____
	Telecopy:	_____

Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.

**ARTICLE VII - MISCELLANEOUS PROVISIONS**

7.1 The EMB Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in TransCanada's Transportation Tariff as amended or approved from time to time by the NEB are all by reference made a part of this Contract and operations hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Shipper at any time that TransCanada files with the NEB revisions to the EMB Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Shipper with a copy of the Revisions.

7.2 The headings used throughout this Contract, the EMB Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.



7.3 This Contract shall be construed and applied, and be subject to the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

**(Insert D)**

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED

per \_\_\_\_\_

per \_\_\_\_\_

.....

per \_\_\_\_\_

per \_\_\_\_\_

**EXHIBIT "1"**

This is EXHIBIT "1" to the ENHANCED MARKET BALANCING SERVICE CONTRACT made as of the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_ between TRANSCANADA PIPELINES LIMITED ("TransCanada") and \_\_\_\_\_ ("Shipper").

The Delivery Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

The Receipt Point hereunder is the point of interconnection between the pipeline facilities of TransCanada and \_\_\_\_\_ which is located at:

**DIFFERENT CONTRACT VERSIONS**

**I For an Enhanced Market Balancing Service Contract Executed Following Completion of a Precedent Agreement:**

**Insert A**

WHEREAS the parties hereto have heretofore entered into an agreement dated as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, (the "Precedent Agreement") which bound them, subject to the fulfillment or waiver of the conditions precedent therein set forth, to enter into a Contract substantially upon the terms and conditions hereinafter described; and

WHEREAS the conditions precedent of the Precedent Agreement have been satisfied or waived; and

**Insert B**

1.1 TransCanada shall use reasonable efforts to have the additional facilities (and/or obtain such transportation arrangements on other gas transmission systems) as may be required to effect the transportation of the gas hereunder (the "Necessary Capacity") in place by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, or as soon as possible thereafter. TransCanada's ability to provide service by the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, will be subject to, inter alia:

(a) the timing of receipt by Shipper and TransCanada of the authorizations referred to in paragraphs 1 and 2 of the Precedent Agreement which are required prior to the commencement of construction of TransCanada's facilities and the timing of the commencement of the services required by TransCanada (if any) on Other Pipelines; and

(b) the lead time required for the acquisition, construction and installation of those facilities required by TransCanada.

TransCanada shall use reasonable efforts to provide Shipper with ten (10) days advance Notice of the anticipated availability of the Necessary Capacity (the "Advance Notice"). TransCanada shall give Shipper Notice of the actual date of availability of the Necessary Capacity ("TransCanada's Notice"), and service hereunder shall not commence prior to the actual date of availability of the Necessary Capacity.

1.2 The date of commencement of service hereunder (the "Date of Commencement") shall be the earlier of:

- (a) the date for which Shipper first nominates and TransCanada authorizes service hereunder; or
- (b) the tenth (10th) day following the day on which Shipper received TransCanada's Notice;

PROVIDED that Shipper shall not be obligated to a Date of Commencement which is earlier than the \_\_\_\_ day of \_\_\_\_\_, 20\_\_ , unless mutually agreed upon by both parties.

**II Enhanced Market Balancing Service Contract Not Following a Precedent Agreement and Not Requiring Displacement of an Enhanced Market Balancing Service Contract:**

**Insert A**

(nothing)

**Insert B**

1.1 The date of commencement of service hereunder (the "Date of Commencement") shall be the \_\_\_\_ day of \_\_\_\_\_, 20\_\_ .

**III Contracts with Union SWDA or Enbridge SWDA as Delivery Points**

**Insert C**

4.2 If TransCanada is required to increase the delivery pressure at any Delivery Point where a delivery pressure toll is applicable, Shipper shall pay for all delivery pressure service hereunder from the Date of Commencement in accordance with TransCanada's EMB Toll Schedule, List of Tolls and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the NEB.

**SUMMER STORAGE SERVICE CONTRACT**

THIS SUMMER STORAGE SERVICE CONTRACT, made as of day of the day of \_\_\_\_\_, 20\_\_\_\_.

BETWEEN:

TRANSCANADA PIPELINES LIMITED  
a Canadian corporation  
("TransCanada")

OF THE FIRST PART

and

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

("Shipper")

OF THE SECOND PART

WITNESSES THAT:

WHEREAS TransCanada owns and operates a natural gas pipeline system extending from a point near the Alberta/Saskatchewan border where TransCanada's facilities interconnect with the facilities of NOVA Gas Transmission Ltd. easterly to the Province of Quebec with branch lines extending to various points on the Canada/United States of America International Border; and

WHEREAS Shipper has requested and TransCanada has agreed to transport quantities of gas (in GJ's) that are delivered by Shipper or Shipper's agent to TransCanada at the Empress receipt point listed in TransCanada's Transportation Tariff (the "Empress Receipt Point"), from the Empress Receipt Point to the Union SWDA delivery area or Enbridge SWDA delivery area listed in TransCanada's Transportation Tariff (the "Delivery Areas(s)") pursuant to the terms and conditions of this Contract; and

WHEREAS Shipper has satisfied in full the conditions precedent in Sections 1.1 (b) and (c) of TransCanada's Summer Storage Service Toll Schedule (the "SSS Toll Schedule") referred to in Section 6.1 hereof; and

WHEREAS the quantities of gas delivered hereunder by Shipper or Shipper's agent to TransCanada are to be removed from the province of production of such gas by Shipper and/or Shipper's

suppliers and/or its (their) designated agent(s) pursuant to valid and subsisting permits and/or such other authorizations in respect thereof.

NOW THEREFORE this contract witnesses that, in consideration of the covenants and agreements herein contained, the parties hereto covenant and agree as follows:

#### **ARTICLE I - COMMENCEMENT OF SERVICE**

1.1 The date of commencement (the "Date of Commencement") of service hereunder shall be the date for which Shipper first nominates and TransCanada authorizes service hereunder.

#### **ARTICLE II - DELIVERY POINT(S) AND RECEIPT POINT(S)**

2.1 Shipper shall be entitled to nominate service to any combination of the Empress Receipt Point and Delivery Area(s) acceptable to TransCanada.

#### **ARTICLE III - TOLLS**

3.1 Shipper shall pay for all transportation service hereunder from the Date of Commencement in accordance with TransCanada's SSS Toll Schedule, List of Tolls, and General Terms and Conditions as described in Section 6.1 hereof set out in TransCanada's Transportation Tariff as same may be amended or approved from time to time (the "Tariff") by the National Energy Board ("NEB"). If the toll payable for transportation service between the Empress Receipt Point and any of the Delivery Area(s) is not set forth in the List of Tolls, then TransCanada shall calculate such toll utilizing the methodology approved by the NEB and thereafter such toll shall apply to such service (subject to amendment by TransCanada from time to time to reflect decisions of the NEB).

3.2 Shipper shall pay for all delivery pressure service hereunder from the Date of Commencement in accordance with TransCanada's SSS Toll Schedule, List of Tolls and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the NEB.

**ARTICLE IV - TERM OF CONTRACT**

4.1 This Contract shall be effective from the date hereof and shall continue in force until terminated by either party in accordance with Section 4.2 hereof or the General Terms and Conditions set out in the Tariff.

4.2 In addition to the termination provisions set out in the General Terms and Conditions of the Tariff, either party shall have the right to terminate this Contract at any time by giving the other party 30 days prior notice in writing. Upon the expiration of the aforesaid 30 day period, this Contract shall thereupon terminate and be of no further force or effect provided that nothing herein shall relieve either party from any obligation which arose prior to the effective date of such termination.

**ARTICLE V - NOTICES**

5.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

**IN THE CASE OF TRANSCANADA:** TransCanada PipeLines Limited

- (i) mailing address: P.O. Box 1000  
Station M  
Calgary, Alberta  
T2P 4K5
  
- (ii) delivery address: TransCanada Tower  
450 – 1<sup>st</sup> Street S.W.  
Calgary, Alberta  
T2P 5H1  
  
Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_
  
- (iii) nominations: Attention: Manager, Nominations & Allocations  
Telecopy: \_\_\_\_\_
  
- (iv) bills: Attention: Manager, Contracts & Billing  
Telecopy: \_\_\_\_\_
  
- (v) other matters: Attention: Director, Customer Service  
Telecopy: \_\_\_\_\_

**IN THE CASE OF SHIPPER:**

(i) mailing address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(ii) delivery address: \_\_\_\_\_  
\_\_\_\_\_

(iii) nominations: Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_

(iv) bills: Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_  
E-mail address: \_\_\_\_\_

(v) other matters: Attention: \_\_\_\_\_  
Telecopy: \_\_\_\_\_

Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.

**ARTICLE VI - MISCELLANEOUS PROVISIONS**

6.1 The SSS Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in the Tariff are all by reference made a part of this Contract and operations hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Shipper at any time that TransCanada files with the NEB revisions to the SSS Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Shipper with a copy of the Revisions.



6.2 The headings used throughout this Contract, the SSS Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.

6.3 This Contract shall be construed and applied, and be subject to the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

**ARTICLE VII - DELIVERY PRESSURE**

7.1 If TransCanada is required to increase the delivery pressure at any Delivery Point where a delivery pressure toll is applicable, Shipper shall pay for all delivery pressure service hereunder from the Date of Commencement in accordance with TransCanada's SSS Toll Schedule, List of Tolls and General Terms and Conditions set out in TransCanada's Transportation Tariff as the same may be amended or approved from time to time by the NEB.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED

.....

PER: \_\_\_\_\_

PER: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

PER: \_\_\_\_\_

PER: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_



**TransCanada PipeLines Limited**  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and TTF Resolution 04.2014

---

**Attachment 1**  
**Mainline Tariff Updates**

Tab 2  
Black-lined Versions of Tariff Updates  
(Application of the MH-001-2013 Decision to the EMB and SSS Toll Schedules  
and associated General Terms and Conditions impacts)

**ENHANCED MARKET BALANCING SERVICE**

**EMB TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	2
3. MONTHLY BILL.....	2
4. MINIMUM BILL.....	4
5. DEMAND CHARGE ADJUSTMENTS.....	4
6. ASSIGNMENT.....	5
7. RENEWAL RIGHTS.....	<u>56</u>
8. MISCELLANEOUS PROVISIONS.....	<u>78</u>

- (d) the availability provisions of subsection 1.1 hereof are satisfied with respect to the Requested Service.
- 1.3 Service pursuant to this Toll Schedule shall only be available from receipt points for which FT service is available and to domestic delivery areas for which FT service is available. Nominations for this service must be from and to the interconnecting pipeline and shall be subject to such interconnecting operator's confirmation of such nomination within each nomination cycle.

## 2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 On each day during the term of the Contract Shipper shall be entitled to request service hereunder. Nominations for service shall be made pursuant to Section XXII of the General Terms and Conditions. Service hereunder shall not be subject to curtailment or interruption except as provided in Section XI, XIV, and XV of the General Terms and Conditions; PROVIDED HOWEVER, that if Shipper fails to provide on an ongoing and timely basis to TransCanada satisfactory evidence of its right to remove from the province of production all or any part of the quantities of gas to be transported by TransCanada under the Contract, Shipper shall be in default hereunder (the "Default") to the extent of the daily quantity not authorized for removal from the province of production as aforesaid (the "Default Quantity"), and TransCanada shall be entitled to immediately suspend service for a quantity up to, and including, the Default Quantity until such time as Shipper remedies the Default. TransCanada shall terminate any such suspension and resume service as to that part of the Default Quantity in respect of which the Default has been remedied.

## 3. MONTHLY BILL

- 3.1 The monthly bill payable to TransCanada for service hereunder shall include the aggregate of the demand charge in effect during the billing month for transportation service, the Abandonment Charge and, where applicable, for a delivery pressure service charge and the Union Dawn Receipt Point Surcharge, and shall be calculated by applying, as follows, the applicable tolls as approved by the NEB (as set forth in the List of Tolls referred to in Section 8 hereof):

(d) **Fuel**

For each month, a Shipper shall provide, on a daily basis, a quantity of fuel in accordance with Section IV of the General Terms and Conditions.

(e) **Abandonment Charge**

Each month, Shipper shall pay to TransCanada an Abandonment Charge determined by multiplying Shipper's Contract Demand by the applicable Monthly Abandonment Surcharge. If Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the Abandonment Charge for such month. The Abandonment Charge is payable by Shipper notwithstanding any failure by Shipper during such month, for any reason whatsoever including force majeure or a default by Shipper under Section 2.1 hereof, to deliver Shipper's Authorized Quantity to TransCanada at the receipt point.

**4. MINIMUM BILL**

- 4.1 The minimum monthly bill for service hereunder shall be the sum of the demand charges determined in Paragraphs subsections 3.1 (a), 3.1 (e) and (if applicable) 3.1 (b) and 3.1 (c) hereof, after giving effect to any adjustment pursuant to Section 5 hereof.

**5. DEMAND CHARGE ADJUSTMENTS**

- 5.1 If during any day, during the period of November 1 of a year to March 31 of the following year, TransCanada fails to deliver the quantity of gas requested by Shipper up to the Contract Demand, for any reason related solely to TransCanada's operations, including an event of force majeure occurring on any of the pipeline systems of TransCanada and Other Pipelines, then the monthly demand charge shall be reduced by an amount equal to the applicable Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such day, and the quantity of gas which such Shipper in good faith nominated hereunder on such day. If TransCanada refuses to accept deliveries of Shipper's gas or curtails receipts from or deliveries to Shipper pursuant to Paragraph 8 (Energy Imbalance Recovery) of Section XXII of the General Terms and Conditions, then there shall be no corresponding reduction in the monthly demand charge to Shipper.

5.2 For any day, during the period of November 1 of a year to March 31 of the following year, on which transportation service charges are adjusted pursuant to subsection 5.1 above, the Union Dawn Receipt Point Surcharge payable by Shipper pursuant to subsection 3.1(c) hereof shall also be adjusted. Such surcharge shall be reduced by an amount equal to the applicable Union Dawn Receipt Point Daily Demand Toll multiplied by the difference between the quantity of gas which TransCanada actually transported from the Union Dawn Receipt Point on such day and the quantity which such Shipper in good faith nominated for transport on such day.

5.3 For any day on which transportation service charges are adjusted pursuant to Section 5.1, the Abandonment Charge payable by Shipper pursuant to subsection 3.1(e) hereof shall also be adjusted. The Abandonment Charge shall be reduced by an amount equal to the applicable Daily Abandonment Surcharge multiplied by the difference between the quantity of gas which TransCanada actually delivered to Shipper on such Day, and the quantity of gas which such Shipper in good faith nominated hereunder on such Day.

## 6. ASSIGNMENT

6.1 Any company which shall succeed by purchase, merger or consolidation to the properties, substantially or in entirety, of Shipper or of TransCanada, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under any Contract into which this Toll Schedule is incorporated and any related contracts. Further, either Shipper or TransCanada may, without relieving itself of its obligations under any Contract into which this Toll Schedule is incorporated (unless consented to by the other party which consent shall not be unreasonably withheld), assign any of its rights and obligations thereunder to another party. Nothing herein shall in any way prevent either party to such Contract from pledging or mortgaging its rights thereunder as security for its indebtedness. Such Contract shall be binding upon and shall inure to the benefit of the respective successors and assigns of the parties thereto. No assignment hereunder in respect of a service which has already resulted in a reduction of the affected distributor's Contract Demand shall entitle such distributor to any further reduction in its Contract Demand.

6.2 Assignments at a discount negotiated between assignors and assignees are permitted, provided that the approved toll continues to be paid to TransCanada.

**SUMMER STORAGE SERVICE**

**SSS TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. APPLICABILITY AND CHARACTER OF SERVICE.....	1
3. PENALTY PROVISIONS.....	4
4. MONTHLY BILL.....	4
5. MISCELLANEOUS PROVISIONS.....	5



**2.5 Priority of Curtailment of Summer Storage Service**

Curtailments will be based upon the quantity nominated by the Shippers. Priority of curtailment will start at the lowest nominated toll level up to the highest nominated toll level. If the total nominated quantity at a nominated toll level is not entirely curtailed, curtailment at such nominated toll level shall be allocated on a prorata basis among all nominations at such nominated toll level.

**3. PENALTY PROVISIONS****3.1 Penalty if Utilization is Less Than Authorized**

If a Shipper nominates or renominates for transportation service hereunder pursuant to subsections 2.4 hereof but subsequently does not utilize all of the transportation authorized by TransCanada for that nomination or renomination, as the case may be, the Shipper will be subject to a penalty as set forth below. The penalty shall be equal to 25% of the difference between the value of the transportation service authorized by TransCanada for that gas day and the value of the transportation service that the Shipper renominated that gas day. Such values shall be determined by multiplying the applicable nominated toll level price by the quantities authorized by TransCanada and renominated by the Shipper; provided however, if

- a) the transportation service authorized by TransCanada and not utilized by Shipper would not have been used by another Shipper with a nomination for service hereunder; or
- b) the Shipper can demonstrate to the satisfaction of TransCanada that its inability to use the authorized quantity was due to the refusal of a duly tendered nomination on an interconnecting pipeline,

the foregoing penalty will not be applied.

**4. MONTHLY BILL**

- 4.1 The monthly bill payable by Shipper to TransCanada for transportation service hereunder at each nominated toll level in which Shipper has been allocated Summer Storage Service shall be equal to the nominated toll level multiplied by Shipper's total quantities

- ~~delivered Delivery Gas~~ at such nominated toll level for the month to which this bill relates. Shippers which have been allocated service in more than one nominated toll level shall be deemed to have been provided service in the highest nominated toll level first.
- 4.2 Shipper shall also pay monthly to TransCanada a charge for delivery pressure provided that deliveries hereunder are made to a Delivery Point at which a charge for delivery pressure has been approved by the NEB (and set forth in the List of Tolls referred to in Section 5 hereof). The monthly delivery pressure charge at each such Delivery Point shall be the product of the applicable Delivery Pressure Daily Demand Toll and the total of the Shipper's quantities delivered hereunder at that Delivery Point during such month. The total monthly delivery pressure charge shall be the sum of the monthly delivery pressure charges at all applicable Delivery Points.
- 4.3 Shipper shall also pay monthly to TransCanada any penalty arising from the provisions set out in subsection 3.1 above.
- 4.4 For each month, a Shipper shall provide, on a daily basis, a quantity of fuel based on a monthly fuel ratio to be established by TransCanada.
- 4.6 Each month, Shipper shall also pay to TransCanada an Abandonment Charge determined by multiplying the Shipper's total quantities delivered by the applicable Daily Abandonment Surcharge.

## 5. MISCELLANEOUS PROVISIONS

- 5.1 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff as amended from time to time are applicable to this SSS Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this SSS Toll Schedule and the General Terms and Conditions, the provisions of this SSS Toll Schedule shall prevail.
- 5.2 This Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the National Energy Board Act or any other legislation passed in amendment thereto or substitution therefor.

**GENERAL TERMS AND CONDITIONS****INDEX**

<b>Section</b>		<b>Sheet No.</b>
I	DEFINITIONS .....	2
II	APPLICABILITY AND CHARACTER OF SERVICE.....	9
III	TOLLS.....	10
IV	SHIPPER PROVISION OF FUEL REQUIREMENTS .....	11
V	QUALITY .....	12
VI	MEASUREMENTS .....	15
VII	DELIVERY POINT .....	16
VIII	POSSESSION OF GAS .....	17
IX	MEASURING EQUIPMENT.....	17
X	BILLING .....	19
XI	PAYMENTS.....	20
XII	DELIVERY PRESSURE .....	22
XIII	WARRANTY OF TITLE TO GAS .....	23
XIV	FORCE MAJEURE.....	24
XV	IMPAIRED DELIVERIES .....	25
XVI	DETERMINATION OF DAILY DELIVERIES .....	27
XVII	DEFAULT AND TERMINATION .....	28
XVIII	NON-WAIVER AND FUTURE DEFAULT .....	29
XIX	DELIVERY AREAS .....	29
XX	DELIVERY AREA BOUNDARIES.....	29
XXI	INCORPORATION IN TOLL SCHEDULES AND CONTRACTS .....	31
XXII	NOMINATIONS AND UNAUTHORIZED QUANTITIES .....	31
XXIII	FINANCIAL ASSURANCES .....	40
XXIV	TITLE TRANSFERS.....	42
XXV	LIABILITY AND LIMITATION OF LIABILITY .....	42

**I DEFINITIONS**

Except where the context expressly states another meaning, the following terms, when used in these General Terms and Conditions, in any Contract and in any Toll Schedule into which these General Terms and Conditions are incorporated, shall be construed to have the following meanings:

- "Abandonment Charge" shall mean the charge payable by Shipper to TransCanada pursuant to the FT, FT-SN, FT-NR, MFP, IT, STS, STS-L, STFT, ~~and ST-SN, EMB and SSS~~ Contracts.
- "Alternate Receipt" shall mean the receipt of quantities of gas at a receipt point not specified in Shipper's FT, FT-SN, FT-NR, or MFP Contract.
- "Banking Day" shall mean any day that the Royal Bank of Canada, Main Branch, Calgary, Canada or other financial institutions agreed to by TransCanada for payment pursuant to Section XI herein, conducts business.
- "CCT" shall mean Central Clock Time, representing the time in effect in the Central Time Zone of Canada at the time a transaction occurs, regardless of whether that time may be Standard Time or Daylight Savings Time as those terms are commonly known and understood.
- "Contract" shall mean a transportation service contract or a contract pursuant to the SNB Toll Schedule and shall also mean an Order of the NEB pursuant to Section 71(2) of the National Energy Board Act, as amended from time to time requiring TransCanada to provide transportation service.
- "Contract Demand" shall mean:
  - (i) with respect to transportation service contracts entered into prior to November 1, 1998, the contract demand, maximum daily quantity, annual contract quantity or maximum quantity as stated in a transportation service contract, converted to GJ by multiplying such contract demand, maximum daily quantity, annual contract quantity or maximum quantity by GHV-97 for the relevant delivery point as more particularly set out in the HV-97 Schedule attached to these General Terms and Conditions subject to variance pursuant to a Shipper election to restate its contract demand within the range from 99%

**TransCanada PipeLines Limited**  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and TTF Resolution 04.2014

---

**Attachment 1**  
**Mainline Tariff Updates**

Tab 3  
TTF Resolution 04.2014 (Removal of ECR Service)

<b>2014 TOLLS TASK FORCE ISSUE</b>	
<b>Resolution:</b> 04.2014	<b>Issue:</b> 2014.06
<b>Date of Vote:</b> December 2, 2014	<b>Date Issue Adopted:</b> October 8, 2014
<b>Issue Sponsor:</b> TransCanada	

**ISSUE:** Removal of ECR Service

---

## **RESOLUTION**

To remove Enhanced Capacity Release (ECR) service from the Tariff.

---

## **BACKGROUND**

Enhanced Capacity Release (ECR) Service involves the release of TransCanada's forward haul capacity on the Great Lakes Gas Transmission (GLGT) system. TransCanada will not hold forward-haul Transportation by Others (TBO) capacity on the GLGT system from Emerson to St. Clair as of November 1, 2014 and therefore ECR service cannot be provided beyond that date. In addition, ECR service has not been used for nine years.

Removal of ECR will promote clarity in the Tariff with respect to available Mainline services.

Attached are proposed Tariff amendments reflecting removal of ECR service and references to ECR service.

---

## **VOTE RESULT:**

Unanimous Resolution at the December 2<sup>nd</sup> 2014 TTF Meeting in Calgary.

TABLE OF CONTENTS

TAB	VERSION DATE
<b>MAPS</b> .....	[•]
<b>TRANSPORTATION ACCESS PROCEDURE</b> .....	August 15, 2014
<b>PROCEDURE FOR ADDING RECEIPT AND DELIVERY POINTS</b> .....	November 29, 2005
<b>LIST OF APPROVED TOLLS</b> .....	July 1, 2013
<b>TOLL SCHEDULES</b>	
Firm Transportation Service .....	November 8, 2013
Storage Transportation Service .....	October 29, 2013
Storage Transportation Service – Linked .....	November 8, 2013
Interruptible Transportation Service.....	November 8, 2013
Short Term Firm Transportation Service .....	November 8, 2013
<del>Enhanced Capacity Release .....</del>	<del>July 1, 2013</del>
Non Renewable Firm Transportation.....	July 1, 2013
Energy Deficient Gas Allowance Service .....	July 17, 2009
Firm Transportation Short Notice Service.....	November 8, 2013
Short Notice Balancing Service .....	November 8, 2013
Short Term Short Notice Service .....	November 8, 2013
Multi-Year Fixed Price Service.....	July 1, 2013
<b>GENERAL TERMS AND CONDITIONS</b> .....	May 21, 2014[•]
<b>RECEIPT AND DELIVERY POINTS</b> .....	July 17, 2011
<b>PRO FORMA TRANSPORTATION CONTRACTS</b>	
Firm Transportation Service .....	November 8, 2013
Storage Transportation Service .....	July 1, 2013
Storage Transportation Service – Linked .....	July 1, 2013
Interruptible Transportation Service.....	July 19, 2007
Short Term Firm Transportation Service .....	November 8, 2013
<del>Enhanced Capacity Release .....</del>	<del>July 1, 2013</del>
Non Renewable Firm Transportation.....	November 8, 2013
Energy Deficient Gas Allowance Service .....	December 23, 2005
Firm Transportation Short Notice Service.....	January 26, 2007
Short Notice Balancing Service .....	January 26, 2007
Short Term Short Notice Service .....	July 1, 2013
Multi-Year Fixed Price Service.....	July 1, 2013
<b>PARKING AND LOAN SERVICE</b> .....	November 8, 2013
<b>TURNBACK PROCEDURE</b> .....	November 8, 2013
<b>CONTRACT DEMAND ENERGY</b> .....	November 1, 2010
(new location) <a href="http://www.transcanada.com/customerexpress/891.html">http://www.transcanada.com/customerexpress/891.html</a>	

**ENHANCED CAPACITY RELEASE SERVICE**

**ECR TOLL SCHEDULE**

**INDEX**

<b>Section</b>	<b>Sheet No.</b>
1. AVAILABILITY.....	1
2. DESCRIPTION OF SERVICE.....	1
3. MONTHLY BILL.....	4
4. ASSIGNMENT.....	6
5. MISCELLANEOUS PROVISIONS.....	6



## ECR TOLL SCHEDULE

**1. AVAILABILITY**

1.1 A Shipper shall be eligible to receive service pursuant to this ECR Toll Schedule provided that Shipper:

- (a) is party or an assignee under a Temporary Assignment (as defined in the Enhanced Capacity Release Service Contract) to a firm transportation service contract or a Multi-Year Fixed Price service contract with TransCanada with a delivery point(s) in the Central and Eastern Delivery Areas or having a delivery point located on the international border between Canada and the United States downstream of St. Clair, Michigan (the "FT Contract" or the "MFP Contract"); and
- (b) has entered into an Enhanced Capacity Release Service Contract (the "ECR Contract"), incorporating this ECR Toll Schedule.

**2. DESCRIPTION OF SERVICE**

2.1 (a) A Shipper receiving service under this ECR Toll Schedule is hereinafter referred to as "Replacement Shipper";

(b) Service provided under this ECR Toll Schedule allows Replacement Shipper to elect to receive natural gas quantities delivered to the Great Lakes Gas Transmission Limited Partnership pipeline system (the "Great Lakes System") at Emerson, Manitoba, provided that Replacement Shipper shall, on the same day, be required to redeliver the equivalent quantities of natural gas to TransCanada at Dawn, Ontario or at the Canadian side of the Canada/United States international border at St. Clair, Michigan (each a "Redelivery Point").

(c) Subject to all limitations contained in the FT Contract or the MFP Contract, which limitations shall also apply to the service to be provided to Replacement Shipper hereunder, Replacement Shipper shall submit to TransCanada a written request for the release and assignment to Replacement Shipper or to such other party as designated by Replacement Shipper, (the "Designate") of a specified portion of TransCanada's capacity (the "Released Capacity") on the Great Lakes System held under the firm natural gas transportation service agreement with Great Lakes Gas Transmission Limited Partnership ("Transporter") dated April 13, 1994, as amended or superseded from time to time (the "FT004 Service Agreement"); provided however, Released Capacity shall not, on any day on which service is requested, exceed Replacement Shipper's entitlement for

## ECR TOLL SCHEDULE

natural gas nominations made by Replacement Shipper to TransCanada on such date under the FT Contract or MFP Contract;

~~(d) TransCanada shall only release capacity to Replacement Shipper or its Designate, as the case may be, from TransCanada's primary receipt point located at Emerson, Manitoba to its primary delivery point located at St. Clair, Michigan under the FT004 Service Agreement; provided however, Replacement Shipper or its Designate shall be entitled to segment the Released Capacity in the manner permitted by Transporter under Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as amended or superseded from time to time (the "Transporter's FERC Gas Tariff");~~

~~(e) Replacement Shipper or its Designate, as the case may be, is prohibited from changing TransCanada's primary points of receipt and delivery under the FT004 Service Agreement but may utilize secondary receipt and delivery points in accordance with Transporter's FERC Gas Tariff;~~

~~(f) On each day that Replacement Shipper or its Designate, as the case may be, utilizes Released Capacity Replacement Shipper shall redeliver to TransCanada at the designated Redelivery Point the quantities of natural gas equivalent to the natural gas quantities delivered by Replacement Shipper to the Great Lakes System at Emerson, Manitoba on such day, and~~

~~(g) If Replacement Shipper, for any reason, fails to redeliver or anticipates it will be unable to redeliver the required quantities of natural gas at the designated Redelivery Point, Replacement Shipper shall immediately notify TransCanada by facsimile of such failure or inability.~~

~~2.2 Requests for service hereunder shall be in writing and submitted by Replacement Shipper by facsimile and must be received by TransCanada's Customer Service Department in Calgary, Alberta on or before 09:00 hours CCT on the day immediately preceding the day for which the capacity release is requested.~~

~~2.3 Upon acceptance by TransCanada of Replacement Shipper's request for Released Capacity, TransCanada will forward to Replacement Shipper an ECR Contract with a completed Exhibit "A" Addendum setting out the term, quantities, rates, designated Redelivery Point and other provisions of the capacity release.~~

---

ECR TOLL SCHEDULE

- 2.4 — Upon execution and delivery of the ECR Contract by Replacement Shipper to TransCanada, Replacement Shipper or its Designate, as the case may be, shall enter into a firm transportation service agreement with Transporter (the "Replacement FT Service Agreement") in respect of the Released Capacity, pursuant to Transporter's FERC Gas Tariff. Prior to obtaining service under this ECR Toll Schedule, Replacement Shipper shall provide TransCanada with a fully executed copy of the Replacement FT Service Agreement.
- 2.5 — Replacement Shipper shall not and Replacement Shipper shall ensure that its Designate (if any) shall not receive service under the Replacement FT Service Agreement which is superior to the service available to TransCanada under the FT004 Service Agreement.
- 2.6 — Replacement Shipper's or its Designate's quantities are subject to curtailment pursuant to TransCanada's Transportation Tariff provisions in the event of a force majeure.
- 2.7 — Replacement Shipper shall and Replacement Shipper shall ensure that its Designate (if any) shall supply Transporter's Use gas (as defined in the ECR Contract) to Transporter as required by Transporter to transport on its system the quantities of natural gas that are subject of any capacity release.
- 2.8 — If on any day Replacement Shipper fails to redeliver to TransCanada all or any portion of the required quantities of natural gas at the designated Redelivery Point, TransCanada shall, in its sole discretion and in addition to any other remedies available to it, have the right to curtail deliveries to Replacement Shipper and Replacement Shipper's agents at the delivery point(s) stipulated in the Replacement Shipper's FT Contract or MFP Contract; provided however, TransCanada shall exercise reasonable efforts to curtail such deliveries in the manner requested by Replacement Shipper.
- 2.9 — In this ECR Toll Schedule the rights and obligations of TransCanada, Replacement Shipper or its Designate are subject to all valid and applicable present and future laws, statutes, ordinances, rules, regulations, and orders of any governmental authority having jurisdiction or control over the service contemplated in this ECR Toll Schedule.

