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E-FILE

Canada Energy Regulator
Suite 210, 517 – 10th Avenue SW
Calgary, AB T2R 0A8

Attention: Jean-Denis Charlebois, Secretary of the Canada Energy Regulator (CER)

Dear Mr. Charlebois:

**Re: Enbridge Pipelines Inc.
Filing of International Joint Tolls (IJT) Interim Tariff CER Tariff No. 487 and
Canadian Local Tolls (CLT) Tariff CER Interim Tariff No. 486**

Enclosed for filing, pursuant to paragraph 229 (1)(a) of the *Canadian Energy Regulator Act*, are the following tariffs:

- Interim CER Tariff No. 487 issued by Enbridge Pipelines Inc. (“Enbridge”) on behalf of itself and Enbridge Energy, Limited Partnership (“Enbridge Energy”), International Joint Tariff (“IJT”), cancelling Interim CER Tariff No. 481; and
- Interim CER Tariff No. 486 issued by Enbridge, Canadian Local Tariff (“CLT”), cancelling Interim CER Tariff No. 480.

Enbridge hereby notifies the CER that construction of the Line 3 Replacement Program in the United States (“L3RUS”) could be completed within the next 30 to 60 days which will allow the Line 3 replacement pipeline to commence service as early as September 15, 2021, which is the effective date (“Effective Date”) of both filed tariffs. If the Effective Date changes, then Enbridge will provide notice to the CER no less than 24 hours prior to the Effective Date and file revised CLT and IJT tariffs with the revised effective date. Additionally and consistent with TO-03-2021, Enbridge will provide notice to the CER when L3RUS commences service.

Background:

The current Interim CLT Tariff (CER No. 480) and Interim IJT Tariff (CER No. 481) were established pursuant to the terms of the Competitive Toll Settlement (“CTS”), which was approved by the National Energy Board through Board Order TO-03-2011 (the “CTS Approval”).

Pursuant to Section 25.1 of the CTS and in the absence of a new toll settlement, the final CLT and IJT tolls in effect on June 30, 2021 became interim as of July 1, 2021. This provision was approved by the Board through Article 5 of the CTS Approval which provides as follows:

Unless the Board orders otherwise, the tolls being charged on 30 June 2021 shall continue to be charged on an interim basis effective 1 July 2021 pending a Board decision of either revised interim or final tolls;

In accordance with the National Energy Board (“NEB”) Letter Decision dated 25 August 2014, approving the Line 3 Replacement Tolling Principles, Enbridge filed an application with the CER on March 15, 2021 (“Application”) requesting the implementation of the negotiated Line 3 Replacement surcharges (“L3R Surcharges”). The L3R Surcharges included a transmission surcharge of US\$0.895/bbl (based on a Hardisty to Chicago movement, and adjusted for distance for all other IJT receipt and delivery pairs and for the exchange rate and distance for all CLT receipt and delivery pairs); and an incremental US\$0.04/bbl receipt terminalling charge at Edmonton and Hardisty (adjusted for foreign exchange for the CLT tariff). On May 17, 2021, the CER approved the Application through CER Order TO-003-2021 and directed Enbridge to replace the current interim surcharge applicable to the Canadian portion of the Line 3 Replacement Program (L3RCAN) with the L3R Surcharges which coincide with the in-service date of L3RUS.

Pursuant to the Application, Enbridge has applied the foreign exchange rate conversion for the L3R Surcharges in the CLT Tariff based on the preceding calendar month’s Canada/US exchange rate as published by the Bank of Canada available on the date of the tariff filing. Enbridge will consult with shippers regarding the mechanism for implementing future Canada/US exchange rate changes and will either file or apply for such mechanism at a later date.

Enbridge will start calculating the 9-month rolling average of ex-Gretna volume on the Effective Date and if applicable, will adjust the L3R Surcharges in accordance with Final IRS # 2013-02-A and Final IRS # 2013-02-B.

Interim and Final Tolls

In compliance with Article 5 of the CTS Approval and TO-003-2021, Enbridge is filing revised Interim CLT and IJT Tariffs that removes the interim L3RCAN Surcharge and replaces that component of the toll with the L3R Surcharges, which Enbridge respectfully submits should be accepted by the CER as final tolls. This approach is consistent with a prior NEB decision that deemed certain components of tolls final and other components of the tolls as interim within an Interim Tariff¹. The L3R Surcharges will be in effect until the earlier of the Mainline Contracting implementation date, or, pursuant to the above reference IRSSs, the 15-year anniversary of the L3RUS commencement date.

With the exception of the L3R Surcharges, the other components of the tolls in the current CLT and IJT Interim Tariffs will continue to be interim based on the June 30, 2021 CTS tolls and will be subject to a future process to set final tolls.

Appendix A and Appendix B to this filing set out the individual components of the Interim CLT and IJT Tariffs including the base transmission and terminalling toll, CTS section 20.1(i) surcharges, expansion surcharges², the L3R Surcharges, and the NPP surcredit.

Consistent with the NEB's direction pursuant to TO-03-2001, and by copy of this filing, interested parties may file comments, if any, with the Commission and serve a copy on Enbridge by noon Calgary time on August 22, 2021.

Tariff subscribers will be served a copy of this letter and its enclosures.

If you have any questions concerning this filing, please contact me at (587) 719-0195.

Yours truly,



Erin Rolstad
Director,
Regulatory Strategy & Compliance

Enclosures

cc: Enbridge Tariff Subscribers

¹ NEB Decision Letter dated 28 December 2018 (A96982) approved an Application submitted by Enbridge Pipeline (NW) Inc. to set a portion of the tariff on an interim basis and another portion of the tariff as final.

² Expansion surcharges include the Edmonton Transportation Surcharge, Phase 1 Southern Access Expansion Surcharge, Interim Lakehead Operational Surcharge, and Line 78 (Line 62 Twin) Surcharge.