## EGR TOLL SCHEDULE

**3. MONTHLY BILL**

3.1 The monthly bill payable to TransCanada for service under this EGR Toll Schedule shall include:

**(a) Demand Charge**

For each month, the demand charge toll for the firm transportation service rendered to the delivery point(s) under the FT Contract or MFP Contract shall apply pursuant to the terms and conditions of TransCanada's Transportation Tariff, FT Toll Schedule or MFP Toll Schedule.

**(b) Delivery Pressure Service**

For each month, the demand charge toll(s) for the delivery pressure service provided for hereunder shall be levied on the capacity released quantities of natural gas that are subject of any capacity release based on the greater of the delivery pressure toll at Emerson II, Manitoba, and the delivery pressure toll(s) applicable under the FT Contract or MFP Contract, pursuant to the terms and conditions of TransCanada's Transportation Tariff, FT Toll Schedule or MFP Toll Schedule.

**(c) Fuel**

For each month, Replacement Shipper shall provide, on a daily basis, a quantity of fuel, based on a monthly fuel gas ratio to be established by TransCanada, for the transportation services rendered hereunder from Empress, Alberta to Emerson, Manitoba, and from the designated Redelivery Point to the delivery point(s) described in the FT Contract or MFP Contract.

**(d) Demand Charge Adjustment**

TransCanada shall credit Replacement Shipper's monthly bill for transportation service hereunder by the dollar amount credited to TransCanada in the monthly bill received from Transporter under the FT004 Service Agreement pursuant to Transporter's FERC Gas Tariff which is attributable to the Released Capacity.

## ECR TOLL SCHEDULE

~~————— (e) ——— ECR Surcharge~~

~~————— Replacement Shipper shall pay to TransCanada an Enhanced Capacity Release surcharge equal to the surcharge as approved by the National Energy Board (the "NEB") and set forth in the List of Tolls (the "List of Tolls") contained in TransCanada's Transportation Tariff and in effect at the time the service is rendered multiplied by the quantity of natural gas which Replacement Shipper is hereunder obligated to redeliver to TransCanada at the designated Redelivery Point for such billing month, whether or not Replacement Shipper actually redelivers such quantity of natural gas.~~

~~————— (f) ——— Union Dawn Receipt Point Surcharge~~

~~————— Each month, Shipper shall pay the Union Dawn Receipt Point Surcharge for service from the Union Dawn Receipt Point.~~

~~3.2 ——— TransCanada shall determine Replacement Shipper's demand charge adjustment credit under Section 3.1 (d) by converting from United States dollars to Canadian dollars the reservation fee(s) for the Released Capacity that are credited on TransCanada's monthly bill by Transporter. TransCanada shall determine the credit using the Bank of Canada "noon spot rate" applicable on the last day of the month in which transportation service for the Released Capacity is rendered. The difference between the credit calculated using the Bank of Canada noon spot rate and the credit calculated using the actual rate incurred by TransCanada for payment of its bill from Transporter will be credited or charged to the Replacement Shipper on the Replacement Shipper's transportation service bill with TransCanada in the second month following the month in which transportation service for the Released Capacity is rendered.~~

~~3.3 ——— In the event Replacement Shipper, its Designate, or any party to whom the Replacement Shipper or its Designate has re-released all or a portion of the Released Capacity (the "Re-Releasee") fails to pay Transporter for all amounts of any bill received regarding the Released Capacity pursuant to the Replacement FT Service Agreement, TransCanada shall have, in addition to any other remedies, the right, at any time, to adjust the credit provided to Replacement Shipper under Section 3.1 (d) by an amount equal to the rates and charges which Replacement Shipper, its Designate or Re-Releasee has failed to pay Transporter. Further, TransCanada shall have the right to collect from Replacement Shipper all unpaid amounts concerning the Released Capacity through a billing~~

## ECR TOLL SCHEDULE

~~adjustment to Replacement Shipper under the FT Contract or MFP Contract; provided, however, that TransCanada shall not be prohibited from collecting all unpaid amounts concerning the Released Capacity through any other lawful remedy it deems necessary.~~

**4. ASSIGNMENT**

~~4.1 Assignments of any contracts, in whole or in part, into which this ECR Toll Schedule is incorporated are expressly prohibited without TransCanada's prior written consent, which consent may, in TransCanada's sole discretion, be withheld or granted subject to any conditions which TransCanada deems necessary.~~

**5. MISCELLANEOUS PROVISIONS**

~~5.1 Prior to obtaining service under this ECR Toll Schedule, Replacement Shipper shall have obtained all consents and authorizations necessary to enter into and perform its obligations under the ECR Contract and shall, at TransCanada's request, provide TransCanada with copies of all such consents and authorizations.~~

~~5.2 Replacement Shipper or its Designate, as the case may be, shall be responsible to Transporter for all rates, charges, surcharges and penalties in effect from time to time under Rate Schedule FT of Transporter's FERC Gas Tariff, respecting the transportation service rendered under the Replacement FT Service Agreement between Replacement Shipper or its Designate, as the case may be, and Transporter.~~

~~5.3 Replacement Shipper shall be liable to TransCanada for all charges which may be levied or ordered by the NEB in respect of any transaction described herein, including without limitation, any charge for quantities of gas transported by TransCanada for the account of Replacement Shipper's or its Designate's tendered quantities of natural gas required by Transporter pursuant to Transporter's FERC Gas Tariff to transport such tendered quantities ("Transporter's Use").~~

~~5.4 The General Terms and Conditions and the List of Tolls of TransCanada's Transportation Tariff, as amended from time to time, are applicable to this ECR Toll Schedule and are hereby made a part hereof. If there is any conflict between the provisions of this ECR Toll Schedule and the General Terms and Conditions, the provisions of this ECR Toll Schedule shall prevail.~~

---

~~ECR TOLL SCHEDULE~~

- ~~5.5 — The provisions of the FT Contract and the FT Toll Schedule or the MFP Contract and the MFP Toll Schedule incorporated therein by reference, insofar as they relate to the quantities of natural gas which from time to time shall constitute Released Capacity, are hereby amended to give effect to the provisions of this ECR Toll Schedule and the provisions of any ECR Contract which incorporates this ECR Toll Schedule.~~
- ~~5.6 — This ECR Toll Schedule, the List of Tolls and the General Terms and Conditions are subject to the provisions of the *National Energy Board Act* or any other legislation passed in amendment thereof or substitution therefor.~~

---

GENERAL TERMS and CONDITIONS

- “Shipper’s Maximum Hourly Flow Rate” shall mean, on any Day, the maximum hourly rate of flow of Gas Shipper may receive at a delivery point or area and which shall be equal to the sum of:
  - a) 5% of the aggregate daily Contract Demand for all of Shipper’s service pursuant to FT, FT-NR, STFT, STS, STS-L and MFP Contracts which specify delivery of gas to such delivery point or area (excluding deliveries pursuant to STS and STS-L Contracts that are on a best efforts basis) minus all Diversions under such Contracts on such Day; and
  - b) 5% of the aggregate Shipper’s Authorized Quantity for deliveries to such delivery point or area under all of Shipper’s IT ~~and ECR~~ Contracts, STS Overrun, Diversions on such Day and deliveries which are on a best effort basis pursuant to STS and STS-L Contracts.
- “Short Notice Service” shall mean service pursuant to a FT-SN Toll Schedule, SNB Toll Schedule or ST-SN Toll Schedule.
- “Storage Injection Point” shall have the meaning ascribed in Exhibit “A” of the STS Contract or the STS-L Contract as the case may be.
- “Storage Withdrawal Point” shall have the meaning ascribed in Exhibit “A” of the STS Contract or the STS-L Contract as the case may be.
- “Subsidiary” shall mean a company in which 50% or more of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries.
- “Title Transfer” shall mean the transfer of title to gas between two (2) Shippers at a Title Transfer Point.
- “Title Transfer Point” shall be those points and areas where the quantity of gas allocated to each Shipper is established each day and is not subject to reallocation.
- “TransCanada” shall mean “TransCanada PipeLines Limited” and its successors.



---

GENERAL TERMS and CONDITIONS

- "Transportation Service Contract" shall mean "Firm Transportation Service Contract", "FT Contract", "Firm Transportation Short Notice Contract", "FT-SN Contract", "Non Renewable Firm Transportation Contract", "FT-NR Contract", "Interruptible Service Transportation Contract", "IT Contract", "Storage Transportation Service Contract", "STS Contract", "STS-L Contract", "Short Term Firm Transportation Service Contract", "STFT Contract", "Short Term Short Notice Service Contract", "ST-SN Contract", "~~Enhanced Capacity Release Service Contract~~", "~~ECR Contract~~", "Multi-Year Fixed Price Service Contract", "MFP Contract",
- "Union Dawn Receipt Point Daily Demand Toll" shall mean the toll determined by multiplying the Union Dawn Receipt Point Monthly Demand Toll by twelve (12) and dividing the result by the number of days in the Year.
- "Union Dawn Receipt Point Surcharge" shall mean a charge payable by Shipper for service from the Union Dawn Receipt Point determined as follows:
  - (a) for service under FT, FT-NR, FT-SN and MFP Transportation Service Contracts, by multiplying the Union Dawn Receipt Point Monthly Demand Toll by Shipper's Contract Demand; provided however that if Shipper's Contract Demand changes during a month, then a weighted average daily Contract Demand shall be determined for such month and shall be used to calculate the demand charge for such month; and
  - (b) for service under all other Transportation Service Contracts, by multiplying the Union Dawn Receipt Point Daily Demand Toll by Shipper's Authorized Quantity.
- "Wobbe Index" shall mean a measure of the thermal input through a fixed orifice, calculated by dividing the natural gas Gross Heating Value in mega joules per cubic meter by the square root of the natural gas specific gravity with respect to air, based on a gross or higher heating value (HHV) at standard conditions 14.73 psi/60° F, 101.325Kpa/15° C real, dry basis.
- "Year" shall mean a period of 365 consecutive days commencing January 1<sup>st</sup> of any year; PROVIDED HOWEVER, that any such year which contains a date of February 29 shall consist of 366 consecutive days.

**ENHANCED CAPACITY RELEASE SERVICE CONTRACT**

THIS ENHANCED CAPACITY RELEASE SERVICE CONTRACT made as of the \_\_\_  
day of \_\_\_\_\_, 20\_\_\_.

**BETWEEN:**

\_\_\_\_\_ TRANSCANADA PIPELINES LIMITED  
\_\_\_\_\_ a Canadian Corporation ("TransCanada")  
\_\_\_\_\_ OF THE FIRST PART

**AND:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ ("Replacement Shipper")  
\_\_\_\_\_ OF THE SECOND PART

**WITNESSES THAT:**

WHEREAS TransCanada owns and operates a natural gas pipeline system extending from a point near the Alberta/Saskatchewan border where TransCanada's facilities interconnect with the facilities of NOVA Gas Transmission Ltd. easterly to the Province of Quebec with branch lines extending to various points on the Canada/United States of America international border;

AND WHEREAS TransCanada and Replacement Shipper are parties to the firm transportation service agreement as identified in each Exhibit "A" appended hereto from time to time as the same may be extended, renewed, amended or superseded from time to time (the "FT Contract" or "MFP Contract") or Replacement Shipper is the assignee under a temporary assignment of all or a portion of the FT Contract or the MFP Contract (the "Temporary Assignment");

AND WHEREAS TransCanada and Great Lakes Gas Transmission Limited Partnership ("Transporter") are parties to a firm natural gas transportation service agreement, dated April 13, 1994, as the same may be extended, renewed, amended or superseded from time to time (the "FT004 Service Agreement");

~~\_\_\_\_\_ AND WHEREAS~~ Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Transporter's FERC Gas Tariff"), permits firm transportation shippers under Transporter's Rate Schedule FT to release and assign some or all of their capacity under the terms and conditions described therein;

~~\_\_\_\_\_ AND WHEREAS~~ Replacement Shipper has requested and TransCanada has agreed to release and assign to Replacement Shipper or to such other party as designated by Replacement Shipper, (hereinafter the "Designate"), a portion of its capacity on Transporter's system pursuant to the terms and conditions of this Contract;

Now therefore, in consideration of the premises and the mutual covenants and agreements herein contained, TransCanada and Replacement Shipper covenant and agree as follows:

#### **ARTICLE I – TERM OF CONTRACT**

1.1 ~~\_\_\_\_\_ This Contract shall be effective from the date hereof and shall continue in force until terminated by either party in accordance with Section 1.2 hereof or the General Terms and Conditions set out in the Transportation Tariff.~~

1.2 ~~\_\_\_\_\_ In addition to the termination provisions set out in the General Terms and Conditions of the Transportation Tariff, either party shall have the right to terminate this Contract at any time by giving the other party 30 days prior notice in writing. Upon the expiration of the aforesaid 30 day period, this Contract shall thereupon terminate and be of no further force or effect provided that nothing herein shall relieve either party from any obligation which arose prior to the effective date of such termination.~~

#### **ARTICLE II – CAPACITY TO BE RELEASED AND REPLACED**

2.1 ~~\_\_\_\_\_ Subject to the provisions of this Contract, the ECR Toll Schedule, the List of Tolls and the General Terms and Conditions set out in TransCanada's Transportation Tariff, as the same may be amended from time to time, TransCanada shall release and assign to Replacement Shipper or its Designate, as the case may be, such portion of its capacity (the "Released Capacity") on Transporter's system held pursuant to the FT004 Service Agreement, excluding overrun rights, for such period and in accordance with the details set out in each addendum to this Contract executed from time to time, which addendum shall be in the form attached hereto as Exhibit "A".~~

2.2 In consideration of the release and assignment of the Released Capacity, Replacement Shipper covenants and agrees that it or its Designate shall:

- (a) enter into a firm transportation service agreement with Transporter (the "Replacement FT Service Agreement"), pursuant to Transporter's FERC Gas Tariff and Rate Schedule FT, for a term identical to the releasing period identified in each Exhibit "A" (the "Releasing Period") entered into between TransCanada and Replacement Shipper; and
- (b) perform and observe all covenants and obligations of TransCanada under the FT004 Service Agreement regarding the Released Capacity.

2.3 On the same day that capacity is released under this Contract, Replacement Shipper shall redeliver to TransCanada at the designated Redelivery Point (as defined in TransCanada's ECR Toll Schedule) the quantities of natural gas equivalent to the natural gas quantities delivered by Replacement Shipper to Transporter's system at Emerson II, Manitoba.

### **ARTICLE III – DELIVERY POINT(s) AND RECEIPT POINT(s)**

3.1 TransCanada agrees to release capacity and Replacement Shipper agrees to accept on behalf of itself or its Designate, as the case may be, the Released Capacity at Transporter's primary receipt point at Emerson II, Manitoba (the "Great Lakes Primary Receipt Point") and Replacement Shipper agrees to redeliver equivalent natural gas quantities to TransCanada at the designated Redelivery Point as identified in each Exhibit "A" entered into by TransCanada and Replacement Shipper from time to time.

### **ARTICLE IV – TOLLS**

4.1 Replacement Shipper shall pay for all transportation service hereunder in accordance with TransCanada's ECR Toll Schedule, List of Tolls and General Terms and Conditions set out in TransCanada's Transportation Tariff, as the same may be amended or approved from time to time by the National Energy Board (the "NEB"). Until set forth in the List of Tolls and approved by the NEB, the applicable toll for transportation service hereunder shall be as set out in the List of Tolls then in effect; PROVIDED however, in the event that the NEB does not approve the toll set out therein and approves another toll, then Replacement Shipper agrees to pay the toll approved by the NEB.

**ARTICLE V - NOTICES**

5.1 Any notice, request, demand, statement or bill (for the purpose of this paragraph, collectively referred to as "Notice") to or upon the respective parties hereto shall be in writing and shall be directed as follows:

**IN THE CASE OF TRANSCANADA:** TransCanada PipeLines Limited

(i) mailing address: P.O. Box 1000  
Station M  
Calgary, Alberta  
T2P 4K5

(ii) delivery address: TransCanada Tower  
450 1<sup>st</sup> Street S.W.  
Calgary, Alberta  
T2P 5H4

Attention: Director, Customer Service  
Telecopy:

(iii) nominations: Attention: Manager, Nominations & Allocations  
Telecopy:

(iv) bills: Attention: Manager, Contracts & Billing  
Telecopy:

(v) other matters: Attention: Director, Customer Service  
Telecopy:

**IN THE CASE OF SHIPPER:**

(i) mailing address:

(ii) delivery address:

(iii) nominations: Attention:  
Telecopy:

(iv) bills: Attention:  
Telecopy:  
E-mail address:

(v) other matters: Attention:  
Telecopy:

~~Notice may be given by telecopier or other telecommunication device and any such Notice shall be deemed to be given four (4) hours after transmission. Notice may also be given by personal delivery or by courier and any such Notice shall be deemed to be given at the time of delivery. Any Notice may also be given by prepaid mail and any such Notice shall be deemed to be given four (4) days after mailing, Saturdays, Sundays and statutory holidays excepted. In the event regular mail service, courier service, telecopier or other telecommunication service shall be interrupted by a cause beyond the control of the parties hereto, then the party sending the Notice shall utilize any service that has not been so interrupted to deliver such Notice. Each party shall provide Notice to the other of any change of address for the purposes hereof. Any Notice may also be given by telephone followed immediately by personal delivery, courier, prepaid mail, telecopier or other telecommunication, and any Notice so given shall be deemed to be given as of the date and time of the telephone notice.~~

**ARTICLE VI - MISCELLANEOUS PROVISIONS**

~~6.1 Notwithstanding any provision of this Contract or the provisions of Transporter's FERC Gas Tariff, Replacement Shipper shall not and Replacement Shipper shall ensure that its Designate (if any) shall not change TransCanada's primary receipt point(s) and primary delivery point(s) under the FT004 Service Agreement without the prior written consent of TransCanada, whose consent may be withheld at TransCanada's discretion. Replacement Shipper or its Designate, as the case may be, may utilize secondary receipt point(s) and secondary delivery point(s) in accordance with the Transporter's FERC Gas Tariff.~~

~~6.2 If on any day Replacement Shipper fails to redeliver all or any portion of the required quantities of natural gas at the designated Redelivery Point, TransCanada shall, in its sole discretion, have the right to curtail deliveries to Replacement Shipper and/or Replacement Shipper's agents at the delivery point(s) stipulated in the FT Contract or MFP Contract in amounts equivalent in quantity to the portion of such natural gas not received by TransCanada from Replacement Shipper at the Redelivery Point; provided however, TransCanada shall exercise reasonable efforts to curtail such deliveries in the manner requested by Replacement Shipper.~~

~~6.3 Replacement Shipper shall indemnify and hold harmless TransCanada, its directors, officers, employees and agents of and from any and all debts, demands, claims, charges,~~

actions, or damages which may be asserted, claimed or brought by any person resulting from or related in any way to the curtailment of deliveries made by TransCanada as a result of Replacement Shipper's failure to deliver all or any portion of the natural gas to be redelivered by Replacement Shipper to TransCanada at the designated Redelivery Point.

6.4 Replacement Shipper shall indemnify and hold harmless TransCanada, its directors, officers, employees and agents of and from any and all debts, demands, claims, charges, actions, fees, tolls and penalties that: (I) Transporter may be entitled to collect from Replacement Shipper or its Designate pursuant to the Replacement FT Service Agreement or any transportation service agreement which Replacement Shipper or its Designate may enter into with Transporter in respect of the Released Capacity; or (II) may be incurred by or made against TransCanada as a result of any act or omission of the Designate.

6.5 Replacement Shipper hereby acknowledges and agrees that it shall be solely responsible for seeking and obtaining all regulatory authorizations, approvals and orders necessary to exercise its or its Designate's rights with respect to the Released Capacity, including, but not limited to, authorizations from the NEB and the United States Department of Energy for importing and exporting of gas. Notwithstanding the foregoing, Replacement Shipper acknowledges and agrees that its obligations hereunder shall remain in full force and effect upon commencement of this Contract and that its obligations hereunder are not conditional upon the granting or issuing of any such regulatory authorizations, approvals or orders.

6.6 This Contract, including the Exhibit "A" attached hereto, each Exhibit "A" entered into from time to time, and all terms, conditions and provisions incorporated herein by reference, constitute the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior agreements, representations and understandings, written or oral, pertaining thereto. Except as otherwise provided for herein, no modification, amendment or variation to this Contract shall be effective unless such modification, amendment or variation is in writing and signed by both parties hereto.

6.7 The ECR Toll Schedule, the List of Tolls, and the General Terms and Conditions set out in TransCanada's Transportation Tariff, as amended or approved from time to time by the NEB, are all by reference made a part of this Contract and transportation services hereunder shall, in addition to the terms and conditions of this Contract, be subject to the provisions thereof. TransCanada shall notify Replacement Shipper at any time that TransCanada files with the NEB

revisions to the ECR Toll Schedule, the List of Tolls, and/or the General Terms and Conditions (the "Revisions") and shall provide Replacement Shipper with a copy of the Revisions.

6.8 Replacement Shipper shall be liable to TransCanada for all charges which may hereafter be determined by the NEB to arise from the transaction set forth herein, including, but not limited to, charges for quantities of gas transported on TransCanada's pipeline system (as that term is defined in TransCanada's Transportation Tariff) for the account of Replacement Shipper's or its Designate's tendered quantities of gas required ("Transporter's Use") by Transporter pursuant to Transporter's FERC Gas Tariff.

6.9 TransCanada and Replacement Shipper agree that the terms and conditions of the Replacement FT Service Agreement entered into between Transporter and Replacement Shipper or its Designate, as the case may be, for the Released Capacity, as well as Transporter's FERC Gas Tariff, shall govern the rights and obligations of Replacement Shipper or its Designate in regard to the Released Capacity except as otherwise provided for in the ECR Toll Schedule and this Contract.

6.10 The headings used throughout this Contract, the ECR Toll Schedule, the List of Tolls, and the General Terms and Conditions are inserted for convenience of reference only and are not to be considered or taken into account in construing the terms or provisions thereof nor to be deemed in any way to qualify, modify or explain the effect of any such provisions or terms.

6.11 This Contract shall be construed and governed by the laws of the Province of Alberta, and, when applicable, the laws of Canada, and shall be subject to the rules, regulations and orders of any regulatory or legislative authority having jurisdiction.

6.12 Replacement Shipper hereby represents and warrants that it or its Designate, as the case may be, complies with and shall continue to comply with all valid and applicable present and future laws, statutes, ordinances, rules, regulations and orders of any governmental authority having jurisdiction or control over the Replacement Shipper, its Designate, either of them or this Agreement and/or the Replacement FT Service Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Contract as of the date first above written.

TRANSCANADA PIPELINES LIMITED  
per \_\_\_\_\_  
per \_\_\_\_\_



\_\_\_\_\_

\_\_\_\_\_ per \_\_\_\_\_

\_\_\_\_\_ per \_\_\_\_\_

EXHIBIT "A"

**Enhanced Capacity Release Service Contract Addendum**

This is Exhibit A, made as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, to the Enhanced Capacity Release Service Contract ("the Contract") dated as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, between \_\_\_\_\_ TransCanada \_\_\_\_\_ PipeLines \_\_\_\_\_ Limited \_\_\_\_\_ ("TransCanada") and \_\_\_\_\_ ("Replacement Shipper"). For purposes of this Contract, Replacement Shipper's Delivery Point on TransCanada's system shall be Emerson II, Manitoba.

Is the Replacement FT Service Agreement being signed by a Designate? Yes  No

Designate Name: \_\_\_\_\_

This capacity release is made in conjunction with the following FT or MFP Contract:

Nom. Group Number	FT or MFP Contract Number	Date of FT or MFP Contract	FT or MFP Contract Delivery Point/Area	Qty. of Released Capacity (DT/day)	Qty. of Released Capacity (GJ/day)

Note: 1,000,000 DT = 1,055,056 GJ

Is Replacement Shipper's FT or MFP Service pursuant to a Temporary Assignment?  Yes  No

Temporary Assignment Number	Start Date of Temporary Assignment	End Date of Temporary Assignment

Great Lakes Reservation Fee: \_\_\_\_\_ (\$US/DT/Month)

Great Lakes Primary Receipt Point: Emerson II, Manitoba

Great Lakes Primary Delivery Point: St. Clair, Ontario

Redelivery Point(s):  St. Clair, Ontario  Dawn, Ontario

Duration of Release in Days: \_\_\_\_\_

Releasing Period:

Commencing from \_\_\_\_\_ and including \_\_\_\_\_ up to \_\_\_\_\_ and including \_\_\_\_\_.

TRANSCANADA PIPELINES LIMITED:

\_\_\_\_\_:

per: \_\_\_\_\_

per: \_\_\_\_\_

name: \_\_\_\_\_

name: \_\_\_\_\_

title: \_\_\_\_\_

title: \_\_\_\_\_

per: \_\_\_\_\_

per: \_\_\_\_\_

name: \_\_\_\_\_

name: \_\_\_\_\_

title: \_\_\_\_\_

title: \_\_\_\_\_



**TransCanada PipeLines Limited**  
Updates to the Mainline Canadian Mainline Gas Transportation Tariff  
Reflective of the RH-001-2014 Decision, MH-001-2013 Decision and TTF Resolution 04.2014

---

**Attachment 2**  
**List of Mainline Transportation Tolls effective January 1, 2015**

Interim Mainline Transportation Tolls and  
 Interim Abandonment Surcharges  
 Effective January 1, 2015

**Storage Transportation Service**

Line No	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
	(a)	(b)	(c)	(d)	(e)
1	Centram MDA	5.39470	0.17736	0.25380	0.0083
2	Union WDA	38.93577	1.28008	2.29401	0.0754
3	Union NDA	16.59381	0.54555	0.85092	0.0280
4	Union EDA	11.60883	0.38166	0.52893	0.0174
5	KPUC EDA	11.16596	0.36710	0.50032	0.0164
6	GMIT EDA	19.09133	0.62766	1.01224	0.0333
7	Enbridge CDA	5.76943	0.18968	0.15176	0.0050
8	Enbridge CDA (Amended)	5.93916	0.19526	0.16269	0.0053
9	Enbridge EDA	14.86645	0.48876	0.73933	0.0243
10	Cornwall	15.08515	0.49595	0.75348	0.0248
11	Philipsburg	19.14090	0.62929	1.01543	0.0334

**Firm Transportation - Short Notice**

Line No	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
	(a)	(b)	(c)	(d)	(e)
12	Kirkwall to Thorold CDA	6.84345	0.22499	0.18094	0.0059
13	Union Parkway Belt to Goreway CDA	5.09510	0.16751	0.07829	0.0026
14	Union Parkway Belt to Victoria Square #2 CDA	6.01733	0.19783	0.13244	0.0044
15	Union Parkway Belt to Schomberg #2 CDA	5.95710	0.19585	0.12891	0.0042

**Enhanced Market Balancing Service**

Line No	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
	(a)	(b)	(c)	(d)	(e)
16	Union Parkway Belt to Union EDA	12.76983	0.41983	0.52893	0.0174

**Delivery Pressure**

Line No	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
17	Average Delivery Pressure Toll	0.93744	0.03082

Note: Delivery Pressure toll applies to the following locations: Emerson 1 , Emerson 2, Union SWDA, Enbridge SWDA, Dawn Export, Niagara Falls, Iroquois, Chippawa and East Hereford.  
 The Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions, STFT and SSS.

**Union Dawn Receipt Point Surcharge**

Line No	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
18	Union Dawn Receipt Point Surcharge	0.18079	0.00594

**Short Notice Balancing (SNB) Service**

Line No.	Particulars	Monthly Toll (\$/GJ/Month)	Daily Equivalent (\$/GJ)
	(a)	(b)	(c)
19	SNB Toll	3.75220	0.12336

Note: This SNB Toll is a representative toll for the Eastern Region.

**Energy Deficient Gas Allowance (EDGA) Service**

Line No	Particulars	Capacity Charge (\$/GJ/D)
	(a)	(b)
20	Western Section	1.57224
21	Eastern Section	0.41040

Note: The EDGA Service capacity charge for the Western Section is the effective Empress to North Bay Junction FT Toll and the capacity charge for the Eastern Section is the effective Parkway to North Bay Junction FT Toll.  
 The EDGA Service fuel charge for the Western Section includes the effective Empress to North Bay Junction monthly fuel ratio and the fuel charge for the Eastern Section includes the effective Parkway to North Bay Junction monthly fuel ratio.

Interim Mainline Transportation Tolls and  
 Interim Abandonment Surcharges  
 Effective January 1, 2015

- Notes: (i) Aggregate charges for Mainline transportation service will include the applicable transportation toll, abandonment surcharge, delivery pressure toll (if applicable) and Dawn receipt surcharge (if applicable) pursuant to the Mainline Tariff.
- (ii) Any transportation with a Union Dawn receipt point is subject to a Union Dawn Receipt Point Surcharge. Transport under FT, FT-NR, FT-SN and EMB service is subject to the monthly surcharge toll, and other transportation services are subject to the daily equivalent toll. Refer to page 1 for the Union Dawn Receipt Point Surcharge tolls.
- (iii) Transportation with receipt points from delivery areas or Spruce is for STFT and IT service only.
- (iv) The following delivery points are subject to an additional charge for delivery pressure: Emerson 1 & 2, Union SWDA, Enbridge SWDA, Dawn Export, Niagara Falls, Iroquois, Chippawa, and East Hereford. Refer to page 1 for the delivery pressure toll.
- (v) Effective November 1, 2015, the Enbridge CDA is modified such that the Enbridge Parkway meter is removed from the Enbridge CDA and put within a new delivery area called the Enbridge Parkway CDA. The remaining Enbridge CDA meters continue to reside within the Enbridge CDA. Effective November 1, 2016, the Union CDA is modified such that the Union Parkway Belt, Bronte and Burlington meters are removed from the Union CDA. The Bronte and Burlington meters are put within a new delivery area called the Union ECDA, and the Parkway-Union meter will become a new standalone delivery location called Union Parkway Belt. The remaining Union CDA meters, Nanticoke and Hamilton Gate, continue to reside in the Union CDA.
- (vi) The following transportation services are subject to the Abandonment Surcharges: FT, FT-NR, STS, STS-L, SSS, FT-SN, MFP, EMB, IT, STFT, and ST-SN. The Daily Equivalent Abandonment Surcharge is only applicable to IT, SSS, STFT, ST-SN, ARPs, Diversions and STS Overrun.

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Empress	Empress	2.90844	0.0956	0.03504	0.0012
2	Empress	TransGas SSDA	10.45603	0.3438	0.69922	0.0230
3	Empress	Centram SSDA	13.54819	0.4454	0.97133	0.0319
4	Empress	Centram MDA	18.24270	0.5998	1.38443	0.0455
5	Empress	Centrat MDA	20.34449	0.6689	1.56939	0.0516
6	Empress	Union WDA	29.12883	0.9577	2.34239	0.0770
7	Empress	Nipigon WDA	31.71546	1.0427	2.57004	0.0845
8	Empress	Union NDA	44.80497	1.4730	3.72189	0.1224
9	Empress	Calstock NDA	37.46999	1.2319	3.07641	0.1011
10	Empress	Tunis NDA	42.00025	1.3808	3.47507	0.1142
11	Empress	GMIT NDA	45.72872	1.5034	3.80317	0.1250
12	Empress	Union SSM DA	40.63849	1.3361	3.35526	0.1103
13	Empress	Union NCDA	53.76845	1.7677	4.25598	0.1399
14	Empress	Union CDA	55.39331	1.8212	4.39129	0.1444
15	Empress	Enbridge CDA	56.30429	1.8511	4.46713	0.1469
16	Empress	Union EDA	59.34596	1.9511	4.72037	0.1552
17	Empress	Enbridge EDA	58.08701	1.9097	4.61556	0.1517
18	Empress	KPUC EDA	60.55654	1.9909	4.82119	0.1585
19	Empress	GMIT EDA	62.18353	2.0444	4.95666	0.1630
20	Empress	Enbridge SWDA	51.12585	1.6809	4.03598	0.1327
21	Empress	Union SWDA	51.05985	1.6787	4.03047	0.1325
22	Empress	Chippawa	56.68724	1.8637	4.49901	0.1479
23	Empress	Cornwall	59.07616	1.9422	4.69793	0.1545
24	Empress	East Hereford	65.62578	2.1576	5.24327	0.1724
25	Empress	Emerson 1	20.71162	0.6809	1.60171	0.0527
26	Empress	Emerson 2	20.71162	0.6809	1.60171	0.0527
27	Empress	Iroquois	58.46479	1.9221	4.64704	0.1528
28	Empress	Kirkwall	54.59518	1.7949	4.32483	0.1422
29	Empress	Napierville	61.90126	2.0351	4.93314	0.1622
30	Empress	Niagara Falls	56.64313	1.8622	4.49535	0.1478
31	Empress	North Bay Junction	47.82230	1.5722	3.98741	0.1311
32	Empress	Philipsburg	62.22216	2.0457	4.95988	0.1631
33	Empress	Spruce	20.34449	0.6689	1.56939	0.0516
34	Empress	St. Clair	47.95978	1.5768	3.99950	0.1315
35	Empress	Welwyn	13.54819	0.4454	0.97133	0.0319
36	Empress	Dawn Export	51.12585	1.6809	4.03598	0.1327
37	Empress	Union Parkway Belt	55.29780	1.8180	4.38333	0.1441
38	Empress	Union CDA (Amended)	55.19834	1.8147	4.37506	0.1438
39	Empress	Union ECDA	55.50920	1.8250	4.40094	0.1447
40	Empress	Enbridge Parkway CDA	55.29780	1.8180	4.38333	0.1441
41	Empress	Enbridge CDA (Amended)	56.39798	1.8542	4.47493	0.1471
42	Bayhurst 1	Empress	3.43617	0.1130	0.08149	0.0027
43	Bayhurst 1	TransGas SSDA	9.92952	0.3265	0.65288	0.0215
44	Bayhurst 1	Centram SSDA	13.02046	0.4281	0.92488	0.0304
45	Bayhurst 1	Centram MDA	17.71497	0.5824	1.33800	0.0440
46	Bayhurst 1	Centrat MDA	19.81646	0.6515	1.52294	0.0501
47	Bayhurst 1	Union WDA	28.60110	0.9403	2.29597	0.0755
48	Bayhurst 1	Nipigon WDA	31.18773	1.0254	2.52359	0.0830
49	Bayhurst 1	Union NDA	44.27693	1.4557	3.67543	0.1208
50	Bayhurst 1	Calstock NDA	36.94195	1.2145	3.02996	0.0996
51	Bayhurst 1	Tunis NDA	41.47252	1.3635	3.42862	0.1127
52	Bayhurst 1	GMIT NDA	45.20099	1.4861	3.75672	0.1235
53	Bayhurst 1	Union SSM DA	40.11076	1.3187	3.30881	0.1088
54	Bayhurst 1	Union NCDA	53.21000	1.7494	4.20950	0.1384
55	Bayhurst 1	Union CDA	54.83578	1.8028	4.34486	0.1428
56	Bayhurst 1	Enbridge CDA	55.74615	1.8328	4.42067	0.1453
57	Bayhurst 1	Union EDA	58.78781	1.9328	4.67392	0.1537

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Bayhurst 1	Enbridge EDA	57.52887	1.8914	4.56910	0.1502
2	Bayhurst 1	KPUC EDA	59.99840	1.9726	4.77474	0.1570
3	Bayhurst 1	GMIT EDA	61.62569	2.0261	4.91020	0.1614
4	Bayhurst 1	Enbridge SWDA	50.56832	1.6625	3.98954	0.1312
5	Bayhurst 1	Union SWDA	50.50201	1.6603	3.98402	0.1310
6	Bayhurst 1	Chippawa	56.12909	1.8453	4.45256	0.1464
7	Bayhurst 1	Cornwall	58.51832	1.9239	4.65148	0.1529
8	Bayhurst 1	East Hereford	65.06825	2.1392	5.19682	0.1709
9	Bayhurst 1	Emerson 1	20.18389	0.6636	1.55526	0.0511
10	Bayhurst 1	Emerson 2	20.18389	0.6636	1.55526	0.0511
11	Bayhurst 1	Iroquois	57.90725	1.9038	4.60059	0.1513
12	Bayhurst 1	Kirkwall	54.03734	1.7766	4.27838	0.1407
13	Bayhurst 1	Napierville	61.34342	2.0168	4.88670	0.1607
14	Bayhurst 1	Niagara Falls	56.08529	1.8439	4.44890	0.1463
15	Bayhurst 1	North Bay Junction	47.29427	1.5549	3.94096	0.1296
16	Bayhurst 1	Philipsburg	61.66432	2.0273	4.91343	0.1615
17	Bayhurst 1	Spruce	19.81646	0.6515	1.52294	0.0501
18	Bayhurst 1	St. Clair	47.43175	1.5594	3.95305	0.1300
19	Bayhurst 1	Welwyn	13.02046	0.4281	0.92488	0.0304
20	Bayhurst 1	Dawn Export	50.56832	1.6625	3.98954	0.1312
21	Bayhurst 1	Union Parkway Belt	54.73996	1.7997	4.33688	0.1426
22	Bayhurst 1	Union CDA (Amended)	54.64080	1.7964	4.32863	0.1423
23	Bayhurst 1	Union ECDA	54.95136	1.8066	4.35450	0.1432
24	Bayhurst 1	Enbridge Parkway CDA	54.73996	1.7997	4.33688	0.1426
25	Bayhurst 1	Enbridge CDA (Amended)	55.84074	1.8359	4.42854	0.1456
26	Calstock NDA	Empress	-	1.2319	-	0.1011
27	Calstock NDA	TransGas SSSA	-	0.9838	-	0.0793
28	Calstock NDA	Centram SSSA	-	0.8821	-	0.0704
29	Calstock NDA	Centram MDA	-	0.7292	-	0.0569
30	Calstock NDA	Centrat MDA	-	0.6586	-	0.0507
31	Calstock NDA	Union WDA	-	0.3936	-	0.0274
32	Calstock NDA	Nipigon WDA	-	0.2848	-	0.0178
33	Calstock NDA	Union NDA	-	0.3368	-	0.0224
34	Calstock NDA	Calstock NDA	-	0.0956	-	0.0012
35	Calstock NDA	Tunis NDA	-	0.2446	-	0.0143
36	Calstock NDA	GMIT NDA	-	0.3671	-	0.0250
37	Calstock NDA	Union SSSDA	-	1.1194	-	0.0912
38	Calstock NDA	Union NCDA	-	0.5668	-	0.0399
39	Calstock NDA	Union CDA	-	0.6962	-	0.0507
40	Calstock NDA	Enbridge CDA	-	0.6743	-	0.0489
41	Calstock NDA	Union EDA	-	0.7524	-	0.0554
42	Calstock NDA	Enbridge EDA	-	0.7092	-	0.0518
43	Calstock NDA	KPUC EDA	-	0.7900	-	0.0585
44	Calstock NDA	GMIT EDA	-	0.8435	-	0.0630
45	Calstock NDA	Enbridge SWDA	-	0.8152	-	0.0606
46	Calstock NDA	Union SWDA	-	0.8174	-	0.0608
47	Calstock NDA	Chippawa	-	0.7598	-	0.0560
48	Calstock NDA	Cornwall	-	0.7413	-	0.0545
49	Calstock NDA	East Hereford	-	0.9567	-	0.0724
50	Calstock NDA	Emerson 1	-	0.7398	-	0.0578
51	Calstock NDA	Emerson 2	-	0.7398	-	0.0578
52	Calstock NDA	Iroquois	-	0.7212	-	0.0528
53	Calstock NDA	Kirkwall	-	0.7012	-	0.0511
54	Calstock NDA	Napierville	-	0.8342	-	0.0622
55	Calstock NDA	Niagara Falls	-	0.7583	-	0.0559
56	Calstock NDA	North Bay Junction	-	0.4360	-	0.0311
57	Calstock NDA	Philipsburg	-	0.8448	-	0.0631
58	Calstock NDA	Spruce	-	0.6586	-	0.0507
59	Calstock NDA	St. Clair	-	0.7850	-	0.0618
60	Calstock NDA	Welwyn	-	0.8821	-	0.0704
61	Calstock NDA	Dawn Export	-	0.8152	-	0.0606
62	Calstock NDA	Union Parkway Belt	-	0.6781	-	0.0492
63	Calstock NDA	Union CDA (Amended)	-	0.7150	-	0.0523
64	Calstock NDA	Union ECDA	-	0.6851	-	0.0498
65	Calstock NDA	Enbridge Parkway CDA	-	0.6781	-	0.0492
66	Calstock NDA	Enbridge CDA (Amended)	-	0.6739	-	0.0489
67	Centram MDA	Empress	-	0.5998	-	0.0455
68	Centram MDA	TransGas SSSA	-	0.3516	-	0.0237
69	Centram MDA	Centram SSSA	-	0.2500	-	0.0147
70	Centram MDA	Centram MDA	-	0.0956	-	0.0012
71	Centram MDA	Centrat MDA	-	0.1662	-	0.0074
72	Centram MDA	Union WDA	-	0.4549	-	0.0328
73	Centram MDA	Nipigon WDA	-	0.5401	-	0.0403
74	Centram MDA	Union NDA	-	0.9702	-	0.0781
75	Centram MDA	Calstock NDA	-	0.7292	-	0.0569
76	Centram MDA	Tunis NDA	-	0.8782	-	0.0700



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Centram MDA	GMIT NDA	-	1.0008	-	0.0808
2	Centram MDA	Union SSMDA	-	0.8325	-	0.0660
3	Centram MDA	Union NCDA	-	1.2364	-	0.0957
4	Centram MDA	Union CDA	-	1.2889	-	0.1001
5	Centram MDA	Enbridge CDA	-	1.3185	-	0.1025
6	Centram MDA	Union EDA	-	1.4189	-	0.1109
7	Centram MDA	Enbridge EDA	-	1.3782	-	0.1075
8	Centram MDA	KPUC EDA	-	1.4584	-	0.1142
9	Centram MDA	GMIT EDA	-	1.5130	-	0.1187
10	Centram MDA	Enbridge SWDA	-	1.1486	-	0.0884
11	Centram MDA	Union SWDA	-	1.1465	-	0.0882
12	Centram MDA	Chippawa	-	1.3315	-	0.1036
13	Centram MDA	Cornwall	-	1.4110	-	0.1102
14	Centram MDA	East Hereford	-	1.6263	-	0.1281
15	Centram MDA	Emerson 1	-	0.1774	-	0.0083
16	Centram MDA	Emerson 2	-	0.1774	-	0.0083
17	Centram MDA	Iroquois	-	1.3909	-	0.1085
18	Centram MDA	Kirkwall	-	1.2627	-	0.0979
19	Centram MDA	Napierville	-	1.5039	-	0.1180
20	Centram MDA	Niagara Falls	-	1.3300	-	0.1035
21	Centram MDA	North Bay Junction	-	1.0696	-	0.0869
22	Centram MDA	Philipsburg	-	1.5144	-	0.1188
23	Centram MDA	Spruce	-	0.1662	-	0.0074
24	Centram MDA	St. Clair	-	1.0732	-	0.0872
25	Centram MDA	Welwyn	-	0.2500	-	0.0147
26	Centram MDA	Dawn Export	-	1.1486	-	0.0884
27	Centram MDA	Union Parkway Belt	-	1.2858	-	0.0998
28	Centram MDA	Union CDA (Amended)	-	1.2825	-	0.0995
29	Centram MDA	Union ECDA	-	1.2927	-	0.1004
30	Centram MDA	Enbridge Parkway CDA	-	1.2858	-	0.0998
31	Centram MDA	Enbridge CDA (Amended)	-	1.3217	-	0.1028
32	Centram SSDA	Empress	-	0.4454	-	0.0319
33	Centram SSDA	TransGas SSDA	-	0.1973	-	0.0101
34	Centram SSDA	Centram SSDA	-	0.0956	-	0.0012
35	Centram SSDA	Centram MDA	-	0.2500	-	0.0147
36	Centram SSDA	Centrat MDA	-	0.3191	-	0.0208
37	Centram SSDA	Union WDA	-	0.6079	-	0.0462
38	Centram SSDA	Nipigon WDA	-	0.6929	-	0.0537
39	Centram SSDA	Union NDA	-	1.1232	-	0.0916
40	Centram SSDA	Calstock NDA	-	0.8821	-	0.0704
41	Centram SSDA	Tunis NDA	-	1.0310	-	0.0835
42	Centram SSDA	GMIT NDA	-	1.1536	-	0.0943
43	Centram SSDA	Union SSMDA	-	0.9863	-	0.0795
44	Centram SSDA	Union NCDA	-	1.3980	-	0.1091
45	Centram SSDA	Union CDA	-	1.4515	-	0.1136
46	Centram SSDA	Enbridge CDA	-	1.4814	-	0.1161
47	Centram SSDA	Union EDA	-	1.5814	-	0.1244
48	Centram SSDA	Enbridge EDA	-	1.5400	-	0.1210
49	Centram SSDA	KPUC EDA	-	1.6212	-	0.1277
50	Centram SSDA	GMIT EDA	-	1.6747	-	0.1322
51	Centram SSDA	Enbridge SWDA	-	1.3112	-	0.1019
52	Centram SSDA	Union SWDA	-	1.3090	-	0.1017
53	Centram SSDA	Chippawa	-	1.4940	-	0.1171
54	Centram SSDA	Cornwall	-	1.5725	-	0.1237
55	Centram SSDA	East Hereford	-	1.7879	-	0.1416
56	Centram SSDA	Emerson 1	-	0.3311	-	0.0219
57	Centram SSDA	Emerson 2	-	0.3311	-	0.0219
58	Centram SSDA	Iroquois	-	1.5524	-	0.1220
59	Centram SSDA	Kirkwall	-	1.4252	-	0.1114
60	Centram SSDA	Napierville	-	1.6654	-	0.1314
61	Centram SSDA	Niagara Falls	-	1.4926	-	0.1170
62	Centram SSDA	North Bay Junction	-	1.2224	-	0.1003
63	Centram SSDA	Philipsburg	-	1.6760	-	0.1323
64	Centram SSDA	Spruce	-	0.3191	-	0.0208
65	Centram SSDA	St. Clair	-	1.2270	-	0.1007
66	Centram SSDA	Welwyn	-	0.0956	-	0.0012
67	Centram SSDA	Dawn Export	-	1.3112	-	0.1019
68	Centram SSDA	Union Parkway Belt	-	1.4483	-	0.1133
69	Centram SSDA	Union CDA (Amended)	-	1.4451	-	0.1131
70	Centram SSDA	Union ECDA	-	1.4553	-	0.1139
71	Centram SSDA	Enbridge Parkway CDA	-	1.4483	-	0.1133
72	Centram SSDA	Enbridge CDA (Amended)	-	1.4845	-	0.1163
73	Centrat MDA	Empress	-	0.6689	-	0.0516
74	Centrat MDA	TransGas SSDA	-	0.4207	-	0.0298
75	Centrat MDA	Centram SSDA	-	0.3191	-	0.0208
76	Centrat MDA	Centram MDA	-	0.1662	-	0.0074

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Centrat MDA	Centrat MDA	-	0.0956	-	0.0012
2	Centrat MDA	Union WDA	-	0.3844	-	0.0266
3	Centrat MDA	Nipigon WDA	-	0.4695	-	0.0341
4	Centrat MDA	Union NDA	-	0.8998	-	0.0719
5	Centrat MDA	Calstock NDA	-	0.6586	-	0.0507
6	Centrat MDA	Tunis NDA	-	0.8076	-	0.0638
7	Centrat MDA	GMIT NDA	-	0.9302	-	0.0746
8	Centrat MDA	Union SSMDA	-	0.8319	-	0.0659
9	Centrat MDA	Union NCDA	-	1.1619	-	0.0895
10	Centrat MDA	Union CDA	-	1.2808	-	0.0994
11	Centrat MDA	Enbridge CDA	-	1.2655	-	0.0981
12	Centrat MDA	Union EDA	-	1.3474	-	0.1049
13	Centrat MDA	Enbridge EDA	-	1.3043	-	0.1013
14	Centrat MDA	KPUC EDA	-	1.3851	-	0.1081
15	Centrat MDA	GMIT EDA	-	1.4385	-	0.1125
16	Centrat MDA	Enbridge SWDA	-	1.1480	-	0.0883
17	Centrat MDA	Union SWDA	-	1.1459	-	0.0881
18	Centrat MDA	Chippawa	-	1.3309	-	0.1035
19	Centrat MDA	Cornwall	-	1.3364	-	0.1040
20	Centrat MDA	East Hereford	-	1.5517	-	0.1219
21	Centrat MDA	Emerson 1	-	0.1768	-	0.0083
22	Centrat MDA	Emerson 2	-	0.1768	-	0.0083
23	Centrat MDA	Iroquois	-	1.3163	-	0.1023
24	Centrat MDA	Kirkwall	-	1.2621	-	0.0978
25	Centrat MDA	Napierville	-	1.4293	-	0.1117
26	Centrat MDA	Niagara Falls	-	1.3294	-	0.1034
27	Centrat MDA	North Bay Junction	-	0.9990	-	0.0806
28	Centrat MDA	Philipsburg	-	1.4398	-	0.1126
29	Centrat MDA	Spruce	-	0.0956	-	0.0012
30	Centrat MDA	St. Clair	-	1.0726	-	0.0871
31	Centrat MDA	Welwyn	-	0.3191	-	0.0208
32	Centrat MDA	Dawn Export	-	1.1480	-	0.0883
33	Centrat MDA	Union Parkway Belt	-	1.2731	-	0.0987
34	Centrat MDA	Union CDA (Amended)	-	1.2819	-	0.0995
35	Centrat MDA	Union ECDA	-	1.2801	-	0.0993
36	Centrat MDA	Enbridge Parkway CDA	-	1.2731	-	0.0987
37	Centrat MDA	Enbridge CDA (Amended)	-	1.2648	-	0.0980
38	Chippawa	Empress	73.07330	2.4024	4.49901	0.1479
39	Chippawa	TransGas SSDA	62.79034	2.0643	3.83482	0.1261
40	Chippawa	Centram SSDA	58.57794	1.9259	3.56272	0.1171
41	Chippawa	Centram MDA	52.20504	1.7163	3.15110	0.1036
42	Chippawa	Centrat MDA	52.18162	1.7156	3.14960	0.1035
43	Chippawa	Union WDA	42.13773	1.3854	2.50084	0.0822
44	Chippawa	Nipigon WDA	37.62876	1.2371	2.20959	0.0726
45	Chippawa	Union NDA	19.79578	0.6508	1.05773	0.0348
46	Chippawa	Calstock NDA	29.78917	0.9794	1.70323	0.0560
47	Chippawa	Tunis NDA	23.61702	0.7765	1.30456	0.0429
48	Chippawa	GMIT NDA	19.03049	0.6257	1.00832	0.0332
49	Chippawa	Union SSMDA	25.55426	0.8401	1.42969	0.0470
50	Chippawa	Union NCDA	11.52731	0.3790	0.52365	0.0172
51	Chippawa	Union CDA	6.51525	0.2142	0.19991	0.0066
52	Chippawa	Enbridge CDA	8.12855	0.2672	0.30416	0.0100
53	Chippawa	Union EDA	14.81079	0.4869	0.73573	0.0242
54	Chippawa	Enbridge EDA	18.06780	0.5940	0.94613	0.0311
55	Chippawa	KPUC EDA	14.36823	0.4724	0.70715	0.0232
56	Chippawa	GMIT EDA	22.29268	0.7329	1.21903	0.0401
57	Chippawa	Enbridge SWDA	11.13098	0.3660	0.49807	0.0164
58	Chippawa	Union SWDA	11.21615	0.3688	0.50358	0.0166
59	Chippawa	Chippawa	3.96268	0.1303	0.03504	0.0012
60	Chippawa	Cornwall	18.28772	0.6012	0.96031	0.0316
61	Chippawa	East Hereford	26.73047	0.8788	1.50566	0.0495
62	Chippawa	Emerson 1	48.81845	1.6050	2.93234	0.0964
63	Chippawa	Emerson 2	48.81845	1.6050	2.93234	0.0964
64	Chippawa	Iroquois	17.28366	0.5682	0.89546	0.0294
65	Chippawa	Kirkwall	6.65943	0.2189	0.20922	0.0069
66	Chippawa	Napierville	21.92890	0.7210	1.19553	0.0393
67	Chippawa	Niagara Falls	4.87883	0.1604	0.09425	0.0031
68	Chippawa	North Bay Junction	15.68527	0.5157	0.79223	0.0260
69	Chippawa	Philipsburg	22.34287	0.7346	1.22226	0.0402
70	Chippawa	Spruce	52.18162	1.7156	3.14960	0.1035
71	Chippawa	St. Clair	11.69582	0.3845	0.53455	0.0176
72	Chippawa	Welwyn	58.57794	1.9259	3.56272	0.1171
73	Chippawa	Dawn Export	11.13098	0.3660	0.49807	0.0164
74	Chippawa	Union Parkway Belt	7.16465	0.2356	0.24188	0.0080
75	Chippawa	Union CDA (Amended)	5.88106	0.1934	0.15897	0.0052
76	Chippawa	Union ECDA	6.89150	0.2266	0.22424	0.0074

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Chippawa	Enbridge Parkway CDA	7.16465	0.2356	0.24188	0.0080
2	Chippawa	Enbridge CDA (Amended)	8.21919	0.2702	0.30999	0.0102
3	Cornwall	Empress	76.15299	2.5037	4.69793	0.1545
4	Cornwall	TransGas SSSDA	65.87033	2.1656	4.03375	0.1326
5	Cornwall	Centram SSSDA	61.65732	2.0271	3.76164	0.1237
6	Cornwall	Centram MDA	55.32214	1.8188	3.35244	0.1102
7	Cornwall	Centrat MDA	52.39818	1.7227	3.16358	0.1040
8	Cornwall	Union WDA	41.41473	1.3616	2.45415	0.0807
9	Cornwall	Nipigon WDA	36.90606	1.2134	2.16293	0.0711
10	Cornwall	Union NDA	19.09133	0.6277	1.01224	0.0333
11	Cornwall	Calstock NDA	29.06708	0.9556	1.65658	0.0545
12	Cornwall	Tunis NDA	22.89493	0.7527	1.25790	0.0414
13	Cornwall	GMIT NDA	18.30840	0.6019	0.96166	0.0316
14	Cornwall	Union SSMDA	34.88609	1.1469	2.03243	0.0668
15	Cornwall	Union NCDA	16.94908	0.5572	0.87384	0.0287
16	Cornwall	Union CDA	15.79568	0.5193	0.79938	0.0263
17	Cornwall	Enbridge CDA	14.44366	0.4749	0.71203	0.0234
18	Cornwall	Union EDA	7.47915	0.2459	0.26221	0.0086
19	Cornwall	Enbridge EDA	6.94169	0.2282	0.22747	0.0075
20	Cornwall	KPUC EDA	7.88218	0.2591	0.28820	0.0095
21	Cornwall	GMIT EDA	7.96825	0.2620	0.29379	0.0097
22	Cornwall	Enbridge SWDA	20.46281	0.6728	1.10082	0.0362
23	Cornwall	Union SWDA	20.54828	0.6756	1.10633	0.0364
24	Cornwall	Chippawa	18.28772	0.6012	0.96031	0.0316
25	Cornwall	Cornwall	3.96268	0.1303	0.03504	0.0012
26	Cornwall	East Hereford	12.40544	0.4079	0.58039	0.0191
27	Cornwall	Emerson 1	55.76196	1.8333	3.38084	0.1112
28	Cornwall	Emerson 2	55.76196	1.8333	3.38084	0.1112
29	Cornwall	Iroquois	5.18574	0.1705	0.11406	0.0037
30	Cornwall	Kirkwall	15.99095	0.5257	0.81198	0.0267
31	Cornwall	Napierville	7.60386	0.2500	0.27026	0.0089
32	Cornwall	Niagara Falls	18.23114	0.5994	0.95665	0.0315
33	Cornwall	North Bay Junction	14.96287	0.4919	0.74556	0.0245
34	Cornwall	Philipsburg	8.01783	0.2636	0.29699	0.0098
35	Cornwall	Spruce	52.39818	1.7227	3.16358	0.1040
36	Cornwall	St. Clair	21.02795	0.6913	1.13731	0.0374
37	Cornwall	Welwyn	61.65732	2.0271	3.76164	0.1237
38	Cornwall	Dawn Export	20.46281	0.6728	1.10082	0.0362
39	Cornwall	Union Parkway Belt	15.08515	0.4960	0.75348	0.0248
40	Cornwall	Union CDA (Amended)	16.53176	0.5435	0.84690	0.0278
41	Cornwall	Union ECDA	15.35829	0.5049	0.77110	0.0254
42	Cornwall	Enbridge Parkway CDA	15.08515	0.4960	0.75348	0.0248
43	Cornwall	Enbridge CDA (Amended)	14.38374	0.4729	0.70816	0.0233
44	East Hereford	Empress	84.59575	2.7812	5.24327	0.1724
45	East Hereford	TransGas SSSDA	74.31278	2.4432	4.57908	0.1505
46	East Hereford	Centram SSSDA	70.10068	2.3047	4.30700	0.1416
47	East Hereford	Centram MDA	63.76550	2.0964	3.89782	0.1281
48	East Hereford	Centrat MDA	60.84124	2.0003	3.70893	0.1219
49	East Hereford	Union WDA	49.85809	1.6392	2.99951	0.0986
50	East Hereford	Nipigon WDA	45.34912	1.4909	2.70827	0.0890
51	East Hereford	Union NDA	27.53378	0.9052	1.55755	0.0512
52	East Hereford	Calstock NDA	37.51014	1.2332	2.20192	0.0724
53	East Hereford	Tunis NDA	31.33799	1.0303	1.80326	0.0593
54	East Hereford	GMIT NDA	26.75146	0.8795	1.50700	0.0495
55	East Hereford	Union SSMDA	43.32915	1.4245	2.57779	0.0847
56	East Hereford	Union NCDA	25.39183	0.8348	1.41920	0.0467
57	East Hereford	Union CDA	24.23874	0.7969	1.34472	0.0442
58	East Hereford	Enbridge CDA	22.88702	0.7525	1.25739	0.0413
59	East Hereford	Union EDA	15.92282	0.5235	0.80758	0.0266
60	East Hereford	Enbridge EDA	15.35494	0.5048	0.77090	0.0253
61	East Hereford	KPUC EDA	16.32493	0.5367	0.83355	0.0274
62	East Hereford	GMIT EDA	11.06467	0.3638	0.49378	0.0162
63	East Hereford	Enbridge SWDA	28.90587	0.9503	1.64617	0.0541
64	East Hereford	Union SWDA	28.99104	0.9531	1.65168	0.0543
65	East Hereford	Chippawa	26.73047	0.8788	1.50566	0.0495
66	East Hereford	Cornwall	12.40544	0.4079	0.58039	0.0191
67	East Hereford	East Hereford	3.96268	0.1303	0.03504	0.0012
68	East Hereford	Emerson 1	64.20502	2.1109	3.92618	0.1291
69	East Hereford	Emerson 2	64.20502	2.1109	3.92618	0.1291
70	East Hereford	Iroquois	13.62880	0.4481	0.65940	0.0217
71	East Hereford	Kirkwall	24.43371	0.8033	1.35732	0.0446
72	East Hereford	Napierville	13.18289	0.4334	0.63059	0.0207
73	East Hereford	Niagara Falls	26.67390	0.8770	1.50200	0.0494
74	East Hereford	North Bay Junction	23.40623	0.7695	1.29092	0.0424
75	East Hereford	Philipsburg	13.59625	0.4470	0.65732	0.0216
76	East Hereford	Spruce	60.84124	2.0003	3.70893	0.1219

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	East Hereford	St. Clair	29.47071	0.9689	1.68265	0.0553
2	East Hereford	Welwyn	70.10068	2.3047	4.30700	0.1416
3	East Hereford	Dawn Export	28.90587	0.9503	1.64617	0.0541
4	East Hereford	Union Parkway Belt	23.52820	0.7735	1.29882	0.0427
5	East Hereford	Union CDA (Amended)	24.97482	0.8211	1.39224	0.0458
6	East Hereford	Union ECDA	23.80104	0.7825	1.31646	0.0433
7	East Hereford	Enbridge Parkway CDA	23.52820	0.7735	1.29882	0.0427
8	East Hereford	Enbridge CDA (Amended)	22.82710	0.7505	1.25354	0.0412
9	Emerson 1	Empress	20.71162	0.6809	1.60171	0.0527
10	Emerson 1	TransGas SSDA	13.16433	0.4328	0.93755	0.0308
11	Emerson 1	Centram SSDA	10.07187	0.3311	0.66542	0.0219
12	Emerson 1	Centram MDA	5.39470	0.1774	0.25380	0.0083
13	Emerson 1	Centrat MDA	5.37767	0.1768	0.25230	0.0083
14	Emerson 1	Union WDA	14.16200	0.4656	1.02535	0.0337
15	Emerson 1	Nipigon WDA	16.74833	0.5506	1.25295	0.0412
16	Emerson 1	Union NDA	29.83784	0.9810	2.40479	0.0791
17	Emerson 1	Calstock NDA	22.50255	0.7398	1.75931	0.0578
18	Emerson 1	Tunis NDA	27.03312	0.8888	2.15798	0.0709
19	Emerson 1	GMIT NDA	30.76159	1.0113	2.48607	0.0817
20	Emerson 1	Union SSMDA	22.83531	0.7508	1.78858	0.0588
21	Emerson 1	Union NCDA	37.94662	1.2476	2.93865	0.0966
22	Emerson 1	Union CDA	36.57756	1.2026	2.82463	0.0929
23	Emerson 1	Enbridge CDA	37.70420	1.2396	2.91844	0.0959
24	Emerson 1	Union EDA	41.87432	1.3767	3.26567	0.1074
25	Emerson 1	Enbridge EDA	41.98382	1.3803	3.27477	0.1077
26	Emerson 1	KPUC EDA	42.06990	1.3831	3.28194	0.1079
27	Emerson 1	GMIT EDA	46.36595	1.5244	3.63965	0.1197
28	Emerson 1	Enbridge SWDA	32.31010	1.0623	2.46932	0.0812
29	Emerson 1	Union SWDA	32.24380	1.0601	2.46381	0.0810
30	Emerson 1	Chippawa	37.87118	1.2451	2.93234	0.0964
31	Emerson 1	Cornwall	43.25767	1.4222	3.38084	0.1112
32	Emerson 1	East Hereford	49.80729	1.6375	3.92618	0.1291
33	Emerson 1	Emerson 1	2.90844	0.0956	0.03504	0.0012
34	Emerson 1	Emerson 2	2.90844	0.0956	0.03504	0.0012
35	Emerson 1	Iroquois	42.64630	1.4021	3.32995	0.1095
36	Emerson 1	Kirkwall	35.77913	1.1763	2.75817	0.0907
37	Emerson 1	Napierville	46.08247	1.5150	3.61606	0.1189
38	Emerson 1	Niagara Falls	37.82708	1.2436	2.92869	0.0963
39	Emerson 1	North Bay Junction	32.85517	1.0802	2.67032	0.0878
40	Emerson 1	Philipsburg	46.40367	1.5256	3.64279	0.1198
41	Emerson 1	Spruce	5.37767	0.1768	0.25230	0.0083
42	Emerson 1	St. Clair	30.15660	0.9915	2.43284	0.0800
43	Emerson 1	Welwyn	10.07187	0.3311	0.66542	0.0219
44	Emerson 1	Dawn Export	32.31010	1.0623	2.46932	0.0812
45	Emerson 1	Union Parkway Belt	36.48175	1.1994	2.81666	0.0926
46	Emerson 1	Union CDA (Amended)	36.38259	1.1961	2.80841	0.0923
47	Emerson 1	Union ECDA	36.69315	1.2064	2.83429	0.0932
48	Emerson 1	Enbridge Parkway CDA	36.48175	1.1994	2.81666	0.0926
49	Emerson 1	Enbridge CDA (Amended)	37.81826	1.2433	2.92797	0.0963
50	Emerson 2	Empress	20.71162	0.6809	1.60171	0.0527
51	Emerson 2	TransGas SSDA	13.16433	0.4328	0.93755	0.0308
52	Emerson 2	Centram SSDA	10.07187	0.3311	0.66542	0.0219
53	Emerson 2	Centram MDA	5.39470	0.1774	0.25380	0.0083
54	Emerson 2	Centrat MDA	5.37767	0.1768	0.25230	0.0083
55	Emerson 2	Union WDA	14.16200	0.4656	1.02535	0.0337
56	Emerson 2	Nipigon WDA	16.74833	0.5506	1.25295	0.0412
57	Emerson 2	Union NDA	29.83784	0.9810	2.40479	0.0791
58	Emerson 2	Calstock NDA	22.50255	0.7398	1.75931	0.0578
59	Emerson 2	Tunis NDA	27.03312	0.8888	2.15798	0.0709
60	Emerson 2	GMIT NDA	30.76159	1.0113	2.48607	0.0817
61	Emerson 2	Union SSMDA	22.83531	0.7508	1.78858	0.0588
62	Emerson 2	Union NCDA	37.94662	1.2476	2.93865	0.0966
63	Emerson 2	Union CDA	36.57756	1.2026	2.82463	0.0929
64	Emerson 2	Enbridge CDA	37.70420	1.2396	2.91844	0.0959
65	Emerson 2	Union EDA	41.87432	1.3767	3.26567	0.1074
66	Emerson 2	Enbridge EDA	41.98382	1.3803	3.27477	0.1077
67	Emerson 2	KPUC EDA	42.06990	1.3831	3.28194	0.1079
68	Emerson 2	GMIT EDA	46.36595	1.5244	3.63965	0.1197
69	Emerson 2	Enbridge SWDA	32.31010	1.0623	2.46932	0.0812
70	Emerson 2	Union SWDA	32.24380	1.0601	2.46381	0.0810
71	Emerson 2	Chippawa	37.87118	1.2451	2.93234	0.0964
72	Emerson 2	Cornwall	43.25767	1.4222	3.38084	0.1112
73	Emerson 2	East Hereford	49.80729	1.6375	3.92618	0.1291
74	Emerson 2	Emerson 1	2.90844	0.0956	0.03504	0.0012
75	Emerson 2	Emerson 2	2.90844	0.0956	0.03504	0.0012
76	Emerson 2	Iroquois	42.64630	1.4021	3.32995	0.1095

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Emerson 2	Kirkwall	35.77913	1.1763	2.75817	0.0907
2	Emerson 2	Napierville	46.08247	1.5150	3.61606	0.1189
3	Emerson 2	Niagara Falls	37.82708	1.2436	2.92869	0.0963
4	Emerson 2	North Bay Junction	32.85517	1.0802	2.67032	0.0878
5	Emerson 2	Philipsburg	46.40367	1.5256	3.64279	0.1198
6	Emerson 2	Spruce	5.37767	0.1768	0.25230	0.0083
7	Emerson 2	St. Clair	30.15660	0.9915	2.43284	0.0800
8	Emerson 2	Welwyn	10.07187	0.3311	0.66542	0.0219
9	Emerson 2	Dawn Export	32.31010	1.0623	2.46932	0.0812
10	Emerson 2	Union Parkway Belt	36.48175	1.1994	2.81666	0.0926
11	Emerson 2	Union CDA (Amended)	36.38259	1.1961	2.80841	0.0923
12	Emerson 2	Union ECDA	36.69315	1.2064	2.83429	0.0932
13	Emerson 2	Enbridge Parkway CDA	36.48175	1.1994	2.81666	0.0926
14	Emerson 2	Enbridge CDA (Amended)	37.81826	1.2433	2.92797	0.0963
15	Enbridge CDA	Empress	-	2.3862	-	0.1469
16	Enbridge CDA	TransGas SSDA	-	2.0480	-	0.1250
17	Enbridge CDA	Centram SSDA	-	1.9096	-	0.1161
18	Enbridge CDA	Centram MDA	-	1.6996	-	0.1025
19	Enbridge CDA	Centrat MDA	-	1.6313	-	0.0981
20	Enbridge CDA	Union WDA	-	1.2751	-	0.0751
21	Enbridge CDA	Nipigon WDA	-	1.1269	-	0.0655
22	Enbridge CDA	Union NDA	-	0.5405	-	0.0277
23	Enbridge CDA	Calstock NDA	-	0.8692	-	0.0489
24	Enbridge CDA	Tunis NDA	-	0.6663	-	0.0358
25	Enbridge CDA	GMIT NDA	-	0.5155	-	0.0260
26	Enbridge CDA	Union SSMDA	-	0.8331	-	0.0465
27	Enbridge CDA	Union NCDA	-	0.2688	-	0.0101
28	Enbridge CDA	Union CDA	-	0.2057	-	0.0060
29	Enbridge CDA	Enbridge CDA	-	0.1303	-	0.0012
30	Enbridge CDA	Union EDA	-	0.3605	-	0.0160
31	Enbridge CDA	Enbridge EDA	-	0.4675	-	0.0229
32	Enbridge CDA	KPUC EDA	-	0.3460	-	0.0151
33	Enbridge CDA	GMIT EDA	-	0.6063	-	0.0319
34	Enbridge CDA	Enbridge SWDA	-	0.3589	-	0.0159
35	Enbridge CDA	Union SWDA	-	0.3617	-	0.0161
36	Enbridge CDA	Chippawa	-	0.2672	-	0.0100
37	Enbridge CDA	Cornwall	-	0.4749	-	0.0234
38	Enbridge CDA	East Hereford	-	0.7525	-	0.0413
39	Enbridge CDA	Emerson 1	-	1.5979	-	0.0959
40	Enbridge CDA	Emerson 2	-	1.5979	-	0.0959
41	Enbridge CDA	Iroquois	-	0.4419	-	0.0213
42	Enbridge CDA	Kirkwall	-	0.2119	-	0.0064
43	Enbridge CDA	Napierville	-	0.5946	-	0.0311
44	Enbridge CDA	Niagara Falls	-	0.2648	-	0.0098
45	Enbridge CDA	North Bay Junction	-	0.4056	-	0.0189
46	Enbridge CDA	Philipsburg	-	0.6082	-	0.0320
47	Enbridge CDA	Spruce	-	1.6313	-	0.0981
48	Enbridge CDA	St. Clair	-	0.3775	-	0.0171
49	Enbridge CDA	Welwyn	-	1.9096	-	0.1161
50	Enbridge CDA	Dawn Export	-	0.3590	-	0.0159
51	Enbridge CDA	Union Parkway Belt	-	0.1896	-	0.0050
52	Enbridge CDA	Union CDA (Amended)	-	0.2226	-	0.0071
53	Enbridge CDA	Union ECDA	-	0.1957	-	0.0054
54	Enbridge CDA	Enbridge Parkway CDA	-	0.1896	-	0.0050
55	Enbridge CDA	Enbridge CDA (Amended)	-	0.1923	-	0.0052
56	Enbridge Parkway CDA	Empress	-	2.3435	-	0.1441
57	Enbridge Parkway CDA	TransGas SSDA	-	2.0055	-	0.1223
58	Enbridge Parkway CDA	Centram SSDA	-	1.8670	-	0.1133
59	Enbridge Parkway CDA	Centram MDA	-	1.6574	-	0.0998
60	Enbridge Parkway CDA	Centrat MDA	-	1.6412	-	0.0987
61	Enbridge Parkway CDA	Union WDA	-	1.2801	-	0.0754
62	Enbridge Parkway CDA	Nipigon WDA	-	1.1318	-	0.0658
63	Enbridge Parkway CDA	Union NDA	-	0.5456	-	0.0280
64	Enbridge Parkway CDA	Calstock NDA	-	0.8741	-	0.0492
65	Enbridge Parkway CDA	Tunis NDA	-	0.6712	-	0.0361
66	Enbridge Parkway CDA	GMIT NDA	-	0.5204	-	0.0263
67	Enbridge Parkway CDA	Union SSMDA	-	0.7813	-	0.0432
68	Enbridge Parkway CDA	Union NCDA	-	0.2737	-	0.0104
69	Enbridge Parkway CDA	Union CDA	-	0.1536	-	0.0027
70	Enbridge Parkway CDA	Enbridge CDA	-	0.1896	-	0.0050
71	Enbridge Parkway CDA	Union EDA	-	0.3817	-	0.0174
72	Enbridge Parkway CDA	Enbridge EDA	-	0.4888	-	0.0243
73	Enbridge Parkway CDA	KPUC EDA	-	0.3671	-	0.0164
74	Enbridge Parkway CDA	GMIT EDA	-	0.6277	-	0.0333
75	Enbridge Parkway CDA	Enbridge SWDA	-	0.3071	-	0.0126
76	Enbridge Parkway CDA	Union SWDA	-	0.3099	-	0.0128

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Enbridge Parkway CDA	Chippawa	-	0.2356	-	0.0080
2	Enbridge Parkway CDA	Cornwall	-	0.4960	-	0.0248
3	Enbridge Parkway CDA	East Hereford	-	0.7735	-	0.0427
4	Enbridge Parkway CDA	Emerson 1	-	1.5461	-	0.0926
5	Enbridge Parkway CDA	Emerson 2	-	1.5461	-	0.0926
6	Enbridge Parkway CDA	Iroquois	-	0.4629	-	0.0226
7	Enbridge Parkway CDA	Kirkwall	-	0.1601	-	0.0031
8	Enbridge Parkway CDA	Napierville	-	0.6157	-	0.0325
9	Enbridge Parkway CDA	Niagara Falls	-	0.2337	-	0.0078
10	Enbridge Parkway CDA	North Bay Junction	-	0.4104	-	0.0192
11	Enbridge Parkway CDA	Philipsburg	-	0.6293	-	0.0334
12	Enbridge Parkway CDA	Spruce	-	1.6412	-	0.0987
13	Enbridge Parkway CDA	St. Clair	-	0.3256	-	0.0138
14	Enbridge Parkway CDA	Welwyn	-	1.8670	-	0.1133
15	Enbridge Parkway CDA	Dawn Export	-	0.3071	-	0.0126
16	Enbridge Parkway CDA	Union Parkway Belt	-	0.1303	-	0.0012
17	Enbridge Parkway CDA	Union CDA (Amended)	-	0.1778	-	0.0042
18	Enbridge Parkway CDA	Union ECDA	-	0.1393	-	0.0017
19	Enbridge Parkway CDA	Enbridge Parkway CDA	-	0.1303	-	0.0012
20	Enbridge Parkway CDA	Enbridge CDA (Amended)	-	0.1952	-	0.0053
21	Enbridge CDA (Amended)	Empress	-	2.3902	-	0.1471
22	Enbridge CDA (Amended)	TransGas SSSDA	-	2.0520	-	0.1253
23	Enbridge CDA (Amended)	Centram SSSDA	-	1.9136	-	0.1163
24	Enbridge CDA (Amended)	Centram MDA	-	1.7038	-	0.1028
25	Enbridge CDA (Amended)	Centrat MDA	-	1.6304	-	0.0980
26	Enbridge CDA (Amended)	Union WDA	-	1.2747	-	0.0751
27	Enbridge CDA (Amended)	Nipigon WDA	-	1.1265	-	0.0655
28	Enbridge CDA (Amended)	Union NDA	-	0.5401	-	0.0276
29	Enbridge CDA (Amended)	Calstock NDA	-	0.8688	-	0.0489
30	Enbridge CDA (Amended)	Tunis NDA	-	0.6658	-	0.0357
31	Enbridge CDA (Amended)	GMIT NDA	-	0.5150	-	0.0260
32	Enbridge CDA (Amended)	Union SSMDA	-	0.8379	-	0.0469
33	Enbridge CDA (Amended)	Union NCDA	-	0.2683	-	0.0101
34	Enbridge CDA (Amended)	Union CDA	-	0.2105	-	0.0063
35	Enbridge CDA (Amended)	Enbridge CDA	-	0.1923	-	0.0052
36	Enbridge CDA (Amended)	Union EDA	-	0.3584	-	0.0159
37	Enbridge CDA (Amended)	Enbridge EDA	-	0.4656	-	0.0228
38	Enbridge CDA (Amended)	KPUC EDA	-	0.3441	-	0.0150
39	Enbridge CDA (Amended)	GMIT EDA	-	0.6044	-	0.0318
40	Enbridge CDA (Amended)	Enbridge SWDA	-	0.3637	-	0.0162
41	Enbridge CDA (Amended)	Union SWDA	-	0.3665	-	0.0164
42	Enbridge CDA (Amended)	Chippawa	-	0.2702	-	0.0102
43	Enbridge CDA (Amended)	Cornwall	-	0.4729	-	0.0233
44	Enbridge CDA (Amended)	East Hereford	-	0.7505	-	0.0412
45	Enbridge CDA (Amended)	Emerson 1	-	1.6028	-	0.0963
46	Enbridge CDA (Amended)	Emerson 2	-	1.6028	-	0.0963
47	Enbridge CDA (Amended)	Iroquois	-	0.4399	-	0.0212
48	Enbridge CDA (Amended)	Kirkwall	-	0.2168	-	0.0067
49	Enbridge CDA (Amended)	Napierville	-	0.5926	-	0.0310
50	Enbridge CDA (Amended)	Niagara Falls	-	0.2677	-	0.0100
51	Enbridge CDA (Amended)	North Bay Junction	-	0.4051	-	0.0189
52	Enbridge CDA (Amended)	Philipsburg	-	0.6062	-	0.0319
53	Enbridge CDA (Amended)	Spruce	-	1.6304	-	0.0980
54	Enbridge CDA (Amended)	St. Clair	-	0.3824	-	0.0174
55	Enbridge CDA (Amended)	Welwyn	-	1.9136	-	0.1163
56	Enbridge CDA (Amended)	Dawn Export	-	0.3638	-	0.0162
57	Enbridge CDA (Amended)	Union Parkway Belt	-	0.1952	-	0.0053
58	Enbridge CDA (Amended)	Union CDA (Amended)	-	0.2268	-	0.0074
59	Enbridge CDA (Amended)	Union ECDA	-	0.2009	-	0.0057
60	Enbridge CDA (Amended)	Enbridge Parkway CDA	-	0.1952	-	0.0053
61	Enbridge CDA (Amended)	Enbridge CDA (Amended)	-	0.1303	-	0.0012
62	Enbridge EDA	Empress	-	2.4617	-	0.1517
63	Enbridge EDA	TransGas SSSDA	-	2.1236	-	0.1299
64	Enbridge EDA	Centram SSSDA	-	1.9851	-	0.1210
65	Enbridge EDA	Centram MDA	-	1.7766	-	0.1075
66	Enbridge EDA	Centrat MDA	-	1.6813	-	0.1013
67	Enbridge EDA	Union WDA	-	1.3202	-	0.0780
68	Enbridge EDA	Nipigon WDA	-	1.1720	-	0.0684
69	Enbridge EDA	Union NDA	-	0.5861	-	0.0306
70	Enbridge EDA	Calstock NDA	-	0.9142	-	0.0518
71	Enbridge EDA	Tunis NDA	-	0.7113	-	0.0387
72	Enbridge EDA	GMIT NDA	-	0.5606	-	0.0289
73	Enbridge EDA	Union SSMDA	-	1.1397	-	0.0664
74	Enbridge EDA	Union NCDA	-	0.5238	-	0.0266
75	Enbridge EDA	Union CDA	-	0.5121	-	0.0258
76	Enbridge EDA	Enbridge CDA	-	0.4675	-	0.0229



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Enbridge EDA	Union EDA	-	0.2679	-	0.0100
2	Enbridge EDA	Enbridge EDA	-	0.1303	-	0.0012
3	Enbridge EDA	KPUC EDA	-	0.2746	-	0.0105
4	Enbridge EDA	GMIT EDA	-	0.3588	-	0.0159
5	Enbridge EDA	Enbridge SWDA	-	0.6655	-	0.0357
6	Enbridge EDA	Union SWDA	-	0.6684	-	0.0359
7	Enbridge EDA	Chippawa	-	0.5940	-	0.0311
8	Enbridge EDA	Cornwall	-	0.2282	-	0.0075
9	Enbridge EDA	East Hereford	-	0.5048	-	0.0253
10	Enbridge EDA	Emerson 1	-	1.7793	-	0.1077
11	Enbridge EDA	Emerson 2	-	1.7793	-	0.1077
12	Enbridge EDA	Iroquois	-	0.2071	-	0.0061
13	Enbridge EDA	Kirkwall	-	0.5185	-	0.0262
14	Enbridge EDA	Napierville	-	0.3470	-	0.0151
15	Enbridge EDA	Niagara Falls	-	0.5922	-	0.0310
16	Enbridge EDA	North Bay Junction	-	0.4506	-	0.0218
17	Enbridge EDA	Philipsburg	-	0.3606	-	0.0160
18	Enbridge EDA	Spruce	-	1.6813	-	0.1013
19	Enbridge EDA	St. Clair	-	0.6841	-	0.0369
20	Enbridge EDA	Welwyn	-	1.9851	-	0.1210
21	Enbridge EDA	Dawn Export	-	0.6655	-	0.0357
22	Enbridge EDA	Union Parkway Belt	-	0.4888	-	0.0243
23	Enbridge EDA	Union CDA (Amended)	-	0.5363	-	0.0274
24	Enbridge EDA	Union ECDA	-	0.4977	-	0.0249
25	Enbridge EDA	Enbridge Parkway CDA	-	0.4888	-	0.0243
26	Enbridge EDA	Enbridge CDA (Amended)	-	0.4656	-	0.0228
27	GMIT EDA	Empress	-	2.6354	-	0.1630
28	GMIT EDA	TransGas SSSA	-	2.2972	-	0.1411
29	GMIT EDA	Centram SSSA	-	2.1588	-	0.1322
30	GMIT EDA	Centram MDA	-	1.9504	-	0.1187
31	GMIT EDA	Centrat MDA	-	1.8544	-	0.1125
32	GMIT EDA	Union WDA	-	1.4933	-	0.0892
33	GMIT EDA	Nipigon WDA	-	1.3451	-	0.0796
34	GMIT EDA	Union NDA	-	0.7589	-	0.0418
35	GMIT EDA	Calstock NDA	-	1.0873	-	0.0630
36	GMIT EDA	Tunis NDA	-	0.8844	-	0.0499
37	GMIT EDA	GMIT NDA	-	0.7336	-	0.0401
38	GMIT EDA	Union SSMDA	-	1.2786	-	0.0753
39	GMIT EDA	Union NCDA	-	0.6888	-	0.0372
40	GMIT EDA	Union CDA	-	0.6510	-	0.0348
41	GMIT EDA	Enbridge CDA	-	0.6063	-	0.0319
42	GMIT EDA	Union EDA	-	0.3772	-	0.0171
43	GMIT EDA	Enbridge EDA	-	0.3588	-	0.0159
44	GMIT EDA	KPUC EDA	-	0.3909	-	0.0180
45	GMIT EDA	GMIT EDA	-	0.1303	-	0.0012
46	GMIT EDA	Enbridge SWDA	-	0.8045	-	0.0447
47	GMIT EDA	Union SWDA	-	0.8073	-	0.0449
48	GMIT EDA	Chippawa	-	0.7329	-	0.0401
49	GMIT EDA	Cornwall	-	0.2620	-	0.0097
50	GMIT EDA	East Hereford	-	0.3638	-	0.0162
51	GMIT EDA	Emerson 1	-	1.9650	-	0.1197
52	GMIT EDA	Emerson 2	-	1.9650	-	0.1197
53	GMIT EDA	Iroquois	-	0.3022	-	0.0123
54	GMIT EDA	Kirkwall	-	0.6574	-	0.0352
55	GMIT EDA	Napierville	-	0.2708	-	0.0102
56	GMIT EDA	Niagara Falls	-	0.7311	-	0.0400
57	GMIT EDA	North Bay Junction	-	0.6237	-	0.0330
58	GMIT EDA	Philipsburg	-	0.2824	-	0.0110
59	GMIT EDA	Spruce	-	1.8544	-	0.1125
60	GMIT EDA	St. Clair	-	0.8230	-	0.0459
61	GMIT EDA	Welwyn	-	2.1588	-	0.1322
62	GMIT EDA	Dawn Export	-	0.8045	-	0.0447
63	GMIT EDA	Union Parkway Belt	-	0.6277	-	0.0333
64	GMIT EDA	Union CDA (Amended)	-	0.6752	-	0.0364
65	GMIT EDA	Union ECDA	-	0.6366	-	0.0339
66	GMIT EDA	Enbridge Parkway CDA	-	0.6277	-	0.0333
67	GMIT EDA	Enbridge CDA (Amended)	-	0.6044	-	0.0318
68	GMIT NDA	Empress	-	1.5034	-	0.1250
69	GMIT NDA	TransGas SSSA	-	1.2553	-	0.1032
70	GMIT NDA	Centram SSSA	-	1.1536	-	0.0943
71	GMIT NDA	Centram MDA	-	1.0008	-	0.0808
72	GMIT NDA	Centrat MDA	-	0.9302	-	0.0746
73	GMIT NDA	Union WDA	-	0.6651	-	0.0513
74	GMIT NDA	Nipigon WDA	-	0.5563	-	0.0417
75	GMIT NDA	Union NDA	-	0.1905	-	0.0095
76	GMIT NDA	Calstock NDA	-	0.3671	-	0.0250

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	GMIT NDA	Tunis NDA	-	0.2182	-	0.0119
2	GMIT NDA	GMIT NDA	-	0.0956	-	0.0012
3	GMIT NDA	Union SSMDA	-	0.8598	-	0.0684
4	GMIT NDA	Union NCDA	-	0.2924	-	0.0171
5	GMIT NDA	Union CDA	-	0.4218	-	0.0279
6	GMIT NDA	Enbridge CDA	-	0.3999	-	0.0260
7	GMIT NDA	Union EDA	-	0.4780	-	0.0325
8	GMIT NDA	Enbridge EDA	-	0.4349	-	0.0289
9	GMIT NDA	KPUC EDA	-	0.5156	-	0.0357
10	GMIT NDA	GMIT EDA	-	0.5691	-	0.0401
11	GMIT NDA	Enbridge SWDA	-	0.5409	-	0.0378
12	GMIT NDA	Union SWDA	-	0.5430	-	0.0380
13	GMIT NDA	Chippawa	-	0.4854	-	0.0332
14	GMIT NDA	Cornwall	-	0.4669	-	0.0316
15	GMIT NDA	East Hereford	-	0.6823	-	0.0495
16	GMIT NDA	Emerson 1	-	1.0113	-	0.0817
17	GMIT NDA	Emerson 2	-	1.0113	-	0.0817
18	GMIT NDA	Iroquois	-	0.4469	-	0.0299
19	GMIT NDA	Kirkwall	-	0.4268	-	0.0283
20	GMIT NDA	Napierville	-	0.5598	-	0.0393
21	GMIT NDA	Niagara Falls	-	0.4839	-	0.0330
22	GMIT NDA	North Bay Junction	-	0.1764	-	0.0083
23	GMIT NDA	Philipsburg	-	0.5704	-	0.0402
24	GMIT NDA	Spruce	-	0.9302	-	0.0746
25	GMIT NDA	St. Clair	-	0.5254	-	0.0390
26	GMIT NDA	Welwyn	-	1.1536	-	0.0943
27	GMIT NDA	Dawn Export	-	0.5409	-	0.0378
28	GMIT NDA	Union Parkway Belt	-	0.4037	-	0.0263
29	GMIT NDA	Union CDA (Amended)	-	0.4406	-	0.0294
30	GMIT NDA	Union ECDA	-	0.4107	-	0.0269
31	GMIT NDA	Enbridge Parkway CDA	-	0.4037	-	0.0263
32	GMIT NDA	Enbridge CDA (Amended)	-	0.3995	-	0.0260
33	Grand Coulee	Empress	9.41700	0.3096	0.60778	0.0200
34	Grand Coulee	TransGas SSDA	4.13606	0.1360	0.14307	0.0047
35	Grand Coulee	Centram SSDA	7.03994	0.2315	0.39860	0.0131
36	Grand Coulee	Centram MDA	11.73475	0.3858	0.81173	0.0267
37	Grand Coulee	Centrat MDA	13.83624	0.4549	0.99666	0.0328
38	Grand Coulee	Union WDA	22.62057	0.7437	1.76970	0.0582
39	Grand Coulee	Nipigon WDA	25.20751	0.8287	1.99731	0.0657
40	Grand Coulee	Union NDA	38.29671	1.2591	3.14916	0.1035
41	Grand Coulee	Calstock NDA	30.96173	1.0179	2.50367	0.0823
42	Grand Coulee	Tunis NDA	35.49169	1.1669	2.90234	0.0954
43	Grand Coulee	GMIT NDA	39.22016	1.2894	3.23044	0.1062
44	Grand Coulee	Union SSMDA	34.13024	1.1221	2.78251	0.0915
45	Grand Coulee	Union NCDA	46.88942	1.5416	3.68324	0.1211
46	Grand Coulee	Union CDA	48.51458	1.5950	3.81856	0.1255
47	Grand Coulee	Enbridge CDA	49.42556	1.6250	3.89440	0.1280
48	Grand Coulee	Union EDA	52.46723	1.7250	4.14764	0.1364
49	Grand Coulee	Enbridge EDA	51.20828	1.6836	4.04281	0.1329
50	Grand Coulee	KPUC EDA	53.67781	1.7648	4.24845	0.1397
51	Grand Coulee	GMIT EDA	55.30480	1.8182	4.38391	0.1441
52	Grand Coulee	Enbridge SWDA	44.24773	1.4547	3.46325	0.1139
53	Grand Coulee	Union SWDA	44.18112	1.4525	3.45774	0.1137
54	Grand Coulee	Chippawa	49.80851	1.6375	3.92628	0.1291
55	Grand Coulee	Cornwall	52.19743	1.7161	4.12519	0.1356
56	Grand Coulee	East Hereford	58.74736	1.9314	4.67055	0.1536
57	Grand Coulee	Emerson 1	14.20337	0.4670	1.02897	0.0338
58	Grand Coulee	Emerson 2	14.20337	0.4670	1.02897	0.0338
59	Grand Coulee	Iroquois	51.58606	1.6960	4.07430	0.1339
60	Grand Coulee	Kirkwall	47.71645	1.5688	3.75210	0.1234
61	Grand Coulee	Napierville	55.02253	1.8090	4.36041	0.1434
62	Grand Coulee	Niagara Falls	49.76471	1.6361	3.92262	0.1290
63	Grand Coulee	North Bay Junction	41.31374	1.3583	3.41467	0.1123
64	Grand Coulee	Philipsburg	55.34343	1.8195	4.38714	0.1442
65	Grand Coulee	Spruce	13.83624	0.4549	0.99666	0.0328
66	Grand Coulee	St. Clair	41.45123	1.3628	3.42677	0.1127
67	Grand Coulee	Welwyn	7.03994	0.2315	0.39860	0.0131
68	Grand Coulee	Dawn Export	44.24773	1.4547	3.46325	0.1139
69	Grand Coulee	Union Parkway Belt	48.41908	1.5919	3.81060	0.1253
70	Grand Coulee	Union CDA (Amended)	48.32022	1.5886	3.80234	0.1250
71	Grand Coulee	Union ECDA	48.63078	1.5988	3.82822	0.1259
72	Grand Coulee	Enbridge Parkway CDA	48.41908	1.5919	3.81060	0.1253
73	Grand Coulee	Enbridge CDA (Amended)	49.51985	1.6281	3.90224	0.1283
74	Herbert	Empress	6.26158	0.2059	0.33011	0.0109
75	Herbert	TransGas SSDA	7.18320	0.2362	0.41120	0.0135
76	Herbert	Centram SSDA	10.19536	0.3352	0.67627	0.0222



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Herbert	Centram MDA	14.88957	0.4895	1.08937	0.0358
2	Herbert	Centrat MDA	16.99166	0.5586	1.27434	0.0419
3	Herbert	Union WDA	25.77630	0.8474	2.04737	0.0673
4	Herbert	Nipigon WDA	28.36293	0.9325	2.27499	0.0748
5	Herbert	Union NDA	41.45214	1.3628	3.42683	0.1127
6	Herbert	Calstock NDA	34.11685	1.1217	2.78135	0.0914
7	Herbert	Tunis NDA	38.64711	1.2706	3.18001	0.1045
8	Herbert	GMIT NDA	42.37559	1.3932	3.50811	0.1153
9	Herbert	Union SSM DA	37.28566	1.2258	3.06020	0.1006
10	Herbert	Union NCDA	50.22461	1.6512	3.96091	0.1302
11	Herbert	Union CDA	51.84977	1.7047	4.09624	0.1347
12	Herbert	Enbridge CDA	52.76045	1.7346	4.17209	0.1372
13	Herbert	Union EDA	55.80181	1.8346	4.42531	0.1455
14	Herbert	Enbridge EDA	54.54347	1.7932	4.32050	0.1420
15	Herbert	KPUC EDA	57.01300	1.8744	4.52612	0.1488
16	Herbert	GMIT EDA	58.64029	1.9279	4.66163	0.1533
17	Herbert	Enbridge SWDA	47.58231	1.5644	3.74092	0.1230
18	Herbert	Union SWDA	47.51600	1.5622	3.73543	0.1228
19	Herbert	Chippawa	53.14339	1.7472	4.20396	0.1382
20	Herbert	Cornwall	55.53262	1.8257	4.40288	0.1448
21	Herbert	East Hereford	62.08224	2.0411	4.94822	0.1627
22	Herbert	Emerson 1	17.35879	0.5707	1.30665	0.0430
23	Herbert	Emerson 2	17.35879	0.5707	1.30665	0.0430
24	Herbert	Iroquois	54.92125	1.8056	4.35198	0.1431
25	Herbert	Kirkwall	51.05164	1.6784	4.02977	0.1325
26	Herbert	Napierville	58.35772	1.9186	4.63810	0.1525
27	Herbert	Niagara Falls	53.09959	1.7457	4.20030	0.1381
28	Herbert	North Bay Junction	44.46947	1.4620	3.69235	0.1214
29	Herbert	Philipsburg	58.67831	1.9292	4.66483	0.1534
30	Herbert	Spruce	16.99166	0.5586	1.27434	0.0419
31	Herbert	St. Clair	44.60665	1.4665	3.70444	0.1218
32	Herbert	Welwyn	10.19536	0.3352	0.67627	0.0222
33	Herbert	Dawn Export	47.58231	1.5644	3.74092	0.1230
34	Herbert	Union Parkway Belt	51.75426	1.7015	4.08827	0.1344
35	Herbert	Union CDA (Amended)	51.65480	1.6982	4.08002	0.1341
36	Herbert	Union ECDA	51.96566	1.7085	4.10589	0.1350
37	Herbert	Enbridge Parkway CDA	51.75426	1.7015	4.08827	0.1344
38	Herbert	Enbridge CDA (Amended)	52.85474	1.7377	4.17993	0.1374
39	Iroquois	Empress	75.36490	2.4778	4.64704	0.1528
40	Iroquois	TransGas SSSA	65.08285	2.1397	3.98288	0.1309
41	Iroquois	Centram SSSA	60.86953	2.0012	3.71075	0.1220
42	Iroquois	Centram MDA	54.53495	1.7929	3.30158	0.1085
43	Iroquois	Centrat MDA	51.61070	1.6968	3.11269	0.1023
44	Iroquois	Union WDA	40.62754	1.3357	2.40329	0.0790
45	Iroquois	Nipigon WDA	36.11858	1.1875	2.11204	0.0694
46	Iroquois	Union NDA	18.30323	0.6018	0.96134	0.0316
47	Iroquois	Calstock NDA	28.27898	0.9297	1.60569	0.0528
48	Iroquois	Tunis NDA	22.10683	0.7268	1.20701	0.0397
49	Iroquois	GMIT NDA	17.52091	0.5760	0.91078	0.0299
50	Iroquois	Union SSM DA	33.88173	1.1139	1.96758	0.0647
51	Iroquois	Union NCDA	15.99886	0.5260	0.81247	0.0267
52	Iroquois	Union CDA	14.79163	0.4863	0.73452	0.0241
53	Iroquois	Enbridge CDA	13.44021	0.4419	0.64721	0.0213
54	Iroquois	Union EDA	6.62658	0.2179	0.20711	0.0068
55	Iroquois	Enbridge EDA	6.30020	0.2071	0.18603	0.0061
56	Iroquois	KPUC EDA	6.87812	0.2261	0.22335	0.0073
57	Iroquois	GMIT EDA	9.19192	0.3022	0.37282	0.0123
58	Iroquois	Enbridge SWDA	19.45876	0.6397	1.03597	0.0341
59	Iroquois	Union SWDA	19.54423	0.6426	1.04148	0.0342
60	Iroquois	Chippawa	17.28366	0.5682	0.89546	0.0294
61	Iroquois	Cornwall	5.18574	0.1705	0.11406	0.0037
62	Iroquois	East Hereford	13.62880	0.4481	0.65940	0.0217
63	Iroquois	Emerson 1	54.97387	1.8074	3.32995	0.1095
64	Iroquois	Emerson 2	54.97387	1.8074	3.32995	0.1095
65	Iroquois	Iroquois	3.96268	0.1303	0.03504	0.0012
66	Iroquois	Kirkwall	14.98690	0.4927	0.74712	0.0246
67	Iroquois	Napierville	8.82722	0.2902	0.34927	0.0115
68	Iroquois	Niagara Falls	17.22648	0.5664	0.89180	0.0293
69	Iroquois	North Bay Junction	14.17478	0.4660	0.69467	0.0228
70	Iroquois	Philipsburg	9.24119	0.3038	0.37600	0.0124
71	Iroquois	Spruce	51.61070	1.6968	3.11269	0.1023
72	Iroquois	St. Clair	20.02329	0.6583	1.07245	0.0353
73	Iroquois	Welwyn	60.86953	2.0012	3.71075	0.1220
74	Iroquois	Dawn Export	19.45876	0.6397	1.03597	0.0341
75	Iroquois	Union Parkway Belt	14.08109	0.4629	0.68863	0.0226
76	Iroquois	Union CDA (Amended)	15.52771	0.5105	0.78205	0.0257

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Iroquois	Union ECDA	14.35423	0.4719	0.70626	0.0232
2	Iroquois	Enbridge Parkway CDA	14.08109	0.4629	0.68863	0.0226
3	Iroquois	Enbridge CDA (Amended)	13.37999	0.4399	0.64333	0.0212
4	Kirkwall	Empress	70.37656	2.3138	4.32483	0.1422
5	Kirkwall	TransGas SSSDA	60.09360	1.9757	3.66064	0.1203
6	Kirkwall	Centram SSSDA	55.88120	1.8372	3.38854	0.1114
7	Kirkwall	Centram MDA	49.50830	1.6277	2.97691	0.0979
8	Kirkwall	Centrat MDA	49.48548	1.6269	2.97543	0.0978
9	Kirkwall	Union WDA	39.84097	1.3098	2.35248	0.0773
10	Kirkwall	Nipigon WDA	35.33200	1.1616	2.06126	0.0678
11	Kirkwall	Union NDA	17.49993	0.5753	0.90945	0.0299
12	Kirkwall	Calstock NDA	27.49241	0.9039	1.55489	0.0511
13	Kirkwall	Tunis NDA	21.32087	0.7010	1.15623	0.0380
14	Kirkwall	GMIT NDA	16.73373	0.5502	0.85997	0.0283
15	Kirkwall	Union SSMDA	22.85782	0.7515	1.25551	0.0413
16	Kirkwall	Union NCDA	9.23085	0.3035	0.37535	0.0123
17	Kirkwall	Union CDA	4.99168	0.1641	0.10152	0.0033
18	Kirkwall	Enbridge CDA	6.44529	0.2119	0.19541	0.0064
19	Kirkwall	Union EDA	12.51403	0.4114	0.58740	0.0193
20	Kirkwall	Enbridge EDA	15.77195	0.5185	0.79785	0.0262
21	Kirkwall	KPUC EDA	12.07146	0.3969	0.55882	0.0184
22	Kirkwall	GMIT EDA	19.99622	0.6574	1.07068	0.0352
23	Kirkwall	Enbridge SWDA	8.43454	0.2773	0.32389	0.0106
24	Kirkwall	Union SWDA	8.52001	0.2801	0.32940	0.0108
25	Kirkwall	Chippawa	6.65943	0.2189	0.20922	0.0069
26	Kirkwall	Cornwall	15.99095	0.5257	0.81198	0.0267
27	Kirkwall	East Hereford	24.43371	0.8033	1.35732	0.0446
28	Kirkwall	Emerson 1	46.12170	1.5163	2.75817	0.0907
29	Kirkwall	Emerson 2	46.12170	1.5163	2.75817	0.0907
30	Kirkwall	Iroquois	14.98690	0.4927	0.74712	0.0246
31	Kirkwall	Kirkwall	3.96268	0.1303	0.03504	0.0012
32	Kirkwall	Napierville	19.63274	0.6455	1.04719	0.0344
33	Kirkwall	Niagara Falls	6.60224	0.2171	0.20556	0.0068
34	Kirkwall	North Bay Junction	13.38881	0.4402	0.64389	0.0212
35	Kirkwall	Philipsburg	20.04671	0.6591	1.07392	0.0353
36	Kirkwall	Spruce	49.48548	1.6269	2.97543	0.0978
37	Kirkwall	St. Clair	8.99908	0.2959	0.36037	0.0118
38	Kirkwall	Welwyn	55.88120	1.8372	3.38854	0.1114
39	Kirkwall	Dawn Export	8.43454	0.2773	0.32389	0.0106
40	Kirkwall	Union Parkway Belt	4.86819	0.1601	0.09354	0.0031
41	Kirkwall	Union CDA (Amended)	4.74044	0.1559	0.08527	0.0028
42	Kirkwall	Union ECDA	5.14133	0.1690	0.11118	0.0037
43	Kirkwall	Enbridge Parkway CDA	4.86819	0.1601	0.09354	0.0031
44	Kirkwall	Enbridge CDA (Amended)	6.59403	0.2168	0.20501	0.0067
45	KPUC EDA	Empress	-	2.5664	-	0.1585
46	KPUC EDA	TransGas SSSDA	-	2.2283	-	0.1367
47	KPUC EDA	Centram SSSDA	-	2.0898	-	0.1277
48	KPUC EDA	Centram MDA	-	1.8799	-	0.1142
49	KPUC EDA	Centrat MDA	-	1.7854	-	0.1081
50	KPUC EDA	Union WDA	-	1.4243	-	0.0847
51	KPUC EDA	Nipigon WDA	-	1.2761	-	0.0752
52	KPUC EDA	Union NDA	-	0.6904	-	0.0373
53	KPUC EDA	Calstock NDA	-	1.0184	-	0.0585
54	KPUC EDA	Tunis NDA	-	0.8154	-	0.0454
55	KPUC EDA	GMIT NDA	-	0.6646	-	0.0357
56	KPUC EDA	Union SSMDA	-	1.0181	-	0.0585
57	KPUC EDA	Union NCDA	-	0.4380	-	0.0210
58	KPUC EDA	Union CDA	-	0.3905	-	0.0180
59	KPUC EDA	Enbridge CDA	-	0.3460	-	0.0151
60	KPUC EDA	Union EDA	-	0.1933	-	0.0052
61	KPUC EDA	Enbridge EDA	-	0.2746	-	0.0105
62	KPUC EDA	KPUC EDA	-	0.1303	-	0.0012
63	KPUC EDA	GMIT EDA	-	0.3909	-	0.0180
64	KPUC EDA	Enbridge SWDA	-	0.5439	-	0.0279
65	KPUC EDA	Union SWDA	-	0.5467	-	0.0280
66	KPUC EDA	Chippawa	-	0.4724	-	0.0232
67	KPUC EDA	Cornwall	-	0.2591	-	0.0095
68	KPUC EDA	East Hereford	-	0.5367	-	0.0274
69	KPUC EDA	Emerson 1	-	1.7829	-	0.1079
70	KPUC EDA	Emerson 2	-	1.7829	-	0.1079
71	KPUC EDA	Iroquois	-	0.2261	-	0.0073
72	KPUC EDA	Kirkwall	-	0.3969	-	0.0184
73	KPUC EDA	Napierville	-	0.3789	-	0.0172
74	KPUC EDA	Niagara Falls	-	0.4705	-	0.0231
75	KPUC EDA	North Bay Junction	-	0.5547	-	0.0286
76	KPUC EDA	Philipsburg	-	0.3925	-	0.0181

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	KPUC EDA	Spruce	-	1.7854	-	0.1081
2	KPUC EDA	St. Clair	-	0.5625	-	0.0291
3	KPUC EDA	Welwyn	-	2.0898	-	0.1277
4	KPUC EDA	Dawn Export	-	0.5439	-	0.0279
5	KPUC EDA	Union Parkway Belt	-	0.3671	-	0.0164
6	KPUC EDA	Union CDA (Amended)	-	0.4147	-	0.0195
7	KPUC EDA	Union ECDA	-	0.3761	-	0.0170
8	KPUC EDA	Enbridge Parkway CDA	-	0.3671	-	0.0164
9	KPUC EDA	Enbridge CDA (Amended)	-	0.3441	-	0.0150
10	Lachenaie	Empress	79.45138	2.6121	4.91091	0.1615
11	Lachenaie	TransGas SSDA	69.16598	2.2740	4.24674	0.1396
12	Lachenaie	Centram SSDA	64.95723	2.1356	3.97462	0.1307
13	Lachenaie	Centram MDA	58.62083	1.9273	3.56544	0.1172
14	Lachenaie	Centrat MDA	55.69626	1.8311	3.37657	0.1110
15	Lachenaie	Union WDA	44.71068	1.4699	2.66715	0.0877
16	Lachenaie	Nipigon WDA	40.20536	1.3218	2.37592	0.0781
17	Lachenaie	Union NDA	22.38788	0.7360	1.22520	0.0403
18	Lachenaie	Calstock NDA	32.36273	1.0640	1.86955	0.0615
19	Lachenaie	Tunis NDA	26.19331	0.8612	1.47089	0.0484
20	Lachenaie	GMIT NDA	21.60435	0.7103	1.17465	0.0386
21	Lachenaie	Union SSMDA	38.18448	1.2554	2.24541	0.0738
22	Lachenaie	Union NCDA	20.24625	0.6656	1.08682	0.0357
23	Lachenaie	Union CDA	19.09224	0.6277	1.01236	0.0333
24	Lachenaie	Enbridge CDA	17.74326	0.5833	0.92504	0.0304
25	Lachenaie	Union EDA	10.77663	0.3543	0.47521	0.0156
26	Lachenaie	Enbridge EDA	10.21118	0.3357	0.43853	0.0144
27	Lachenaie	KPUC EDA	11.17995	0.3676	0.50119	0.0165
28	Lachenaie	GMIT EDA	6.42887	0.2114	0.19448	0.0064
29	Lachenaie	Enbridge SWDA	23.75998	0.7812	1.31381	0.0432
30	Lachenaie	Union SWDA	23.84788	0.7840	1.31931	0.0434
31	Lachenaie	Chippawa	21.58610	0.7097	1.17330	0.0386
32	Lachenaie	Cornwall	7.25863	0.2386	0.24803	0.0082
33	Lachenaie	East Hereford	9.10797	0.2994	0.36740	0.0121
34	Lachenaie	Emerson 1	59.06126	1.9417	3.59383	0.1182
35	Lachenaie	Emerson 2	59.06126	1.9417	3.59383	0.1182
36	Lachenaie	Iroquois	8.48230	0.2789	0.32704	0.0108
37	Lachenaie	Kirkwall	19.28690	0.6341	1.02496	0.0337
38	Lachenaie	Napierville	8.03730	0.2642	0.29823	0.0098
39	Lachenaie	Niagara Falls	21.53044	0.7079	1.16964	0.0385
40	Lachenaie	North Bay Junction	18.26247	0.6004	0.95855	0.0315
41	Lachenaie	Philipsburg	8.44975	0.2778	0.32496	0.0107
42	Lachenaie	Spruce	55.69626	1.8311	3.37657	0.1110
43	Lachenaie	St. Clair	24.32543	0.7997	1.35028	0.0444
44	Lachenaie	Welwyn	64.95723	2.1356	3.97462	0.1307
45	Lachenaie	Dawn Export	23.75998	0.7812	1.31381	0.0432
46	Lachenaie	Union Parkway Belt	18.38292	0.6044	0.96647	0.0318
47	Lachenaie	Union CDA (Amended)	19.82923	0.6519	1.05989	0.0348
48	Lachenaie	Union ECDA	18.65667	0.6134	0.98410	0.0324
49	Lachenaie	Enbridge Parkway CDA	18.38292	0.6044	0.96647	0.0318
50	Lachenaie	Enbridge CDA (Amended)	17.67847	0.5812	0.92100	0.0303
51	Liebenthal	Empress	3.66703	0.1206	0.10179	0.0033
52	Liebenthal	TransGas SSDA	9.70353	0.3190	0.63299	0.0208
53	Liebenthal	Centram SSDA	12.78960	0.4205	0.90458	0.0297
54	Liebenthal	Centram MDA	17.48411	0.5748	1.31768	0.0433
55	Liebenthal	Centrat MDA	19.58620	0.6439	1.50265	0.0494
56	Liebenthal	Union WDA	28.37054	0.9327	2.27567	0.0748
57	Liebenthal	Nipigon WDA	30.95717	1.0178	2.50329	0.0823
58	Liebenthal	Union NDA	44.04668	1.4481	3.65516	0.1202
59	Liebenthal	Calstock NDA	36.71140	1.2070	3.00966	0.0989
60	Liebenthal	Tunis NDA	41.24165	1.3559	3.40832	0.1121
61	Liebenthal	GMIT NDA	44.97013	1.4785	3.73642	0.1228
62	Liebenthal	Union SSMDA	39.88020	1.3111	3.28851	0.1081
63	Liebenthal	Union NCDA	52.96698	1.7414	4.18925	0.1377
64	Liebenthal	Union CDA	54.59183	1.7948	4.32456	0.1422
65	Liebenthal	Enbridge CDA	55.50312	1.8248	4.40042	0.1447
66	Liebenthal	Union EDA	58.54387	1.9247	4.65361	0.1530
67	Liebenthal	Enbridge EDA	57.28432	1.8833	4.54874	0.1495
68	Liebenthal	KPUC EDA	59.75476	1.9645	4.75444	0.1563
69	Liebenthal	GMIT EDA	61.38175	2.0180	4.88991	0.1608
70	Liebenthal	Enbridge SWDA	50.32438	1.6545	3.96923	0.1305
71	Liebenthal	Union SWDA	50.25837	1.6523	3.96374	0.1303
72	Liebenthal	Chippawa	55.88515	1.8373	4.43226	0.1457
73	Liebenthal	Cornwall	58.27438	1.9159	4.63118	0.1523
74	Liebenthal	East Hereford	64.82430	2.1312	5.17654	0.1702
75	Liebenthal	Emerson 1	19.95333	0.6560	1.53496	0.0505
76	Liebenthal	Emerson 2	19.95333	0.6560	1.53496	0.0505

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Liebenthal	Iroquois	57.66331	1.8958	4.58029	0.1506
2	Liebenthal	Kirkwall	53.79370	1.7686	4.25808	0.1400
3	Liebenthal	Napierville	61.09948	2.0088	4.86639	0.1600
4	Liebenthal	Niagara Falls	55.84135	1.8359	4.42860	0.1456
5	Liebenthal	North Bay Junction	47.06371	1.5473	3.92066	0.1289
6	Liebenthal	Philipsburg	61.42068	2.0193	4.89313	0.1609
7	Liebenthal	Spruce	19.58620	0.6439	1.50265	0.0494
8	Liebenthal	St. Clair	47.20119	1.5518	3.93275	0.1293
9	Liebenthal	Welwyn	12.78960	0.4205	0.90458	0.0297
10	Liebenthal	Dawn Export	50.32438	1.6545	3.96923	0.1305
11	Liebenthal	Union Parkway Belt	54.49633	1.7917	4.31658	0.1419
12	Liebenthal	Union CDA (Amended)	54.39656	1.7884	4.30831	0.1416
13	Liebenthal	Union ECDA	54.70772	1.7986	4.33420	0.1425
14	Liebenthal	Enbridge Parkway CDA	54.49633	1.7917	4.31658	0.1419
15	Liebenthal	Enbridge CDA (Amended)	55.59650	1.8278	4.40821	0.1449
16	Napierville	Empress	79.79478	2.6234	4.93314	0.1622
17	Napierville	TransGas SSSDA	69.51182	2.2853	4.26895	0.1403
18	Napierville	Centram SSSDA	65.29880	2.1468	3.99685	0.1314
19	Napierville	Centram MDA	58.96423	1.9386	3.58770	0.1180
20	Napierville	Centrat MDA	56.03997	1.8424	3.39880	0.1117
21	Napierville	Union WDA	45.05712	1.4813	2.68940	0.0884
22	Napierville	Nipigon WDA	40.54785	1.3331	2.39815	0.0788
23	Napierville	Union NDA	22.73281	0.7474	1.24744	0.0410
24	Napierville	Calstock NDA	32.70856	1.0754	1.89179	0.0622
25	Napierville	Tunis NDA	26.53641	0.8724	1.49312	0.0491
26	Napierville	GMIT NDA	21.95019	0.7217	1.19689	0.0393
27	Napierville	Union SSSMDA	38.52758	1.2667	2.26765	0.0746
28	Napierville	Union NCDA	20.58995	0.6769	1.10903	0.0365
29	Napierville	Union CDA	19.43716	0.6390	1.03458	0.0340
30	Napierville	Enbridge CDA	18.08545	0.5946	0.94727	0.0311
31	Napierville	Union EDA	11.12064	0.3656	0.49739	0.0164
32	Napierville	Enbridge EDA	10.55367	0.3470	0.46079	0.0151
33	Napierville	KPUC EDA	11.52335	0.3789	0.52342	0.0172
34	Napierville	GMIT EDA	8.23714	0.2708	0.31114	0.0102
35	Napierville	Enbridge SWDA	24.10430	0.7925	1.33604	0.0439
36	Napierville	Union SWDA	24.19007	0.7953	1.34155	0.0441
37	Napierville	Chippawa	21.92890	0.7210	1.19553	0.0393
38	Napierville	Cornwall	7.60386	0.2500	0.27026	0.0089
39	Napierville	East Hereford	13.18289	0.4334	0.63059	0.0207
40	Napierville	Emerson 1	59.40345	1.9530	3.61606	0.1189
41	Napierville	Emerson 2	59.40345	1.9530	3.61606	0.1189
42	Napierville	Iroquois	8.82722	0.2902	0.34927	0.0115
43	Napierville	Kirkwall	19.63274	0.6455	1.04719	0.0344
44	Napierville	Napierville	3.96268	0.1303	0.03504	0.0012
45	Napierville	Niagara Falls	21.87232	0.7191	1.19187	0.0392
46	Napierville	North Bay Junction	18.60405	0.6116	0.98078	0.0322
47	Napierville	Philipsburg	6.14021	0.2019	0.17571	0.0058
48	Napierville	Spruce	56.03997	1.8424	3.39880	0.1117
49	Napierville	St. Clair	24.66913	0.8110	1.37252	0.0451
50	Napierville	Welwyn	65.29880	2.1468	3.99685	0.1314
51	Napierville	Dawn Export	24.10430	0.7925	1.33604	0.0439
52	Napierville	Union Parkway Belt	18.72693	0.6157	0.98870	0.0325
53	Napierville	Union CDA (Amended)	20.17325	0.6632	1.08211	0.0356
54	Napierville	Union ECDA	18.99947	0.6246	1.00632	0.0331
55	Napierville	Enbridge Parkway CDA	18.72693	0.6157	0.98870	0.0325
56	Napierville	Enbridge CDA (Amended)	18.02613	0.5926	0.94342	0.0310
57	Niagara Falls	Empress	73.01673	2.4006	4.49535	0.1478
58	Niagara Falls	TransGas SSSDA	62.73407	2.0625	3.83119	0.1260
59	Niagara Falls	Centram SSSDA	58.52136	1.9240	3.55906	0.1170
60	Niagara Falls	Centram MDA	52.14785	1.7145	3.14740	0.1035
61	Niagara Falls	Centrat MDA	52.12504	1.7137	3.14594	0.1034
62	Niagara Falls	Union WDA	42.08085	1.3835	2.49717	0.0821
63	Niagara Falls	Nipigon WDA	37.57219	1.2353	2.20593	0.0725
64	Niagara Falls	Union NDA	19.73920	0.6490	1.05410	0.0347
65	Niagara Falls	Calstock NDA	29.73260	0.9775	1.69957	0.0559
66	Niagara Falls	Tunis NDA	23.56045	0.7746	1.30090	0.0428
67	Niagara Falls	GMIT NDA	18.97392	0.6238	1.00466	0.0330
68	Niagara Falls	Union SSSMDA	25.49768	0.8383	1.42603	0.0469
69	Niagara Falls	Union NCDA	11.47073	0.3771	0.52001	0.0171
70	Niagara Falls	Union CDA	6.45807	0.2123	0.19624	0.0065
71	Niagara Falls	Enbridge CDA	8.05403	0.2648	0.29933	0.0098
72	Niagara Falls	Union EDA	14.75360	0.4851	0.73206	0.0241
73	Niagara Falls	Enbridge EDA	18.01184	0.5922	0.94251	0.0310
74	Niagara Falls	KPUC EDA	14.31165	0.4705	0.70349	0.0231
75	Niagara Falls	GMIT EDA	22.23732	0.7311	1.21542	0.0400
76	Niagara Falls	Enbridge SWDA	11.07440	0.3641	0.49441	0.0163

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Niagara Falls	Union SWDA	11.15957	0.3669	0.49992	0.0164
2	Niagara Falls	Chippawa	4.87883	0.1604	0.09425	0.0031
3	Niagara Falls	Cornwall	18.23114	0.5994	0.95665	0.0315
4	Niagara Falls	East Hereford	26.67390	0.8770	1.50200	0.0494
5	Niagara Falls	Emerson 1	48.76157	1.6031	2.92869	0.0963
6	Niagara Falls	Emerson 2	48.76157	1.6031	2.92869	0.0963
7	Niagara Falls	Iroquois	17.22648	0.5664	0.89180	0.0293
8	Niagara Falls	Kirkwall	6.60224	0.2171	0.20556	0.0068
9	Niagara Falls	Napierville	21.87232	0.7191	1.19187	0.0392
10	Niagara Falls	Niagara Falls	3.96268	0.1303	0.03504	0.0012
11	Niagara Falls	North Bay Junction	15.62839	0.5138	0.78857	0.0259
12	Niagara Falls	Philipsburg	22.28629	0.7327	1.21860	0.0401
13	Niagara Falls	Spruce	52.12504	1.7137	3.14594	0.1034
14	Niagara Falls	St. Clair	11.63924	0.3827	0.53089	0.0175
15	Niagara Falls	Welwyn	58.52136	1.9240	3.55906	0.1170
16	Niagara Falls	Dawn Export	11.07440	0.3641	0.49441	0.0163
17	Niagara Falls	Union Parkway Belt	7.10807	0.2337	0.23822	0.0078
18	Niagara Falls	Union CDA (Amended)	5.82510	0.1915	0.15533	0.0051
19	Niagara Falls	Union ECDA	6.83493	0.2247	0.22058	0.0073
20	Niagara Falls	Enbridge Parkway CDA	7.10807	0.2337	0.23822	0.0078
21	Niagara Falls	Enbridge CDA (Amended)	8.14345	0.2677	0.30509	0.0100
22	Nipigon WDA	Empress	-	1.0427	-	0.0845
23	Nipigon WDA	TransGas SSSDA	-	0.7946	-	0.0627
24	Nipigon WDA	Centram SSSDA	-	0.6929	-	0.0537
25	Nipigon WDA	Centram MDA	-	0.5401	-	0.0403
26	Nipigon WDA	Centrat MDA	-	0.4695	-	0.0341
27	Nipigon WDA	Union WDA	-	0.2085	-	0.0111
28	Nipigon WDA	Nipigon WDA	-	0.0956	-	0.0012
29	Nipigon WDA	Union NDA	-	0.5260	-	0.0390
30	Nipigon WDA	Calstock NDA	-	0.2848	-	0.0178
31	Nipigon WDA	Tunis NDA	-	0.4338	-	0.0309
32	Nipigon WDA	GMIT NDA	-	0.5563	-	0.0417
33	Nipigon WDA	Union SSSDA	-	1.2058	-	0.0988
34	Nipigon WDA	Union NCDA	-	0.7668	-	0.0566
35	Nipigon WDA	Union CDA	-	0.8962	-	0.0674
36	Nipigon WDA	Enbridge CDA	-	0.8742	-	0.0655
37	Nipigon WDA	Union EDA	-	0.9523	-	0.0720
38	Nipigon WDA	Enbridge EDA	-	0.9092	-	0.0684
39	Nipigon WDA	KPUC EDA	-	0.9899	-	0.0752
40	Nipigon WDA	GMIT EDA	-	1.0434	-	0.0796
41	Nipigon WDA	Enbridge SWDA	-	1.0152	-	0.0773
42	Nipigon WDA	Union SWDA	-	1.0174	-	0.0774
43	Nipigon WDA	Chippawa	-	0.9597	-	0.0726
44	Nipigon WDA	Cornwall	-	0.9413	-	0.0711
45	Nipigon WDA	East Hereford	-	1.1566	-	0.0890
46	Nipigon WDA	Emerson 1	-	0.5506	-	0.0412
47	Nipigon WDA	Emerson 2	-	0.5506	-	0.0412
48	Nipigon WDA	Iroquois	-	0.9212	-	0.0694
49	Nipigon WDA	Kirkwall	-	0.9011	-	0.0678
50	Nipigon WDA	Napierville	-	1.0342	-	0.0788
51	Nipigon WDA	Niagara Falls	-	0.9583	-	0.0725
52	Nipigon WDA	North Bay Junction	-	0.6252	-	0.0478
53	Nipigon WDA	Philipsburg	-	1.0447	-	0.0797
54	Nipigon WDA	Spruce	-	0.4695	-	0.0341
55	Nipigon WDA	St. Clair	-	0.9742	-	0.0785
56	Nipigon WDA	Welwyn	-	0.6929	-	0.0537
57	Nipigon WDA	Dawn Export	-	1.0152	-	0.0773
58	Nipigon WDA	Union Parkway Belt	-	0.8780	-	0.0658
59	Nipigon WDA	Union CDA (Amended)	-	0.9149	-	0.0689
60	Nipigon WDA	Union ECDA	-	0.8850	-	0.0664
61	Nipigon WDA	Enbridge Parkway CDA	-	0.8780	-	0.0658
62	Nipigon WDA	Enbridge CDA (Amended)	-	0.8739	-	0.0655
63	North Bay Junction	Empress	65.15280	2.1420	3.98741	0.1311
64	North Bay Junction	TransGas SSSDA	54.86954	1.8039	3.32321	0.1093
65	North Bay Junction	Centram SSSDA	50.65713	1.6654	3.05112	0.1003
66	North Bay Junction	Centram MDA	44.32286	1.4572	2.64197	0.0869
67	North Bay Junction	Centrat MDA	41.39800	1.3610	2.45305	0.0806
68	North Bay Junction	Union WDA	30.41515	1.0000	1.74364	0.0573
69	North Bay Junction	Nipigon WDA	25.90588	0.8517	1.45241	0.0478
70	North Bay Junction	Union NDA	8.09023	0.2660	0.30164	0.0099
71	North Bay Junction	Calstock NDA	18.06659	0.5940	0.94604	0.0311
72	North Bay Junction	Tunis NDA	11.89444	0.3911	0.54738	0.0180
73	North Bay Junction	GMIT NDA	7.30821	0.2403	0.25114	0.0083
74	North Bay Junction	Union SSSDA	32.28334	1.0614	1.86434	0.0613
75	North Bay Junction	Union NCDA	8.12095	0.2670	0.30362	0.0100
76	North Bay Junction	Union CDA	13.19353	0.4338	0.63129	0.0208

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	North Bay Junction	Enbridge CDA	12.33609	0.4056	0.57589	0.0189
2	North Bay Junction	Union EDA	15.39479	0.5061	0.77346	0.0254
3	North Bay Junction	Enbridge EDA	13.70423	0.4506	0.66428	0.0218
4	North Bay Junction	KPUC EDA	16.87121	0.5547	0.86882	0.0286
5	North Bay Junction	GMIT EDA	18.96935	0.6237	1.00436	0.0330
6	North Bay Junction	Enbridge SWDA	17.86067	0.5872	0.93274	0.0307
7	North Bay Junction	Union SWDA	17.94553	0.5900	0.93823	0.0308
8	North Bay Junction	Chippawa	15.68527	0.5157	0.79223	0.0260
9	North Bay Junction	Cornwall	14.96287	0.4919	0.74556	0.0245
10	North Bay Junction	East Hereford	23.40623	0.7695	1.29092	0.0424
11	North Bay Junction	Emerson 1	44.76178	1.4716	2.67032	0.0878
12	North Bay Junction	Emerson 2	44.76178	1.4716	2.67032	0.0878
13	North Bay Junction	Iroquois	14.17478	0.4660	0.69467	0.0228
14	North Bay Junction	Kirkwall	13.38881	0.4402	0.64389	0.0212
15	North Bay Junction	Napierville	18.60405	0.6116	0.98078	0.0322
16	North Bay Junction	Niagara Falls	15.62839	0.5138	0.78857	0.0259
17	North Bay Junction	North Bay Junction	3.96268	0.1303	0.03504	0.0012
18	North Bay Junction	Philipsburg	19.01802	0.6253	1.00751	0.0331
19	North Bay Junction	Spruce	41.39800	1.3610	2.45305	0.0806
20	North Bay Junction	St. Clair	18.42520	0.6058	0.96922	0.0319
21	North Bay Junction	Welwyn	50.65713	1.6654	3.05112	0.1003
22	North Bay Junction	Dawn Export	17.86067	0.5872	0.93274	0.0307
23	North Bay Junction	Union Parkway Belt	12.48300	0.4104	0.58539	0.0192
24	North Bay Junction	Union CDA (Amended)	13.92901	0.4579	0.67881	0.0223
25	North Bay Junction	Union ECDA	12.75584	0.4194	0.60303	0.0198
26	North Bay Junction	Enbridge Parkway CDA	12.48300	0.4104	0.58539	0.0192
27	North Bay Junction	Enbridge CDA (Amended)	12.32270	0.4051	0.57504	0.0189
28	Philipsburg	Empress	80.20814	2.6370	4.95988	0.1631
29	Philipsburg	TransGas SSDA	69.92548	2.2989	4.29570	0.1412
30	Philipsburg	Centram SSDA	65.71278	2.1604	4.02358	0.1323
31	Philipsburg	Centram MDA	59.37790	1.9522	3.61439	0.1188
32	Philipsburg	Centrat MDA	56.45394	1.8560	3.42553	0.1126
33	Philipsburg	Union WDA	45.47109	1.4949	2.71614	0.0893
34	Philipsburg	Nipigon WDA	40.96182	1.3467	2.42488	0.0797
35	Philipsburg	Union NDA	23.14648	0.7610	1.27417	0.0419
36	Philipsburg	Calstock NDA	33.12253	1.0890	1.91851	0.0631
37	Philipsburg	Tunis NDA	26.95008	0.8860	1.51985	0.0500
38	Philipsburg	GMIT NDA	22.36416	0.7353	1.22362	0.0402
39	Philipsburg	Union SSMDA	38.94124	1.2803	2.29438	0.0754
40	Philipsburg	Union NCDA	21.00393	0.6905	1.13577	0.0373
41	Philipsburg	Union CDA	19.85113	0.6526	1.06131	0.0349
42	Philipsburg	Enbridge CDA	18.49881	0.6082	0.97397	0.0320
43	Philipsburg	Union EDA	11.53461	0.3792	0.52412	0.0172
44	Philipsburg	Enbridge EDA	10.96764	0.3606	0.48750	0.0160
45	Philipsburg	KPUC EDA	11.93733	0.3925	0.55015	0.0181
46	Philipsburg	GMIT EDA	8.58906	0.2824	0.33386	0.0110
47	Philipsburg	Enbridge SWDA	24.51827	0.8061	1.36277	0.0448
48	Philipsburg	Union SWDA	24.60343	0.8089	1.36828	0.0450
49	Philipsburg	Chippawa	22.34287	0.7346	1.22226	0.0402
50	Philipsburg	Cornwall	8.01783	0.2636	0.29699	0.0098
51	Philipsburg	East Hereford	13.59625	0.4470	0.65732	0.0216
52	Philipsburg	Emerson 1	59.81711	1.9666	3.64279	0.1198
53	Philipsburg	Emerson 2	59.81711	1.9666	3.64279	0.1198
54	Philipsburg	Iroquois	9.24119	0.3038	0.37600	0.0124
55	Philipsburg	Kirkwall	20.04671	0.6591	1.07392	0.0353
56	Philipsburg	Napierville	6.14021	0.2019	0.17571	0.0058
57	Philipsburg	Niagara Falls	22.28629	0.7327	1.21860	0.0401
58	Philipsburg	North Bay Junction	19.01802	0.6253	1.00751	0.0331
59	Philipsburg	Philipsburg	3.96268	0.1303	0.03504	0.0012
60	Philipsburg	Spruce	56.45394	1.8560	3.42553	0.1126
61	Philipsburg	St. Clair	25.08310	0.8247	1.39925	0.0460
62	Philipsburg	Welwyn	65.71278	2.1604	4.02358	0.1323
63	Philipsburg	Dawn Export	24.51827	0.8061	1.36277	0.0448
64	Philipsburg	Union Parkway Belt	19.14090	0.6293	1.01543	0.0334
65	Philipsburg	Union CDA (Amended)	20.58722	0.6768	1.10886	0.0365
66	Philipsburg	Union ECDA	19.41344	0.6383	1.03303	0.0340
67	Philipsburg	Enbridge Parkway CDA	19.14090	0.6293	1.01543	0.0334
68	Philipsburg	Enbridge CDA (Amended)	18.43950	0.6062	0.97012	0.0319
69	Richmond	Empress	2.94707	0.0969	0.03844	0.0013
70	Richmond	TransGas SSDA	10.41801	0.3425	0.69585	0.0229
71	Richmond	Centram SSDA	13.50956	0.4442	0.96794	0.0318
72	Richmond	Centram MDA	18.20346	0.5985	1.38100	0.0454
73	Richmond	Centrat MDA	20.30586	0.6676	1.56599	0.0515
74	Richmond	Union WDA	29.09050	0.9564	2.33902	0.0769
75	Richmond	Nipigon WDA	31.67713	1.0414	2.56664	0.0844
76	Richmond	Union NDA	44.76603	1.4718	3.71848	0.1223



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Richmond	Calstock NDA	37.43136	1.2306	3.07299	0.1010
2	Richmond	Tunis NDA	41.96162	1.3796	3.47167	0.1141
3	Richmond	GMIT NDA	45.68979	1.5021	3.79976	0.1249
4	Richmond	Union SSM DA	40.59986	1.3348	3.35184	0.1102
5	Richmond	Union NCDA	53.72739	1.7664	4.25259	0.1398
6	Richmond	Union CDA	55.35225	1.8198	4.38788	0.1443
7	Richmond	Enbridge CDA	56.26353	1.8498	4.46375	0.1468
8	Richmond	Union EDA	59.30550	1.9498	4.71703	0.1551
9	Richmond	Enbridge EDA	58.04595	1.9084	4.61215	0.1516
10	Richmond	KPUC EDA	60.51548	1.9896	4.81779	0.1584
11	Richmond	GMIT EDA	62.14338	2.0431	4.95332	0.1628
12	Richmond	Enbridge SWDA	51.08540	1.6795	4.03259	0.1326
13	Richmond	Union SWDA	51.01909	1.6773	4.02707	0.1324
14	Richmond	Chippawa	56.64618	1.8623	4.49561	0.1478
15	Richmond	Cornwall	59.03510	1.9409	4.69453	0.1543
16	Richmond	East Hereford	65.58533	2.1562	5.23987	0.1723
17	Richmond	Emerson 1	20.67330	0.6797	1.59831	0.0525
18	Richmond	Emerson 2	20.67330	0.6797	1.59831	0.0525
19	Richmond	Iroquois	58.42433	1.9208	4.64364	0.1527
20	Richmond	Kirkwall	54.55442	1.7936	4.32143	0.1421
21	Richmond	Napierville	61.86020	2.0338	4.92975	0.1621
22	Richmond	Niagara Falls	56.60238	1.8609	4.49195	0.1477
23	Richmond	North Bay Junction	47.78367	1.5710	3.98401	0.1310
24	Richmond	Philipsburg	62.18140	2.0443	4.95648	0.1630
25	Richmond	Spruce	20.30586	0.6676	1.56599	0.0515
26	Richmond	St. Clair	47.92115	1.5755	3.99610	0.1314
27	Richmond	Welwyn	13.50956	0.4442	0.96794	0.0318
28	Richmond	Dawn Export	51.08540	1.6795	4.03259	0.1326
29	Richmond	Union Parkway Belt	55.25705	1.8167	4.37993	0.1440
30	Richmond	Union CDA (Amended)	55.15789	1.8134	4.37168	0.1437
31	Richmond	Union ECDA	55.46844	1.8236	4.39754	0.1446
32	Richmond	Enbridge Parkway CDA	55.25705	1.8167	4.37993	0.1440
33	Richmond	Enbridge CDA (Amended)	56.35783	1.8529	4.47157	0.1470
34	Sainte-Genevieve-de-Berthier	Empress	80.57132	2.6489	4.98330	0.1638
35	Sainte-Genevieve-de-Berthier	TransGas SSSA	70.28896	2.3109	4.31915	0.1420
36	Sainte-Genevieve-de-Berthier	Centram SSSA	66.07565	2.1724	4.04702	0.1331
37	Sainte-Genevieve-de-Berthier	Centram MDA	59.73985	1.9641	3.63777	0.1196
38	Sainte-Genevieve-de-Berthier	Centrat MDA	56.81651	1.8679	3.44895	0.1134
39	Sainte-Genevieve-de-Berthier	Union WDA	45.83335	1.5069	2.73955	0.0901
40	Sainte-Genevieve-de-Berthier	Nipigon WDA	41.32439	1.3586	2.44830	0.0805
41	Sainte-Genevieve-de-Berthier	Union NDA	23.50904	0.7729	1.29760	0.0427
42	Sainte-Genevieve-de-Berthier	Calstock NDA	33.48480	1.1009	1.94195	0.0638
43	Sainte-Genevieve-de-Berthier	Tunis NDA	27.31325	0.8980	1.54329	0.0507
44	Sainte-Genevieve-de-Berthier	GMIT NDA	22.72612	0.7472	1.24703	0.0410
45	Sainte-Genevieve-de-Berthier	Union SSM DA	39.30442	1.2922	2.31782	0.0762
46	Sainte-Genevieve-de-Berthier	Union NCDA	21.36680	0.7025	1.15921	0.0381
47	Sainte-Genevieve-de-Berthier	Union CDA	20.21400	0.6646	1.08475	0.0357
48	Sainte-Genevieve-de-Berthier	Enbridge CDA	18.86198	0.6201	0.99742	0.0328
49	Sainte-Genevieve-de-Berthier	Union EDA	11.89809	0.3912	0.54761	0.0180
50	Sainte-Genevieve-de-Berthier	Enbridge EDA	11.32960	0.3725	0.51091	0.0168
51	Sainte-Genevieve-de-Berthier	KPUC EDA	12.29989	0.4044	0.57357	0.0189
52	Sainte-Genevieve-de-Berthier	GMIT EDA	6.96998	0.2292	0.22929	0.0075
53	Sainte-Genevieve-de-Berthier	Enbridge SWDA	24.88114	0.8180	1.38619	0.0456
54	Sainte-Genevieve-de-Berthier	Union SWDA	24.96600	0.8208	1.39169	0.0458
55	Sainte-Genevieve-de-Berthier	Chippawa	22.70543	0.7465	1.24568	0.0410
56	Sainte-Genevieve-de-Berthier	Cornwall	8.38070	0.2755	0.32041	0.0105
57	Sainte-Genevieve-de-Berthier	East Hereford	10.22882	0.3363	0.43980	0.0145
58	Sainte-Genevieve-de-Berthier	Emerson 1	60.18029	1.9785	3.66621	0.1205
59	Sainte-Genevieve-de-Berthier	Emerson 2	60.18029	1.9785	3.66621	0.1205
60	Sainte-Genevieve-de-Berthier	Iroquois	9.60406	0.3158	0.39943	0.0131
61	Sainte-Genevieve-de-Berthier	Kirkwall	20.40898	0.6710	1.09735	0.0361
62	Sainte-Genevieve-de-Berthier	Napierville	9.15755	0.3011	0.37061	0.0122
63	Sainte-Genevieve-de-Berthier	Niagara Falls	22.64886	0.7446	1.24202	0.0408
64	Sainte-Genevieve-de-Berthier	North Bay Junction	19.38089	0.6372	1.03095	0.0339
65	Sainte-Genevieve-de-Berthier	Philipsburg	9.57152	0.3147	0.39735	0.0131
66	Sainte-Genevieve-de-Berthier	Spruce	56.81651	1.8679	3.44895	0.1134
67	Sainte-Genevieve-de-Berthier	St. Clair	25.44567	0.8366	1.42268	0.0468
68	Sainte-Genevieve-de-Berthier	Welwyn	66.07565	2.1724	4.04702	0.1331
69	Sainte-Genevieve-de-Berthier	Dawn Export	24.88114	0.8180	1.38619	0.0456
70	Sainte-Genevieve-de-Berthier	Union Parkway Belt	19.50347	0.6412	1.03885	0.0342
71	Sainte-Genevieve-de-Berthier	Union CDA (Amended)	20.94948	0.6888	1.13227	0.0372
72	Sainte-Genevieve-de-Berthier	Union ECDA	19.77631	0.6502	1.05649	0.0347
73	Sainte-Genevieve-de-Berthier	Enbridge Parkway CDA	19.50347	0.6412	1.03885	0.0342
74	Sainte-Genevieve-de-Berthier	Enbridge CDA (Amended)	18.80206	0.6182	0.99356	0.0327
75	Shackleton	Empress	4.51992	0.1486	0.17684	0.0058
76	Shackleton	TransGas SSSA	8.86859	0.2916	0.55954	0.0184

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Shackleton	Centram SSDA	11.93702	0.3925	0.82954	0.0273
2	Shackleton	Centram MDA	16.63214	0.5468	1.24270	0.0409
3	Shackleton	Centrat MDA	18.73302	0.6159	1.42759	0.0469
4	Shackleton	Union WDA	27.51765	0.9047	2.20061	0.0723
5	Shackleton	Nipigon WDA	30.10429	0.9897	2.42824	0.0798
6	Shackleton	Union NDA	43.19349	1.4201	3.58009	0.1177
7	Shackleton	Calstock NDA	35.85851	1.1789	2.93459	0.0965
8	Shackleton	Tunis NDA	40.38877	1.3279	3.33327	0.1096
9	Shackleton	GMIT NDA	44.11725	1.4504	3.66136	0.1204
10	Shackleton	Union SSMDA	39.02732	1.2831	3.21344	0.1056
11	Shackleton	Union NCDA	52.06512	1.7117	4.11419	0.1353
12	Shackleton	Union CDA	53.68998	1.7652	4.24948	0.1397
13	Shackleton	Enbridge CDA	54.60126	1.7951	4.32534	0.1422
14	Shackleton	Union EDA	57.64202	1.8951	4.57854	0.1505
15	Shackleton	Enbridge EDA	56.38338	1.8537	4.47372	0.1471
16	Shackleton	KPUC EDA	58.85351	1.9349	4.67939	0.1538
17	Shackleton	GMIT EDA	60.48080	1.9884	4.81488	0.1583
18	Shackleton	Enbridge SWDA	49.42313	1.6249	3.89419	0.1280
19	Shackleton	Union SWDA	49.35682	1.6227	3.88868	0.1278
20	Shackleton	Chippawa	54.98421	1.8077	4.35721	0.1433
21	Shackleton	Cornwall	57.37313	1.8862	4.55613	0.1498
22	Shackleton	East Hereford	63.92275	2.1016	5.10147	0.1677
23	Shackleton	Emerson 1	19.10045	0.6280	1.45991	0.0480
24	Shackleton	Emerson 2	19.10045	0.6280	1.45991	0.0480
25	Shackleton	Iroquois	56.76206	1.8662	4.50524	0.1481
26	Shackleton	Kirkwall	52.89215	1.7389	4.18303	0.1375
27	Shackleton	Napierville	60.19793	1.9791	4.79135	0.1575
28	Shackleton	Niagara Falls	54.94041	1.8063	4.35355	0.1431
29	Shackleton	North Bay Junction	46.21113	1.5193	3.84561	0.1264
30	Shackleton	Philipsburg	60.51913	1.9897	4.81808	0.1584
31	Shackleton	Spruce	18.73302	0.6159	1.42759	0.0469
32	Shackleton	St. Clair	46.34861	1.5238	3.85770	0.1268
33	Shackleton	Welwyn	11.93702	0.3925	0.82954	0.0273
34	Shackleton	Dawn Export	49.42313	1.6249	3.89419	0.1280
35	Shackleton	Union Parkway Belt	53.59478	1.7620	4.24153	0.1394
36	Shackleton	Union CDA (Amended)	53.49562	1.7588	4.23326	0.1392
37	Shackleton	Union ECDA	53.80617	1.7690	4.25914	0.1400
38	Shackleton	Enbridge Parkway CDA	53.59478	1.7620	4.24153	0.1394
39	Shackleton	Enbridge CDA (Amended)	54.69555	1.7982	4.33318	0.1425
40	Spruce	Empress	-	0.6689	-	0.0516
41	Spruce	TransGas SSDA	-	0.4207	-	0.0298
42	Spruce	Centram SSDA	-	0.3191	-	0.0208
43	Spruce	Centram MDA	-	0.1662	-	0.0074
44	Spruce	Centrat MDA	-	0.0956	-	0.0012
45	Spruce	Union WDA	-	0.3844	-	0.0266
46	Spruce	Nipigon WDA	-	0.4695	-	0.0341
47	Spruce	Union NDA	-	0.8998	-	0.0719
48	Spruce	Calstock NDA	-	0.6586	-	0.0507
49	Spruce	Tunis NDA	-	0.8076	-	0.0638
50	Spruce	GMIT NDA	-	0.9302	-	0.0746
51	Spruce	Union SSMDA	-	0.8319	-	0.0659
52	Spruce	Union NCDA	-	1.1619	-	0.0895
53	Spruce	Union CDA	-	1.2808	-	0.0994
54	Spruce	Enbridge CDA	-	1.2655	-	0.0981
55	Spruce	Union EDA	-	1.3474	-	0.1049
56	Spruce	Enbridge EDA	-	1.3043	-	0.1013
57	Spruce	KPUC EDA	-	1.3851	-	0.1081
58	Spruce	GMIT EDA	-	1.4385	-	0.1125
59	Spruce	Enbridge SWDA	-	1.1480	-	0.0883
60	Spruce	Union SWDA	-	1.1459	-	0.0881
61	Spruce	Chippawa	-	1.3309	-	0.1035
62	Spruce	Cornwall	-	1.3364	-	0.1040
63	Spruce	East Hereford	-	1.5517	-	0.1219
64	Spruce	Emerson 1	-	0.1768	-	0.0083
65	Spruce	Emerson 2	-	0.1768	-	0.0083
66	Spruce	Iroquois	-	1.3163	-	0.1023
67	Spruce	Kirkwall	-	1.2621	-	0.0978
68	Spruce	Napierville	-	1.4293	-	0.1117
69	Spruce	Niagara Falls	-	1.3294	-	0.1034
70	Spruce	North Bay Junction	-	0.9990	-	0.0806
71	Spruce	Philipsburg	-	1.4398	-	0.1126
72	Spruce	Spruce	-	0.0956	-	0.0012
73	Spruce	St. Clair	-	1.0726	-	0.0871
74	Spruce	Welwyn	-	0.3191	-	0.0208
75	Spruce	Dawn Export	-	1.1480	-	0.0883
76	Spruce	Union Parkway Belt	-	1.2731	-	0.0987



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Spruce	Union CDA (Amended)	-	1.2819	-	0.0995
2	Spruce	Union ECDA	-	1.2801	-	0.0993
3	Spruce	Enbridge Parkway CDA	-	1.2731	-	0.0987
4	Spruce	Enbridge CDA (Amended)	-	1.2648	-	0.0980
5	SS. Marie	Empress	40.45082	1.3299	3.33871	0.1098
6	SS. Marie	TransGas SSDA	32.90293	1.0817	2.67451	0.0879
7	SS. Marie	Centram SSDA	29.81107	0.9801	2.40242	0.0790
8	SS. Marie	Centram MDA	25.13329	0.8263	1.99080	0.0655
9	SS. Marie	Centrat MDA	25.11626	0.8257	1.98930	0.0654
10	SS. Marie	Union WDA	33.86166	1.1133	2.75889	0.0907
11	SS. Marie	Nipigon WDA	36.48753	1.1996	2.98995	0.0983
12	SS. Marie	Union NDA	26.52546	0.8721	2.11331	0.0695
13	SS. Marie	Calstock NDA	33.86075	1.1132	2.75881	0.0907
14	SS. Marie	Tunis NDA	29.33049	0.9643	2.36015	0.0776
15	SS. Marie	GMIT NDA	25.96397	0.8536	2.06391	0.0679
16	SS. Marie	Union SSMDA	3.09642	0.1018	0.05158	0.0017
17	SS. Marie	Union NCDA	21.62017	0.7108	1.57925	0.0519
18	SS. Marie	Union CDA	18.33152	0.6027	1.30542	0.0429
19	SS. Marie	Enbridge CDA	19.45967	0.6398	1.39935	0.0460
20	SS. Marie	Union EDA	24.16695	0.7945	1.79132	0.0589
21	SS. Marie	Enbridge EDA	26.69488	0.8776	2.00178	0.0658
22	SS. Marie	KPUC EDA	23.82416	0.7833	1.76273	0.0580
23	SS. Marie	GMIT EDA	29.97198	0.9854	2.27466	0.0748
24	SS. Marie	Enbridge SWDA	14.06406	0.4624	0.95011	0.0312
25	SS. Marie	Union SWDA	13.99836	0.4602	0.94462	0.0311
26	SS. Marie	Chippawa	19.62544	0.6452	1.41314	0.0465
27	SS. Marie	Cornwall	26.86430	0.8832	2.01588	0.0663
28	SS. Marie	East Hereford	33.41393	1.0985	2.56124	0.0842
29	SS. Marie	Emerson 1	22.64734	0.7446	1.77204	0.0583
30	SS. Marie	Emerson 2	22.64734	0.7446	1.77204	0.0583
31	SS. Marie	Iroquois	26.28426	0.8641	1.96759	0.0647
32	SS. Marie	Kirkwall	17.53338	0.5764	1.23896	0.0407
33	SS. Marie	Napierville	29.68910	0.9761	2.25110	0.0740
34	SS. Marie	Niagara Falls	19.58103	0.6438	1.40948	0.0463
35	SS. Marie	North Bay Junction	23.50843	0.7729	1.84781	0.0607
36	SS. Marie	Philipsburg	30.01030	0.9866	2.27783	0.0749
37	SS. Marie	Spruce	25.11626	0.8257	1.98930	0.0654
38	SS. Marie	St. Clair	12.89271	0.4239	0.91363	0.0300
39	SS. Marie	Welwyn	29.81107	0.9801	2.40242	0.0790
40	SS. Marie	Dawn Export	14.06406	0.4624	0.95011	0.0312
41	SS. Marie	Union Parkway Belt	18.23601	0.5995	1.29746	0.0427
42	SS. Marie	Union CDA (Amended)	18.13655	0.5963	1.28919	0.0424
43	SS. Marie	Union ECDA	18.44740	0.6065	1.31508	0.0432
44	SS. Marie	Enbridge Parkway CDA	18.23601	0.5995	1.29746	0.0427
45	SS. Marie	Enbridge CDA (Amended)	19.57465	0.6436	1.40893	0.0463
46	St. Clair	Empress	65.34017	2.1482	3.99950	0.1315
47	St. Clair	TransGas SSDA	55.05660	1.8101	3.33528	0.1097
48	St. Clair	Centram SSDA	50.84450	1.6716	3.06321	0.1007
49	St. Clair	Centram MDA	44.47099	1.4621	2.65157	0.0872
50	St. Clair	Centrat MDA	44.44848	1.4613	2.65010	0.0871
51	St. Clair	Union WDA	44.45122	1.4614	2.65028	0.0871
52	St. Clair	Nipigon WDA	40.36900	1.3272	2.38659	0.0785
53	St. Clair	Union NDA	22.53601	0.7409	1.23475	0.0406
54	St. Clair	Calstock NDA	32.52971	1.0695	1.88022	0.0618
55	St. Clair	Tunis NDA	26.35726	0.8665	1.48156	0.0487
56	St. Clair	GMIT NDA	21.77103	0.7158	1.18532	0.0390
57	St. Clair	Union SSMDA	17.82082	0.5859	0.93018	0.0306
58	St. Clair	Union NCDA	14.26755	0.4691	0.70064	0.0230
59	St. Clair	Union CDA	10.02868	0.3297	0.42686	0.0140
60	St. Clair	Enbridge CDA	11.48260	0.3775	0.52077	0.0171
61	St. Clair	Union EDA	17.55072	0.5770	0.91273	0.0300
62	St. Clair	Enbridge EDA	20.80865	0.6841	1.12314	0.0369
63	St. Clair	KPUC EDA	17.10846	0.5625	0.88415	0.0291
64	St. Clair	GMIT EDA	25.03353	0.8230	1.39605	0.0459
65	St. Clair	Enbridge SWDA	4.52722	0.1488	0.07153	0.0024
66	St. Clair	Union SWDA	4.44175	0.1460	0.06601	0.0022
67	St. Clair	Chippawa	11.69582	0.3845	0.53455	0.0176
68	St. Clair	Cornwall	21.02795	0.6913	1.13731	0.0374
69	St. Clair	East Hereford	29.47071	0.9689	1.68265	0.0553
70	St. Clair	Emerson 1	41.08501	1.3507	2.43284	0.0800
71	St. Clair	Emerson 2	41.08501	1.3507	2.43284	0.0800
72	St. Clair	Iroquois	20.02329	0.6583	1.07245	0.0353
73	St. Clair	Kirkwall	8.99908	0.2959	0.36037	0.0118
74	St. Clair	Napierville	24.66913	0.8110	1.37252	0.0451
75	St. Clair	Niagara Falls	11.63924	0.3827	0.53089	0.0175
76	St. Clair	North Bay Junction	18.42520	0.6058	0.96922	0.0319

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	St. Clair	Philipsburg	25.08310	0.8247	1.39925	0.0460
2	St. Clair	Spruce	44.44848	1.4613	2.65010	0.0871
3	St. Clair	St. Clair	3.96268	0.1303	0.03504	0.0012
4	St. Clair	Welwyn	50.84450	1.6716	3.06321	0.1007
5	St. Clair	Dawn Export	4.52722	0.1488	0.07153	0.0024
6	St. Clair	Union Parkway Belt	9.90488	0.3256	0.41887	0.0138
7	St. Clair	Union CDA (Amended)	9.77683	0.3214	0.41060	0.0135
8	St. Clair	Union ECDA	10.17803	0.3346	0.43649	0.0144
9	St. Clair	Enbridge Parkway CDA	9.90488	0.3256	0.41887	0.0138
10	St. Clair	Enbridge CDA (Amended)	11.63042	0.3824	0.53034	0.0174
11	Steelman	Empress	9.58794	0.3152	0.62283	0.0205
12	Steelman	TransGas SSSDA	3.97150	0.1306	0.12857	0.0042
13	Steelman	Centram SSSDA	6.86869	0.2258	0.38355	0.0126
14	Steelman	Centram MDA	11.56381	0.3802	0.79671	0.0262
15	Steelman	Centrat MDA	13.66530	0.4493	0.98162	0.0323
16	Steelman	Union WDA	22.44963	0.7381	1.75464	0.0577
17	Steelman	Nipigon WDA	25.03626	0.8231	1.98226	0.0652
18	Steelman	Union NDA	38.12608	1.2535	3.13414	0.1030
19	Steelman	Calstock NDA	30.79049	1.0123	2.48863	0.0818
20	Steelman	Tunis NDA	35.32075	1.1612	2.88729	0.0949
21	Steelman	GMIT NDA	39.04922	1.2838	3.21539	0.1057
22	Steelman	Union SSSDA	33.95930	1.1165	2.76747	0.0910
23	Steelman	Union NCDA	46.70905	1.5356	3.66820	0.1206
24	Steelman	Union CDA	48.33421	1.5891	3.80352	0.1250
25	Steelman	Enbridge CDA	49.24489	1.6190	3.87935	0.1275
26	Steelman	Union EDA	52.28655	1.7190	4.13262	0.1359
27	Steelman	Enbridge EDA	51.02700	1.6776	4.02775	0.1324
28	Steelman	KPUC EDA	53.49683	1.7588	4.23340	0.1392
29	Steelman	GMIT EDA	55.12443	1.8123	4.36891	0.1436
30	Steelman	Enbridge SWDA	44.06675	1.4488	3.44820	0.1134
31	Steelman	Union SWDA	44.00045	1.4466	3.44271	0.1132
32	Steelman	Chippawa	49.62753	1.6316	3.91123	0.1286
33	Steelman	Cornwall	52.01645	1.7101	4.11014	0.1351
34	Steelman	East Hereford	58.56668	1.9255	4.65550	0.1531
35	Steelman	Emerson 1	14.03243	0.4613	1.01393	0.0333
36	Steelman	Emerson 2	14.03243	0.4613	1.01393	0.0333
37	Steelman	Iroquois	51.40569	1.6901	4.05926	0.1335
38	Steelman	Kirkwall	47.53608	1.5628	3.73705	0.1229
39	Steelman	Napierville	54.84186	1.8030	4.34536	0.1429
40	Steelman	Niagara Falls	49.58373	1.6302	3.90757	0.1285
41	Steelman	North Bay Junction	41.14280	1.3526	3.39962	0.1118
42	Steelman	Philipsburg	55.16275	1.8136	4.37209	0.1437
43	Steelman	Spruce	13.66530	0.4493	0.98162	0.0323
44	Steelman	St. Clair	41.28028	1.3572	3.41172	0.1122
45	Steelman	Welwyn	6.86869	0.2258	0.38355	0.0126
46	Steelman	Dawn Export	44.06675	1.4488	3.44820	0.1134
47	Steelman	Union Parkway Belt	48.23840	1.5859	3.79555	0.1248
48	Steelman	Union CDA (Amended)	48.13894	1.5827	3.78728	0.1245
49	Steelman	Union ECDA	48.45040	1.5929	3.81318	0.1254
50	Steelman	Enbridge Parkway CDA	48.23840	1.5859	3.79555	0.1248
51	Steelman	Enbridge CDA (Amended)	49.33918	1.6221	3.88719	0.1278
52	Success	Empress	5.26604	0.1731	0.24249	0.0080
53	Success	TransGas SSSDA	8.14437	0.2678	0.49579	0.0163
54	Success	Centram SSSDA	11.19090	0.3679	0.76389	0.0251
55	Success	Centram MDA	15.88541	0.5223	1.17699	0.0387
56	Success	Centrat MDA	17.98720	0.5914	1.36194	0.0448
57	Success	Union WDA	26.77184	0.8802	2.13499	0.0702
58	Success	Nipigon WDA	29.35847	0.9652	2.36260	0.0777
59	Success	Union NDA	42.44798	1.3956	3.51445	0.1155
60	Success	Calstock NDA	35.11239	1.1544	2.86895	0.0943
61	Success	Tunis NDA	39.64265	1.3033	3.26761	0.1074
62	Success	GMIT NDA	43.37113	1.4259	3.59571	0.1182
63	Success	Union SSSDA	38.28120	1.2586	3.14780	0.1035
64	Success	Union NCDA	51.27672	1.6858	4.04852	0.1331
65	Success	Union CDA	52.90188	1.7392	4.18385	0.1376
66	Success	Enbridge CDA	53.81256	1.7692	4.25967	0.1400
67	Success	Union EDA	56.85362	1.8692	4.51286	0.1484
68	Success	Enbridge EDA	55.59498	1.8278	4.40809	0.1449
69	Success	KPUC EDA	58.06511	1.9090	4.61374	0.1517
70	Success	GMIT EDA	59.69180	1.9625	4.74918	0.1561
71	Success	Enbridge SWDA	48.63443	1.5989	3.82852	0.1259
72	Success	Union SWDA	48.56842	1.5968	3.82301	0.1257
73	Success	Chippawa	54.19550	1.7818	4.29156	0.1411
74	Success	Cornwall	56.58473	1.8603	4.49048	0.1476
75	Success	East Hereford	63.13435	2.0757	5.03583	0.1656
76	Success	Emerson 1	18.35433	0.6034	1.39426	0.0458

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Success	Emerson 2	18.35433	0.6034	1.39426	0.0458
2	Success	Iroquois	55.97336	1.8402	4.43959	0.1460
3	Success	Kirkwall	52.10375	1.7130	4.11737	0.1354
4	Success	Napierville	59.40983	1.9532	4.72570	0.1554
5	Success	Niagara Falls	54.15170	1.7803	4.28790	0.1410
6	Success	North Bay Junction	45.46501	1.4947	3.77995	0.1243
7	Success	Philipsburg	59.73073	1.9638	4.75243	0.1562
8	Success	Spruce	17.98720	0.5914	1.36194	0.0448
9	Success	St. Clair	45.60249	1.4993	3.79206	0.1247
10	Success	Welwyn	11.19090	0.3679	0.76389	0.0251
11	Success	Dawn Export	48.63443	1.5989	3.82852	0.1259
12	Success	Union Parkway Belt	52.80638	1.7361	4.17587	0.1373
13	Success	Union CDA (Amended)	52.70691	1.7328	4.16762	0.1370
14	Success	Union ECDA	53.01777	1.7431	4.19349	0.1379
15	Success	Enbridge Parkway CDA	52.80638	1.7361	4.17587	0.1373
16	Success	Enbridge CDA (Amended)	53.90685	1.7723	4.26751	0.1403
17	Suffield 2	Empress	2.94403	0.0968	0.03815	0.0013
18	Suffield 2	TransGas SSSA	10.42105	0.3426	0.69613	0.0229
19	Suffield 2	Centram SSSA	13.51291	0.4443	0.96823	0.0318
20	Suffield 2	Centram MDA	18.20711	0.5986	1.38130	0.0454
21	Suffield 2	Centrat MDA	20.30921	0.6677	1.56628	0.0515
22	Suffield 2	Union WDA	29.09385	0.9565	2.33931	0.0769
23	Suffield 2	Nipigon WDA	31.68048	1.0416	2.56693	0.0844
24	Suffield 2	Union NDA	44.76999	1.4719	3.71880	0.1223
25	Suffield 2	Calstock NDA	37.43440	1.2307	3.07328	0.1010
26	Suffield 2	Tunis NDA	41.96466	1.3797	3.47195	0.1141
27	Suffield 2	GMIT NDA	45.69313	1.5022	3.80005	0.1249
28	Suffield 2	Union SSMDA	40.60321	1.3349	3.35213	0.1102
29	Suffield 2	Union NCDA	53.73104	1.7665	4.25289	0.1398
30	Suffield 2	Union CDA	55.35590	1.8199	4.38817	0.1443
31	Suffield 2	Enbridge CDA	56.26658	1.8499	4.46398	0.1468
32	Suffield 2	Union EDA	59.30855	1.9499	4.71728	0.1551
33	Suffield 2	Enbridge EDA	58.04960	1.9085	4.61245	0.1516
34	Suffield 2	KPUC EDA	60.51913	1.9897	4.81808	0.1584
35	Suffield 2	GMIT EDA	62.14673	2.0432	4.95357	0.1629
36	Suffield 2	Enbridge SWDA	51.08844	1.6796	4.03286	0.1326
37	Suffield 2	Union SWDA	51.02274	1.6775	4.02737	0.1324
38	Suffield 2	Chippawa	56.64983	1.8625	4.49590	0.1478
39	Suffield 2	Cornwall	59.03875	1.9410	4.69482	0.1544
40	Suffield 2	East Hereford	65.58837	2.1563	5.24016	0.1723
41	Suffield 2	Emerson 1	20.67634	0.6798	1.59860	0.0526
42	Suffield 2	Emerson 2	20.67634	0.6798	1.59860	0.0526
43	Suffield 2	Iroquois	58.42738	1.9209	4.64393	0.1527
44	Suffield 2	Kirkwall	54.55777	1.7937	4.32171	0.1421
45	Suffield 2	Napierville	61.86385	2.0339	4.93004	0.1621
46	Suffield 2	Niagara Falls	56.60572	1.8610	4.49224	0.1477
47	Suffield 2	North Bay Junction	47.78702	1.5711	3.98428	0.1310
48	Suffield 2	Philipsburg	62.18505	2.0444	4.95677	0.1630
49	Suffield 2	Spruce	20.30921	0.6677	1.56628	0.0515
50	Suffield 2	St. Clair	47.92450	1.5756	3.99639	0.1314
51	Suffield 2	Welwyn	13.51291	0.4443	0.96823	0.0318
52	Suffield 2	Dawn Export	51.08844	1.6796	4.03286	0.1326
53	Suffield 2	Union Parkway Belt	55.26039	1.8168	4.38021	0.1440
54	Suffield 2	Union CDA (Amended)	55.16123	1.8135	4.37195	0.1437
55	Suffield 2	Union ECDA	55.47179	1.8237	4.39783	0.1446
56	Suffield 2	Enbridge Parkway CDA	55.26039	1.8168	4.38021	0.1440
57	Suffield 2	Enbridge CDA (Amended)	56.36087	1.8530	4.47187	0.1470
58	TransGas SSSA	Empress	-	0.3438	-	0.0230
59	TransGas SSSA	TransGas SSSA	-	0.0956	-	0.0012
60	TransGas SSSA	Centram SSSA	-	0.1973	-	0.0101
61	TransGas SSSA	Centram MDA	-	0.3516	-	0.0237
62	TransGas SSSA	Centrat MDA	-	0.4207	-	0.0298
63	TransGas SSSA	Union WDA	-	0.7095	-	0.0552
64	TransGas SSSA	Nipigon WDA	-	0.7946	-	0.0627
65	TransGas SSSA	Union NDA	-	1.2248	-	0.1005
66	TransGas SSSA	Calstock NDA	-	0.9838	-	0.0793
67	TransGas SSSA	Tunis NDA	-	1.1327	-	0.0924
68	TransGas SSSA	GMIT NDA	-	1.2553	-	0.1032
69	TransGas SSSA	Union SSMDA	-	1.0879	-	0.0885
70	TransGas SSSA	Union NCDA	-	1.5055	-	0.1181
71	TransGas SSSA	Union CDA	-	1.5589	-	0.1225
72	TransGas SSSA	Enbridge CDA	-	1.5888	-	0.1250
73	TransGas SSSA	Union EDA	-	1.6889	-	0.1334
74	TransGas SSSA	Enbridge EDA	-	1.6474	-	0.1299
75	TransGas SSSA	KPUC EDA	-	1.7286	-	0.1367
76	TransGas SSSA	GMIT EDA	-	1.7821	-	0.1411

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	TransGas SSDA	Enbridge SWDA	-	1.4186	-	0.1109
2	TransGas SSDA	Union SWDA	-	1.4164	-	0.1107
3	TransGas SSDA	Chippawa	-	1.6014	-	0.1261
4	TransGas SSDA	Cornwall	-	1.6800	-	0.1326
5	TransGas SSDA	East Hereford	-	1.8953	-	0.1505
6	TransGas SSDA	Emerson 1	-	0.4328	-	0.0308
7	TransGas SSDA	Emerson 2	-	0.4328	-	0.0308
8	TransGas SSDA	Iroquois	-	1.6599	-	0.1309
9	TransGas SSDA	Kirkwall	-	1.5326	-	0.1203
10	TransGas SSDA	Napierville	-	1.7729	-	0.1403
11	TransGas SSDA	Niagara Falls	-	1.6000	-	0.1260
12	TransGas SSDA	North Bay Junction	-	1.3241	-	0.1093
13	TransGas SSDA	Philipsburg	-	1.7834	-	0.1412
14	TransGas SSDA	Spruce	-	0.4207	-	0.0298
15	TransGas SSDA	St. Clair	-	1.3286	-	0.1097
16	TransGas SSDA	Welwyn	-	0.1973	-	0.0101
17	TransGas SSDA	Dawn Export	-	1.4186	-	0.1109
18	TransGas SSDA	Union Parkway Belt	-	1.5558	-	0.1223
19	TransGas SSDA	Union CDA (Amended)	-	1.5525	-	0.1220
20	TransGas SSDA	Union ECDA	-	1.5627	-	0.1229
21	TransGas SSDA	Enbridge Parkway CDA	-	1.5558	-	0.1223
22	TransGas SSDA	Enbridge CDA (Amended)	-	1.5919	-	0.1253
23	Tunis NDA	Empress	-	1.3808	-	0.1142
24	Tunis NDA	TransGas SSDA	-	1.1327	-	0.0924
25	Tunis NDA	Centram SSDA	-	1.0310	-	0.0835
26	Tunis NDA	Centram MDA	-	0.8782	-	0.0700
27	Tunis NDA	Centrat MDA	-	0.8076	-	0.0638
28	Tunis NDA	Union WDA	-	0.5426	-	0.0405
29	Tunis NDA	Nipigon WDA	-	0.4338	-	0.0309
30	Tunis NDA	Union NDA	-	0.2051	-	0.0108
31	Tunis NDA	Calstock NDA	-	0.2446	-	0.0143
32	Tunis NDA	Tunis NDA	-	0.0956	-	0.0012
33	Tunis NDA	GMIT NDA	-	0.2182	-	0.0119
34	Tunis NDA	Union SSMDA	-	0.9705	-	0.0781
35	Tunis NDA	Union NCDA	-	0.4094	-	0.0268
36	Tunis NDA	Union CDA	-	0.5388	-	0.0376
37	Tunis NDA	Enbridge CDA	-	0.5169	-	0.0358
38	Tunis NDA	Union EDA	-	0.5949	-	0.0423
39	Tunis NDA	Enbridge EDA	-	0.5518	-	0.0387
40	Tunis NDA	KPUC EDA	-	0.6326	-	0.0454
41	Tunis NDA	GMIT EDA	-	0.6861	-	0.0499
42	Tunis NDA	Enbridge SWDA	-	0.6578	-	0.0475
43	Tunis NDA	Union SWDA	-	0.6600	-	0.0477
44	Tunis NDA	Chippawa	-	0.6023	-	0.0429
45	Tunis NDA	Cornwall	-	0.5839	-	0.0414
46	Tunis NDA	East Hereford	-	0.7993	-	0.0593
47	Tunis NDA	Emerson 1	-	0.8888	-	0.0709
48	Tunis NDA	Emerson 2	-	0.8888	-	0.0709
49	Tunis NDA	Iroquois	-	0.5638	-	0.0397
50	Tunis NDA	Kirkwall	-	0.5438	-	0.0380
51	Tunis NDA	Napierville	-	0.6768	-	0.0491
52	Tunis NDA	Niagara Falls	-	0.6009	-	0.0428
53	Tunis NDA	North Bay Junction	-	0.2870	-	0.0180
54	Tunis NDA	Philipsburg	-	0.6874	-	0.0500
55	Tunis NDA	Spruce	-	0.8076	-	0.0638
56	Tunis NDA	St. Clair	-	0.6361	-	0.0487
57	Tunis NDA	Welwyn	-	1.0310	-	0.0835
58	Tunis NDA	Dawn Export	-	0.6578	-	0.0475
59	Tunis NDA	Union Parkway Belt	-	0.5207	-	0.0361
60	Tunis NDA	Union CDA (Amended)	-	0.5576	-	0.0392
61	Tunis NDA	Union ECDA	-	0.5276	-	0.0367
62	Tunis NDA	Enbridge Parkway CDA	-	0.5207	-	0.0361
63	Tunis NDA	Enbridge CDA (Amended)	-	0.5165	-	0.0357
64	Union CDA	Empress	-	2.3476	-	0.1444
65	Union CDA	TransGas SSDA	-	2.0095	-	0.1225
66	Union CDA	Centram SSDA	-	1.8710	-	0.1136
67	Union CDA	Centram MDA	-	1.6615	-	0.1001
68	Union CDA	Centrat MDA	-	1.6510	-	0.0994
69	Union CDA	Union WDA	-	1.3034	-	0.0769
70	Union CDA	Nipigon WDA	-	1.1552	-	0.0674
71	Union CDA	Union NDA	-	0.5689	-	0.0295
72	Union CDA	Calstock NDA	-	0.8975	-	0.0507
73	Union CDA	Tunis NDA	-	0.6945	-	0.0376
74	Union CDA	GMIT NDA	-	0.5438	-	0.0279
75	Union CDA	Union SSMDA	-	0.7853	-	0.0435
76	Union CDA	Union NCDA	-	0.2971	-	0.0119

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union CDA	Union CDA	-	0.1303	-	0.0012
2	Union CDA	Enbridge CDA	-	0.2057	-	0.0060
3	Union CDA	Union EDA	-	0.4050	-	0.0189
4	Union CDA	Enbridge EDA	-	0.5121	-	0.0258
5	Union CDA	KPUC EDA	-	0.3905	-	0.0180
6	Union CDA	GMIT EDA	-	0.6510	-	0.0348
7	Union CDA	Enbridge SWDA	-	0.3111	-	0.0128
8	Union CDA	Union SWDA	-	0.3139	-	0.0130
9	Union CDA	Chippawa	-	0.2142	-	0.0066
10	Union CDA	Cornwall	-	0.5193	-	0.0263
11	Union CDA	East Hereford	-	0.7969	-	0.0442
12	Union CDA	Emerson 1	-	1.5502	-	0.0929
13	Union CDA	Emerson 2	-	1.5502	-	0.0929
14	Union CDA	Iroquois	-	0.4863	-	0.0241
15	Union CDA	Kirkwall	-	0.1641	-	0.0033
16	Union CDA	Napierville	-	0.6390	-	0.0340
17	Union CDA	Niagara Falls	-	0.2123	-	0.0065
18	Union CDA	North Bay Junction	-	0.4338	-	0.0208
19	Union CDA	Philipsburg	-	0.6526	-	0.0349
20	Union CDA	Spruce	-	1.6510	-	0.0994
21	Union CDA	St. Clair	-	0.3297	-	0.0140
22	Union CDA	Welwyn	-	1.8710	-	0.1136
23	Union CDA	Dawn Export	-	0.3111	-	0.0128
24	Union CDA	Union Parkway Belt	-	0.1536	-	0.0027
25	Union CDA	Union CDA (Amended)	-	0.1582	-	0.0030
26	Union CDA	Union ECDA	-	0.1459	-	0.0022
27	Union CDA	Enbridge Parkway CDA	-	0.1536	-	0.0027
28	Union CDA	Enbridge CDA (Amended)	-	0.2105	-	0.0063
29	Union CDA (Amended)	Empress	-	2.3393	-	0.1438
30	Union CDA (Amended)	TransGas SSDA	-	2.0013	-	0.1220
31	Union CDA (Amended)	Centram SSDA	-	1.8628	-	0.1131
32	Union CDA (Amended)	Centram MDA	-	1.6532	-	0.0995
33	Union CDA (Amended)	Centrat MDA	-	1.6525	-	0.0995
34	Union CDA (Amended)	Union WDA	-	1.3276	-	0.0785
35	Union CDA (Amended)	Nipigon WDA	-	1.1794	-	0.0689
36	Union CDA (Amended)	Union NDA	-	0.5932	-	0.0311
37	Union CDA (Amended)	Calstock NDA	-	0.9217	-	0.0523
38	Union CDA (Amended)	Tunis NDA	-	0.7187	-	0.0392
39	Union CDA (Amended)	GMIT NDA	-	0.5679	-	0.0294
40	Union CDA (Amended)	Union SSMDA	-	0.7771	-	0.0429
41	Union CDA (Amended)	Union NCDA	-	0.3213	-	0.0135
42	Union CDA (Amended)	Union CDA	-	0.1582	-	0.0030
43	Union CDA (Amended)	Enbridge CDA	-	0.2226	-	0.0071
44	Union CDA (Amended)	Union EDA	-	0.4292	-	0.0205
45	Union CDA (Amended)	Enbridge EDA	-	0.5363	-	0.0274
46	Union CDA (Amended)	KPUC EDA	-	0.4147	-	0.0195
47	Union CDA (Amended)	GMIT EDA	-	0.6752	-	0.0364
48	Union CDA (Amended)	Enbridge SWDA	-	0.3029	-	0.0123
49	Union CDA (Amended)	Union SWDA	-	0.3057	-	0.0125
50	Union CDA (Amended)	Chippawa	-	0.1934	-	0.0052
51	Union CDA (Amended)	Cornwall	-	0.5435	-	0.0278
52	Union CDA (Amended)	East Hereford	-	0.8211	-	0.0458
53	Union CDA (Amended)	Emerson 1	-	1.5419	-	0.0923
54	Union CDA (Amended)	Emerson 2	-	1.5419	-	0.0923
55	Union CDA (Amended)	Iroquois	-	0.5105	-	0.0257
56	Union CDA (Amended)	Kirkwall	-	0.1559	-	0.0028
57	Union CDA (Amended)	Napierville	-	0.6632	-	0.0356
58	Union CDA (Amended)	Niagara Falls	-	0.1915	-	0.0051
59	Union CDA (Amended)	North Bay Junction	-	0.4579	-	0.0223
60	Union CDA (Amended)	Philipsburg	-	0.6768	-	0.0365
61	Union CDA (Amended)	Spruce	-	1.6525	-	0.0995
62	Union CDA (Amended)	St. Clair	-	0.3214	-	0.0135
63	Union CDA (Amended)	Welwyn	-	1.8628	-	0.1131
64	Union CDA (Amended)	Dawn Export	-	0.3029	-	0.0123
65	Union CDA (Amended)	Union Parkway Belt	-	0.1778	-	0.0042
66	Union CDA (Amended)	Union CDA (Amended)	-	0.1303	-	0.0012
67	Union CDA (Amended)	Union ECDA	-	0.1719	-	0.0038
68	Union CDA (Amended)	Enbridge Parkway CDA	-	0.1778	-	0.0042
69	Union CDA (Amended)	Enbridge CDA (Amended)	-	0.2268	-	0.0074
70	Union ECDA	Empress	-	2.3525	-	0.1447
71	Union ECDA	TransGas SSDA	-	2.0144	-	0.1229
72	Union ECDA	Centram SSDA	-	1.8759	-	0.1139
73	Union ECDA	Centram MDA	-	1.6664	-	0.1004
74	Union ECDA	Centrat MDA	-	1.6501	-	0.0993
75	Union ECDA	Union WDA	-	1.2891	-	0.0760
76	Union ECDA	Nipigon WDA	-	1.1408	-	0.0664

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union ECDA	Union NDA	-	0.5545	-	0.0286
2	Union ECDA	Calstock NDA	-	0.8831	-	0.0498
3	Union ECDA	Tunis NDA	-	0.6802	-	0.0367
4	Union ECDA	GMIT NDA	-	0.5294	-	0.0269
5	Union ECDA	Union SSM DA	-	0.7902	-	0.0438
6	Union ECDA	Union NCDA	-	0.2827	-	0.0110
7	Union ECDA	Union CDA	-	0.1459	-	0.0022
8	Union ECDA	Enbridge CDA	-	0.1957	-	0.0054
9	Union ECDA	Union EDA	-	0.3907	-	0.0180
10	Union ECDA	Enbridge EDA	-	0.4977	-	0.0249
11	Union ECDA	KPUC EDA	-	0.3761	-	0.0170
12	Union ECDA	GMIT EDA	-	0.6366	-	0.0339
13	Union ECDA	Enbridge SWDA	-	0.3161	-	0.0132
14	Union ECDA	Union SWDA	-	0.3188	-	0.0133
15	Union ECDA	Chippawa	-	0.2266	-	0.0074
16	Union ECDA	Cornwall	-	0.5049	-	0.0254
17	Union ECDA	East Hereford	-	0.7825	-	0.0433
18	Union ECDA	Emerson 1	-	1.5551	-	0.0932
19	Union ECDA	Emerson 2	-	1.5551	-	0.0932
20	Union ECDA	Iroquois	-	0.4719	-	0.0232
21	Union ECDA	Kirkwall	-	0.1690	-	0.0037
22	Union ECDA	Napierville	-	0.6246	-	0.0331
23	Union ECDA	Niagara Falls	-	0.2247	-	0.0073
24	Union ECDA	North Bay Junction	-	0.4194	-	0.0198
25	Union ECDA	Philipsburg	-	0.6383	-	0.0340
26	Union ECDA	Spruce	-	1.6501	-	0.0993
27	Union ECDA	St. Clair	-	0.3346	-	0.0144
28	Union ECDA	Welwyn	-	1.8759	-	0.1139
29	Union ECDA	Dawn Export	-	0.3161	-	0.0132
30	Union ECDA	Union Parkway Belt	-	0.1393	-	0.0017
31	Union ECDA	Union CDA (Amended)	-	0.1719	-	0.0038
32	Union ECDA	Union ECDA	-	0.1303	-	0.0012
33	Union ECDA	Enbridge Parkway CDA	-	0.1393	-	0.0017
34	Union ECDA	Enbridge CDA (Amended)	-	0.2009	-	0.0057
35	Union Dawn	Empress	65.90470	2.1667	4.03598	0.1327
36	Union Dawn	TransGas SS DA	55.62205	1.8287	3.37181	0.1109
37	Union Dawn	Centram SS DA	51.40903	1.6902	3.09969	0.1019
38	Union Dawn	Centram MDA	45.03613	1.4806	2.68805	0.0884
39	Union Dawn	Centrat MDA	45.01332	1.4799	2.68658	0.0883
40	Union Dawn	Union WDA	43.98311	1.4460	2.62003	0.0861
41	Union Dawn	Nipigon WDA	39.80386	1.3086	2.35010	0.0773
42	Union Dawn	Union NDA	21.97209	0.7224	1.19830	0.0394
43	Union Dawn	Calstock NDA	31.96457	1.0509	1.84374	0.0606
44	Union Dawn	Tunis NDA	25.79242	0.8480	1.44508	0.0475
45	Union Dawn	GMIT NDA	21.20620	0.6972	1.14883	0.0378
46	Union Dawn	Union SSM DA	18.38596	0.6045	0.96666	0.0318
47	Union Dawn	Union NCDA	13.70301	0.4505	0.66418	0.0218
48	Union Dawn	Union CDA	9.46323	0.3111	0.39035	0.0128
49	Union Dawn	Enbridge CDA	10.91806	0.3590	0.48430	0.0159
50	Union Dawn	Union EDA	16.98558	0.5584	0.87623	0.0288
51	Union Dawn	Enbridge EDA	20.24351	0.6655	1.08668	0.0357
52	Union Dawn	KPUC EDA	16.54332	0.5439	0.84766	0.0279
53	Union Dawn	GMIT EDA	24.46899	0.8045	1.35959	0.0447
54	Union Dawn	Enbridge SWDA	3.96268	0.1303	0.03504	0.0012
55	Union Dawn	Union SWDA	4.04755	0.1331	0.04054	0.0013
56	Union Dawn	Chippawa	11.13098	0.3660	0.49807	0.0164
57	Union Dawn	Cornwall	20.46281	0.6728	1.10082	0.0362
58	Union Dawn	East Hereford	28.90587	0.9503	1.64617	0.0541
59	Union Dawn	Emerson 1	41.64985	1.3693	2.46932	0.0812
60	Union Dawn	Emerson 2	41.64985	1.3693	2.46932	0.0812
61	Union Dawn	Iroquois	19.45876	0.6397	1.03597	0.0341
62	Union Dawn	Kirkwall	8.43454	0.2773	0.32389	0.0106
63	Union Dawn	Napierville	24.10430	0.7925	1.33604	0.0439
64	Union Dawn	Niagara Falls	11.07440	0.3641	0.49441	0.0163
65	Union Dawn	North Bay Junction	17.86067	0.5872	0.93274	0.0307
66	Union Dawn	Philipsburg	24.51827	0.8061	1.36277	0.0448
67	Union Dawn	Spruce	45.01332	1.4799	2.68658	0.0883
68	Union Dawn	St. Clair	4.52722	0.1488	0.07153	0.0024
69	Union Dawn	Welwyn	51.40903	1.6902	3.09969	0.1019
70	Union Dawn	Dawn Export	3.96268	0.1303	0.03504	0.0012
71	Union Dawn	Union Parkway Belt	9.34035	0.3071	0.38239	0.0126
72	Union Dawn	Union CDA (Amended)	9.21230	0.3029	0.37414	0.0123
73	Union Dawn	Union ECDA	9.61319	0.3161	0.40002	0.0132
74	Union Dawn	Enbridge Parkway CDA	9.34035	0.3071	0.38239	0.0126
75	Union Dawn	Enbridge CDA (Amended)	11.06558	0.3638	0.49384	0.0162
76	Union EDA	Empress	-	2.5151	-	0.1552



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union EDA	TransGas SSDA	-	2.1770	-	0.1334
2	Union EDA	Centram SSDA	-	2.0385	-	0.1244
3	Union EDA	Centram MDA	-	1.8291	-	0.1109
4	Union EDA	Centrat MDA	-	1.7369	-	0.1049
5	Union EDA	Union WDA	-	1.3757	-	0.0816
6	Union EDA	Nipigon WDA	-	1.2276	-	0.0720
7	Union EDA	Union NDA	-	0.6413	-	0.0342
8	Union EDA	Calstock NDA	-	0.9698	-	0.0554
9	Union EDA	Tunis NDA	-	0.7669	-	0.0423
10	Union EDA	GMIT NDA	-	0.6161	-	0.0325
11	Union EDA	Union SSMDA	-	1.0326	-	0.0594
12	Union EDA	Union NCDA	-	0.4492	-	0.0218
13	Union EDA	Union CDA	-	0.4050	-	0.0189
14	Union EDA	Enbridge CDA	-	0.3605	-	0.0160
15	Union EDA	Union EDA	-	0.1303	-	0.0012
16	Union EDA	Enbridge EDA	-	0.2679	-	0.0100
17	Union EDA	KPUC EDA	-	0.1933	-	0.0052
18	Union EDA	GMIT EDA	-	0.3772	-	0.0171
19	Union EDA	Enbridge SWDA	-	0.5584	-	0.0288
20	Union EDA	Union SWDA	-	0.5613	-	0.0290
21	Union EDA	Chippawa	-	0.4869	-	0.0242
22	Union EDA	Cornwall	-	0.2459	-	0.0086
23	Union EDA	East Hereford	-	0.5235	-	0.0266
24	Union EDA	Emerson 1	-	1.7746	-	0.1074
25	Union EDA	Emerson 2	-	1.7746	-	0.1074
26	Union EDA	Iroquois	-	0.2179	-	0.0068
27	Union EDA	Kirkwall	-	0.4114	-	0.0193
28	Union EDA	Napierville	-	0.3656	-	0.0164
29	Union EDA	Niagara Falls	-	0.4851	-	0.0241
30	Union EDA	North Bay Junction	-	0.5061	-	0.0254
31	Union EDA	Philipsburg	-	0.3792	-	0.0172
32	Union EDA	Spruce	-	1.7369	-	0.1049
33	Union EDA	St. Clair	-	0.5770	-	0.0300
34	Union EDA	Welwyn	-	2.0385	-	0.1244
35	Union EDA	Dawn Export	-	0.5584	-	0.0288
36	Union EDA	Union Parkway Belt	-	0.3817	-	0.0174
37	Union EDA	Union CDA (Amended)	-	0.4292	-	0.0205
38	Union EDA	Union ECDA	-	0.3907	-	0.0180
39	Union EDA	Enbridge Parkway CDA	-	0.3817	-	0.0174
40	Union EDA	Enbridge CDA (Amended)	-	0.3584	-	0.0159
41	Union NCDA	Empress	-	2.2787	-	0.1399
42	Union NCDA	TransGas SSDA	-	1.9407	-	0.1181
43	Union NCDA	Centram SSDA	-	1.8022	-	0.1091
44	Union NCDA	Centram MDA	-	1.5938	-	0.0957
45	Union NCDA	Centrat MDA	-	1.4977	-	0.0895
46	Union NCDA	Union WDA	-	1.1367	-	0.0662
47	Union NCDA	Nipigon WDA	-	0.9884	-	0.0566
48	Union NCDA	Union NDA	-	0.4020	-	0.0187
49	Union NCDA	Calstock NDA	-	0.7307	-	0.0399
50	Union NCDA	Tunis NDA	-	0.5278	-	0.0268
51	Union NCDA	GMIT NDA	-	0.3769	-	0.0171
52	Union NCDA	Union SSMDA	-	0.9247	-	0.0525
53	Union NCDA	Union NCDA	-	0.1303	-	0.0012
54	Union NCDA	Union CDA	-	0.2971	-	0.0119
55	Union NCDA	Enbridge CDA	-	0.2688	-	0.0101
56	Union NCDA	Union EDA	-	0.4492	-	0.0218
57	Union NCDA	Enbridge EDA	-	0.5238	-	0.0266
58	Union NCDA	KPUC EDA	-	0.4380	-	0.0210
59	Union NCDA	GMIT EDA	-	0.6888	-	0.0372
60	Union NCDA	Enbridge SWDA	-	0.4505	-	0.0218
61	Union NCDA	Union SWDA	-	0.4533	-	0.0220
62	Union NCDA	Chippawa	-	0.3790	-	0.0172
63	Union NCDA	Cornwall	-	0.5572	-	0.0287
64	Union NCDA	East Hereford	-	0.8348	-	0.0467
65	Union NCDA	Emerson 1	-	1.6082	-	0.0966
66	Union NCDA	Emerson 2	-	1.6082	-	0.0966
67	Union NCDA	Iroquois	-	0.5260	-	0.0267
68	Union NCDA	Kirkwall	-	0.3035	-	0.0123
69	Union NCDA	Napierville	-	0.6769	-	0.0365
70	Union NCDA	Niagara Falls	-	0.3771	-	0.0171
71	Union NCDA	North Bay Junction	-	0.2670	-	0.0100
72	Union NCDA	Philipsburg	-	0.6905	-	0.0373
73	Union NCDA	Spruce	-	1.4977	-	0.0895
74	Union NCDA	St. Clair	-	0.4691	-	0.0230
75	Union NCDA	Welwyn	-	1.8022	-	0.1091
76	Union NCDA	Dawn Export	-	0.4505	-	0.0218

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union NCDA	Union Parkway Belt	-	0.2737	-	0.0104
2	Union NCDA	Union CDA (Amended)	-	0.3213	-	0.0135
3	Union NCDA	Union ECDA	-	0.2827	-	0.0110
4	Union NCDA	Enbridge Parkway CDA	-	0.2737	-	0.0104
5	Union NCDA	Enbridge CDA (Amended)	-	0.2683	-	0.0101
6	Union NDA	Empress	-	1.4730	-	0.1224
7	Union NDA	TransGas SSSDA	-	1.2248	-	0.1005
8	Union NDA	Centram SSSDA	-	1.1232	-	0.0916
9	Union NDA	Centram MDA	-	0.9702	-	0.0781
10	Union NDA	Centrat MDA	-	0.8998	-	0.0719
11	Union NDA	Union WDA	-	0.6346	-	0.0486
12	Union NDA	Nipigon WDA	-	0.5260	-	0.0390
13	Union NDA	Union NDA	-	0.0956	-	0.0012
14	Union NDA	Calstock NDA	-	0.3368	-	0.0224
15	Union NDA	Tunis NDA	-	0.2051	-	0.0108
16	Union NDA	GMIT NDA	-	0.1905	-	0.0095
17	Union NDA	Union SSMDA	-	0.8783	-	0.0700
18	Union NDA	Union NCDA	-	0.3118	-	0.0187
19	Union NDA	Union CDA	-	0.4413	-	0.0295
20	Union NDA	Enbridge CDA	-	0.4193	-	0.0277
21	Union NDA	Union EDA	-	0.4975	-	0.0342
22	Union NDA	Enbridge EDA	-	0.4547	-	0.0306
23	Union NDA	KPUC EDA	-	0.5356	-	0.0373
24	Union NDA	GMIT EDA	-	0.5888	-	0.0418
25	Union NDA	Enbridge SWDA	-	0.5604	-	0.0394
26	Union NDA	Union SWDA	-	0.5626	-	0.0396
27	Union NDA	Chippawa	-	0.5049	-	0.0348
28	Union NDA	Cornwall	-	0.4869	-	0.0333
29	Union NDA	East Hereford	-	0.7022	-	0.0512
30	Union NDA	Emerson 1	-	0.9810	-	0.0791
31	Union NDA	Emerson 2	-	0.9810	-	0.0791
32	Union NDA	Iroquois	-	0.4668	-	0.0316
33	Union NDA	Kirkwall	-	0.4463	-	0.0299
34	Union NDA	Napierville	-	0.5798	-	0.0410
35	Union NDA	Niagara Falls	-	0.5034	-	0.0347
36	Union NDA	North Bay Junction	-	0.1952	-	0.0099
37	Union NDA	Philipsburg	-	0.5903	-	0.0419
38	Union NDA	Spruce	-	0.8998	-	0.0719
39	Union NDA	St. Clair	-	0.5438	-	0.0406
40	Union NDA	Welwyn	-	1.1232	-	0.0916
41	Union NDA	Dawn Export	-	0.5604	-	0.0394
42	Union NDA	Union Parkway Belt	-	0.4232	-	0.0280
43	Union NDA	Union CDA (Amended)	-	0.4602	-	0.0311
44	Union NDA	Union ECDA	-	0.4302	-	0.0286
45	Union NDA	Enbridge Parkway CDA	-	0.4232	-	0.0280
46	Union NDA	Enbridge CDA (Amended)	-	0.4190	-	0.0276
47	Union Parkway Belt	Empress	71.28237	2.3435	4.38333	0.1441
48	Union Parkway Belt	TransGas SSSDA	60.99971	2.0055	3.71915	0.1223
49	Union Parkway Belt	Centram SSSDA	56.78670	1.8670	3.44704	0.1133
50	Union Parkway Belt	Centram MDA	50.41380	1.6574	3.03541	0.0998
51	Union Parkway Belt	Centrat MDA	49.91831	1.6412	3.00341	0.0987
52	Union Parkway Belt	Union WDA	38.93577	1.2801	2.29401	0.0754
53	Union Parkway Belt	Nipigon WDA	34.42680	1.1318	2.00276	0.0658
54	Union Parkway Belt	Union NDA	16.59381	0.5456	0.85092	0.0280
55	Union Parkway Belt	Calstock NDA	26.58690	0.8741	1.49639	0.0492
56	Union Parkway Belt	Tunis NDA	20.41506	0.6712	1.09773	0.0361
57	Union Parkway Belt	GMIT NDA	15.82823	0.5204	0.80147	0.0263
58	Union Parkway Belt	Union SSMDA	23.76363	0.7813	1.31401	0.0432
59	Union Parkway Belt	Union NCDA	8.32535	0.2737	0.31683	0.0104
60	Union Parkway Belt	Union CDA	4.67322	0.1536	0.08094	0.0027
61	Union Parkway Belt	Enbridge CDA	5.76943	0.1897	0.15176	0.0050
62	Union Parkway Belt	Union EDA	11.60883	0.3817	0.52893	0.0174
63	Union Parkway Belt	Enbridge EDA	14.86645	0.4888	0.73933	0.0243
64	Union Parkway Belt	KPUC EDA	11.16596	0.3671	0.50032	0.0164
65	Union Parkway Belt	GMIT EDA	19.09133	0.6277	1.01224	0.0333
66	Union Parkway Belt	Enbridge SWDA	9.34035	0.3071	0.38239	0.0126
67	Union Parkway Belt	Union SWDA	9.42552	0.3099	0.38790	0.0128
68	Union Parkway Belt	Chippawa	7.16465	0.2356	0.24188	0.0080
69	Union Parkway Belt	Cornwall	15.08515	0.4960	0.75348	0.0248
70	Union Parkway Belt	East Hereford	23.52820	0.7735	1.29882	0.0427
71	Union Parkway Belt	Emerson 1	47.02751	1.5461	2.81666	0.0926
72	Union Parkway Belt	Emerson 2	47.02751	1.5461	2.81666	0.0926
73	Union Parkway Belt	Iroquois	14.08109	0.4629	0.68863	0.0226
74	Union Parkway Belt	Kirkwall	4.86819	0.1601	0.09354	0.0031
75	Union Parkway Belt	Napierville	18.72693	0.6157	0.98870	0.0325
76	Union Parkway Belt	Niagara Falls	7.10807	0.2337	0.23822	0.0078



Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union Parkway Belt	North Bay Junction	12.48300	0.4104	0.58539	0.0192
2	Union Parkway Belt	Philipsburg	19.14090	0.6293	1.01543	0.0334
3	Union Parkway Belt	Spruce	49.91831	1.6412	3.00341	0.0987
4	Union Parkway Belt	St. Clair	9.90488	0.3256	0.41887	0.0138
5	Union Parkway Belt	Welwyn	56.78670	1.8670	3.44704	0.1133
6	Union Parkway Belt	Dawn Export	9.34035	0.3071	0.38239	0.0126
7	Union Parkway Belt	Union Parkway Belt	3.96268	0.1303	0.03504	0.0012
8	Union Parkway Belt	Union CDA (Amended)	5.40869	0.1778	0.12846	0.0042
9	Union Parkway Belt	Union ECDA	4.23552	0.1393	0.05268	0.0017
10	Union Parkway Belt	Enbridge Parkway CDA	3.96268	0.1303	0.03504	0.0012
11	Union Parkway Belt	Enbridge CDA (Amended)	5.93916	0.1953	0.16269	0.0053
12	Union SSMDA	Empress	-	1.3361	-	0.1103
13	Union SSMDA	TransGas SSSDA	-	1.0879	-	0.0885
14	Union SSMDA	Centram SSSDA	-	0.9863	-	0.0795
15	Union SSMDA	Centram MDA	-	0.8325	-	0.0660
16	Union SSMDA	Centrat MDA	-	0.8319	-	0.0659
17	Union SSMDA	Union WDA	-	1.1194	-	0.0912
18	Union SSMDA	Nipigon WDA	-	1.2058	-	0.0988
19	Union SSMDA	Union NDA	-	0.8783	-	0.0700
20	Union SSMDA	Calstock NDA	-	1.1194	-	0.0912
21	Union SSMDA	Tunis NDA	-	0.9705	-	0.0781
22	Union SSMDA	GMIT NDA	-	0.8598	-	0.0684
23	Union SSMDA	Union SSMDA	-	0.0956	-	0.0012
24	Union SSMDA	Union NCDA	-	0.7173	-	0.0525
25	Union SSMDA	Union CDA	-	0.6092	-	0.0435
26	Union SSMDA	Enbridge CDA	-	0.6463	-	0.0465
27	Union SSMDA	Union EDA	-	0.8011	-	0.0594
28	Union SSMDA	Enbridge EDA	-	0.8842	-	0.0664
29	Union SSMDA	KPUC EDA	-	0.7898	-	0.0585
30	Union SSMDA	GMIT EDA	-	0.9919	-	0.0753
31	Union SSMDA	Enbridge SWDA	-	0.4689	-	0.0318
32	Union SSMDA	Union SWDA	-	0.4667	-	0.0316
33	Union SSMDA	Chippawa	-	0.6517	-	0.0470
34	Union SSMDA	Cornwall	-	0.8898	-	0.0668
35	Union SSMDA	East Hereford	-	1.1051	-	0.0847
36	Union SSMDA	Emerson 1	-	0.7508	-	0.0588
37	Union SSMDA	Emerson 2	-	0.7508	-	0.0588
38	Union SSMDA	Iroquois	-	0.8641	-	0.0647
39	Union SSMDA	Kirkwall	-	0.5830	-	0.0413
40	Union SSMDA	Napierville	-	0.9826	-	0.0746
41	Union SSMDA	Niagara Falls	-	0.6503	-	0.0469
42	Union SSMDA	North Bay Junction	-	0.7791	-	0.0613
43	Union SSMDA	Philipsburg	-	0.9932	-	0.0754
44	Union SSMDA	Spruce	-	0.8319	-	0.0659
45	Union SSMDA	St. Clair	-	0.4300	-	0.0306
46	Union SSMDA	Welwyn	-	0.9863	-	0.0795
47	Union SSMDA	Dawn Export	-	0.4689	-	0.0318
48	Union SSMDA	Union Parkway Belt	-	0.6061	-	0.0432
49	Union SSMDA	Union CDA (Amended)	-	0.6028	-	0.0429
50	Union SSMDA	Union ECDA	-	0.6130	-	0.0438
51	Union SSMDA	Enbridge Parkway CDA	-	0.6061	-	0.0432
52	Union SSMDA	Enbridge CDA (Amended)	-	0.6500	-	0.0469
53	Union WDA	Empress	-	0.9577	-	0.0770
54	Union WDA	TransGas SSSDA	-	0.7095	-	0.0552
55	Union WDA	Centram SSSDA	-	0.6079	-	0.0462
56	Union WDA	Centram MDA	-	0.4549	-	0.0328
57	Union WDA	Centrat MDA	-	0.3844	-	0.0266
58	Union WDA	Union WDA	-	0.0956	-	0.0012
59	Union WDA	Nipigon WDA	-	0.2085	-	0.0111
60	Union WDA	Union NDA	-	0.6346	-	0.0486
61	Union WDA	Calstock NDA	-	0.3936	-	0.0274
62	Union WDA	Tunis NDA	-	0.5426	-	0.0405
63	Union WDA	GMIT NDA	-	0.6651	-	0.0513
64	Union WDA	Union SSMDA	-	1.1194	-	0.0912
65	Union WDA	Union NCDA	-	0.8818	-	0.0662
66	Union WDA	Union CDA	-	1.0111	-	0.0769
67	Union WDA	Enbridge CDA	-	0.9892	-	0.0751
68	Union WDA	Union EDA	-	1.0672	-	0.0816
69	Union WDA	Enbridge EDA	-	1.0242	-	0.0780
70	Union WDA	KPUC EDA	-	1.1049	-	0.0847
71	Union WDA	GMIT EDA	-	1.1584	-	0.0892
72	Union WDA	Enbridge SWDA	-	1.1218	-	0.0861
73	Union WDA	Union SWDA	-	1.1236	-	0.0863
74	Union WDA	Chippawa	-	1.0747	-	0.0822
75	Union WDA	Cornwall	-	1.0563	-	0.0807
76	Union WDA	East Hereford	-	1.2716	-	0.0986

Line No.	Receipt Point	Delivery Point	FT Toll (\$/GJ/Month)	Daily Equivalent FT for IT / STFT (\$/GJ)	Abandonment Surcharge (\$/GJ/Month)	Daily Equivalent Abandonment Surcharge (\$/GJ)
1	Union WDA	Emerson 1	-	0.4656	-	0.0337
2	Union WDA	Emerson 2	-	0.4656	-	0.0337
3	Union WDA	Iroquois	-	1.0362	-	0.0790
4	Union WDA	Kirkwall	-	1.0161	-	0.0773
5	Union WDA	Napierville	-	1.1492	-	0.0884
6	Union WDA	Niagara Falls	-	1.0732	-	0.0821
7	Union WDA	North Bay Junction	-	0.7340	-	0.0573
8	Union WDA	Philipsburg	-	1.1597	-	0.0893
9	Union WDA	Spruce	-	0.3844	-	0.0266
10	Union WDA	St. Clair	-	1.0727	-	0.0871
11	Union WDA	Welwyn	-	0.6079	-	0.0462
12	Union WDA	Dawn Export	-	1.1218	-	0.0861
13	Union WDA	Union Parkway Belt	-	0.9930	-	0.0754
14	Union WDA	Union CDA (Amended)	-	1.0299	-	0.0785
15	Union WDA	Union ECDA	-	1.0000	-	0.0760
16	Union WDA	Enbridge Parkway CDA	-	0.9930	-	0.0754
17	Union WDA	Enbridge CDA (Amended)	-	0.9889	-	0.0751
18	Welwyn	Empress	13.54819	0.4454	0.97133	0.0319
19	Welwyn	TransGas SSDA	6.00090	0.1973	0.30717	0.0101
20	Welwyn	Centram SSDA	2.90844	0.0956	0.03504	0.0012
21	Welwyn	Centram MDA	7.60295	0.2500	0.44816	0.0147
22	Welwyn	Centrat MDA	9.70474	0.3191	0.63311	0.0208
23	Welwyn	Union WDA	18.48877	0.6079	1.40610	0.0462
24	Welwyn	Nipigon WDA	21.07571	0.6929	1.63375	0.0537
25	Welwyn	Union NDA	34.16491	1.1232	2.78557	0.0916
26	Welwyn	Calstock NDA	26.82993	0.8821	2.14012	0.0704
27	Welwyn	Tunis NDA	31.36019	1.0310	2.53878	0.0835
28	Welwyn	GMIT NDA	35.08897	1.1536	2.86688	0.0943
29	Welwyn	Union SSMDA	29.99874	0.9863	2.41897	0.0795
30	Welwyn	Union NCDA	42.52341	1.3980	3.31969	0.1091
31	Welwyn	Union CDA	44.14827	1.4515	3.45500	0.1136
32	Welwyn	Enbridge CDA	45.05895	1.4814	3.53080	0.1161
33	Welwyn	Union EDA	48.10092	1.5814	3.78408	0.1244
34	Welwyn	Enbridge EDA	46.84136	1.5400	3.67922	0.1210
35	Welwyn	KPUC EDA	49.31150	1.6212	3.88489	0.1277
36	Welwyn	GMIT EDA	50.93910	1.6747	4.02040	0.1322
37	Welwyn	Enbridge SWDA	39.88081	1.3112	3.09969	0.1019
38	Welwyn	Union SWDA	39.81481	1.3090	3.09418	0.1017
39	Welwyn	Chippawa	45.44220	1.4940	3.56272	0.1171
40	Welwyn	Cornwall	47.83112	1.5725	3.76164	0.1237
41	Welwyn	East Hereford	54.38105	1.7879	4.30700	0.1416
42	Welwyn	Emerson 1	10.07187	0.3311	0.66542	0.0219
43	Welwyn	Emerson 2	10.07187	0.3311	0.66542	0.0219
44	Welwyn	Iroquois	47.21975	1.5524	3.71075	0.1220
45	Welwyn	Kirkwall	43.35014	1.4252	3.38854	0.1114
46	Welwyn	Napierville	50.65592	1.6654	3.99685	0.1314
47	Welwyn	Niagara Falls	45.39840	1.4926	3.55906	0.1170
48	Welwyn	North Bay Junction	37.18255	1.2224	3.05112	0.1003
49	Welwyn	Philipsburg	50.97712	1.6760	4.02358	0.1323
50	Welwyn	Spruce	9.70474	0.3191	0.63311	0.0208
51	Welwyn	St. Clair	37.32003	1.2270	3.06321	0.1007
52	Welwyn	Welwyn	2.90844	0.0956	0.03504	0.0012
53	Welwyn	Dawn Export	39.88081	1.3112	3.09969	0.1019
54	Welwyn	Union Parkway Belt	44.05276	1.4483	3.44704	0.1133
55	Welwyn	Union CDA (Amended)	43.95360	1.4451	3.43879	0.1131
56	Welwyn	Union ECDA	44.26446	1.4553	3.46466	0.1139
57	Welwyn	Enbridge Parkway CDA	44.05276	1.4483	3.44704	0.1133
58	Welwyn	Enbridge CDA (Amended)	45.15324	1.4845	3.53868	0.1163

- Notes: (i) Aggregate charges for Mainline transportation service will include the applicable transportation toll, abandonment surcharge, delivery pressure toll (if applicable) and Dawn receipt surcharge (if applicable) pursuant to the Mainline Tariff.
- (ii) Any transportation with a Union Dawn receipt point is subject to a Union Dawn Receipt Point Surcharge. Transport under FT, FT-NR, FT-SN and EMB service is subject to the monthly surcharge toll, and other transportation services are subject to the daily equivalent toll. Refer to page 1 for the Union Dawn Receipt Point Surcharge tolls.
- (iii) Transportation with receipt points from delivery areas or Spruce is for STFT and IT service only.
- (iv) The following delivery points are subject to an additional charge for delivery pressure: Emerson 1 & 2, Union SWDA, Enbridge SWDA, Dawn Export, Niagara Falls, Iroquois, Chippawa, and East Hereford. Refer to page 1 for the delivery pressure toll.
- (v) Effective November 1, 2015, the Enbridge CDA is modified such that the Enbridge Parkway meter is removed from the Enbridge CDA and put within a new delivery area called the Enbridge Parkway CDA. The remaining Enbridge CDA meters continue to reside within the Enbridge CDA. Effective November 1, 2016, the Union CDA is modified such that the Union Parkway Belt, Bronte and Burlington meters are removed from the Union CDA. The Bronte and Burlington meters are put within a new delivery area called the Union ECDA, and the Parkway-Union meter will become a new standalone delivery location called Union Parkway Belt. The remaining Union CDA meters, Nanticoke and Hamilton Gate, continue to reside in the Union CDA.
- (vi) The following transportation services are subject to the Abandonment Surcharges: FT, FT-NR, STS, STS-L, SSS, FT-SN, MFP, EMB, IT, STFT, and ST-SN. The Daily Equivalent Abandonment Surcharge is only applicable to IT, SSS, STFT, ST-SN, ARPs, Diversions and STS Overrun.